WR-35 Rev. 10/19/13

State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

OCT 22 2024

WV Department of Environmental Protection

	-	09003380000			_			Cour	nty	D	ROOKE	_			-					ALO
Quad	BEI	HANY, WV		Pad Nam	e WC	RTHL	EY-B	BRK-I	PAD1							ool Nam	e PA	NHANDL	E FIEL	D - WET
arm Name		BERLY CA		WORTH	HLEY	C	INID			_	Well Number	W	DRTHLEY	BR	K 206					
Operator (as reg Address	gistere	a with the OC		ox 12359	-	5	WNP	roduc	ction Co	ity		prin	σ					State	_	TX
Address	_		100	UK 12333		_	_		,			pilli	Б	_	-			Zip	_	7391-235
As Drilled Loca	ition		NAD	83/UTM				Atta	ch an as-	drille	d plat, profile	view	, and devi	ation	survey	(
			Top I	Hole				Nort	hing		4,451,767.09					Eastin	g 5	37,849.58		
	Lan	ding Point of	Curve					Nort	hing	12	4,451,517.94					Easting	_	37,406.04		
			Botto	m Hole				Nort	hing	-	4,447,877.58				-	Eastin	g_5	39,155.31		
Elevation (ft)	115	7.2'	GL						Type of Well	7	New		Existing		Туре	of Repo		Interim	v	Final
Permit Type		Deviate[Horizonta	ı 🗵	H	lorizo	ontal (5A		Vertical		Depth '	Гуре	O 1	Deep	7	Shallow		
Гуре of Operati	ion		C	Convert		De	epen	v	Drill		Plug Back		Redrill			Re-Worl	V	Stimulate		
Well Type			Brir Disj	ne posal		CBN	1	v	Gas		Oil		Seconda Recover			Solutio Minin		Storage		Other
Type of Comple	etion	0	Singl	e 🗆	Mu	ltiple		Fluid	ls Produ	ce□	Brine	Ø	Gas		NGL		Oil		Other	
Drilled with			Cable	e 🕖	Rot	ary														
Drilling Media		Surface Hole	Ø	Air		Mud	1	7	Fresh Water		ntermediate ole	v	Air		Mud			Fresh Water		Brine
roduction Hole	e	Z	Air	Ø	Mu	d	_	Fresl Wate		В	Brine									
Mud Type(s) an	nd Add	litive(s)	SOB	М																
See attached M	ud Sur	nmary Repor	t																	
Date permit								Date	drilling						Date	drilling				
ssued		2024-04-09)						menced	2	024-05-18				cease		20	24-05-27		
Date Completio etivities began			202	4-07-20						D	ate Completio	n ac	tivities cea	sed	202	4-09-21				
erbal Plugging	g (Y/N)		N					Date	permi	ssion granted		N/A		Grant	ed by		N/A		
				F 40 F 5	-	in and	. 1							5.6			-			
		Pic	ease no	ite: Open	HOF IS	require	ed to s	suom	iit a piug	ging a	application wit	nin	5 days of v	eroa	ıı perm	ission to	prug			
reshwater dept	th(s) ft		_		521'							Opi	rn mine(s)	(Y/ì	N) dept	hs		N		
Salt water depth(s) ft 63		537'							Voi	id(s) encou	inter	ed (Y/1	N) depth:	s	N					
oal depth9s) fi	t				330'							Cav	Cavern(s) encountered		ered (Y	ered (Y/N) depth		N		
s coal being mi	ined in	area (Y/N)			N														1	
																	Re	viewed by:	1	
																	_			

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API	47009003380000		Farm name	KIMBERLY CA	RMAN WORTI	HLEY	Well number	WORTHLEY	7 BRK 206
CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Wt lb/ft	Grade	Basket Depth		ent circulate (Y/N) le details below*
Conductor	20.000	20.000	136	NEW	94.00	J-55		Y	
Surface	17.500	13.375	580	NEW	54.50	J-55	283.7 / 296.27	Υ/	35 BBLS
Coal	SEE SURFACE			NEW			241.6 / 338.42		
Intermediate 1	12.250	9.625	1712	NEW	36.00	J-55		Y/	35 BBLS
Intermediate 2									
Intermediate 3									
Production	8.500	5.500	19931	NEW	20.00	P-110 HP		Υ/	25 BBLS
Tubing							1		
Packer type and	depth set								
Comment Details									
CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft3/sks)	Volume (ft2)	Cement Top (MD)		WOC (hrs)	
Conductor	CLASS A	GROUT TO SUI	RFACE	-		SURFACE			24
Surface	CLASS A	316	15.6	1.19	376.04	SURFACE	1		8
Coal	SEE SURFACE			-			1		
Intermediate 1	CLASS A	905	15.6	1.19	1076 95	SURFACE			8
Intermediate 2	024.007.	700			10/0.55	50.0.1.02	1		
					<u></u>		†		
Intermediate 3	GT AGG A	2025	14.5	1.00	4004.05	GI DE CE	1		24
Production	CLASS A	3825	14.5	1.29	4934.25	SURFACE			24
Tubing					l				
Drillers TD (ft)	19980					Loggers TD (ft)	19980		
Deepest formation	n penetrated	MARCELLUS				Plug back to (ft)	19868		
Plug back proced	lure	N/A			-				
Kick off depth (f	5588' MD	_							
Check all wirelin	e logs run		2	calipher 🕝	density	☑ deviated/di	rectional [induction [sonic
			7 1	neutron 🖸	resistivity	gamma ray	7	temperature	
Well cored [] Yes ☑	No	☐ Conver	ntional 🗆	Sidewall	Were cuttings coll	ected	Yes 🖸] No
	CENTRALIZER I ENTRALIZERS - E				NG:				
	E: 20 CENTRALIZ								
PRODUCTION:	418 CENTRALIZI	ERS - EVERY T	HIRD JOINT FR	OM SURFACE	TO TOP OF CU	JRVE, THEN EVE	RY JOINT UNT	LTD	
WAS WELL CO	MPLETED AS SHO	OT HOLE		Yes 🗹	No	Details			
WAS WELL CO	MPLETED AS OP	EN HOLE		Yes 🗹	No	Details			
WERE TRACER	S USED			Yes 🔽	No	TYPE OF TRACE	ER(S) USED		
								_	



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API 47009003380000 Farm name KIMBERLY CARMAN WORTHLEY Well number WORTHLEY BRK 206

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
	SEE ATTACHM	ENT 1			

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
	SEE ATTACHM	IENT 2	l					
				<u> </u>				
	-				-			
	+							

Please insert additional pages as applicable.

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	-	Farm name	KINDEKLI CA	RMAN WORTI	ILET	Well Hamber	WORTHLEY BE	CK 206
ORMATION(S)			DEPTHS					
			5974' TVD		6449' MD	<u> </u>		
	-					-		
	-					-		
	-							
itional pages appli	cable.							
Build up	☐ Drawdown	☑	Open Flow		OIL TES	ST I Flow	☐ Pump	
SURE	Surface	2332 psi		Bottom Hole	F	osi DURATION	OF TEST (hrs)	24
	GAS 13,265 mcpd	OIL 890 bpd	NGL bpd	WATER 760 bpd				☐ Pilot
TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE				
SEE	ATTACHMEN	13						
To the second								
	C 77							
7.7.								
I itional pages as ap	plicable							
	COMPANY			222152				
PO BOX 12359			City	SPRING	Sta	te1)	Zip <u>77</u>	391-2359
CONTRACTOR								
			City	SUGAR LAND	Sta	te T>	Zip 77	478
					,,			
SCHLUMBERGE	R							
110 SCHLUMBE	RGER DRIVE		City	SUGAR LAND	Sta	teT>	Zip <u>77</u>	478
SWN DRILLING PO BOX 12359	COMPANY		City	SPRING	Sta	teT>	Zip <u>77</u>	391-2359
itional nacce on an	olicable							
			Telephone	832-796-6	139			
			Title			ST	Date C	0.21.2024
	Build up SURE TOP DEPTH IN FT NAME TVD SEE itional pages as ap SWN DRILLING PO BOX 12359 SCHLUMBERGEI 110 SCHLUMBE SCHLUMBERGEI 110 SCHLUMBE SWN DRILLING PO BOX 12359 itional pages as ap DENISE GRAN	itional pages applicable. Build up	itional pages applicable. Build up	itional pages applicable. Build up	SURE Surface 2332 psi Bottom Hole GAS OIL NGL WATER 13.265 mcpd 890 bpd bpd 760 bpd TOP BOTTOM TOP DEPTH DEPTH IN FT NAME TVD TVD MD SEE ATTACHMENT 3 DESCRIBE SEE ATTACHMENT 3 SEE ATTACHMEN	ititional pages applicable. Build up Drawdown Deprilement Deprile	SURE	SOFATIVD G449' MD

Office Of Oil and Gas

OCT 2 2 2024

WV Department of Environmental Protection

Hydraulic Fracturing Fluid Product Component Information Disclosure

07/20/2024	Job Start Date:
08/05/2024	Job End Date:
West Virginia	State:
Brooke	County:
47-009-00338-00-00	API Number:
Southwestern Energy	Operator Name:
WORTHLEY BRK 206H	Well Name and Number:
40.215464	Latitude:
-80.555185	Longitude:
NAD83	Datum:
NO	Federal Well:
NO	Indian Well:
6096	True Vertical Depth:
21167944	Total Base Water Volume (gal)*:
112760.2	Total Base Non Water Volume:



Water Source	Percent	
Surface Water, < 1000TDS	82.87%	
Produced Water	17.13%	

Office Of Gil and Gas

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Hydraulic Fracturing Fluid Composition:

J			Postarona		Checolin Alai Frojection						
Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments				
Base Water	Operator	Base Fluid									
FERRIPLEX 80	SWN Well Services	Iron Control Agent									
FSTI-CI-02	SWN Well Services	Corrosion Inhibitor									
Hydrochloric Acid	SWN Well Services	Solvent									
PLEXAID 655NM	SWN Well Services	Scale Inhibitor									
PLEXSLICK 930	SWN Well Services	Friction Reducer									
Sand	SWN Well Services	Proppant									
TOLCIDE 4FRAC	SWN Well	Biocide									

Services				
ms above are Trade Names. Iter	ms below are the individual ingredients			
	Water	7732-18-5	100.00000	88.10996
	Crystalline Silica, Quartz	14808-60-7	100.00000	11.68905
	HYDROCHLORIC ACID	7647-01-0	37.00000	0.14715
	Hydrotreated light distillate	64742-47-8	30.00000	0.01680
	Copolymer of 2-propenamide	Proprietary	60.00000	0.01680
	Phosphonium, tetrakis(hydroxymethyl)-, sulfate (2:1)	55566-30-8	50.00000	0.00599
	Oliec Acid Diethanolamide	93-83-4	5.00000	0.00420
	Surfactant	Proprietary	3.00000	0.00420
	Quaternary ammonium compounds, benzyl-C12-16- alkyldimethyl, chlorides	68424-85-1	10.00000	0.00120
	Sodium erythorbate	6381-77-7	98.00000	0.00083
	Ethylene glycol	107-21-1	40.00000	0.00061
	Ethanol	64-17-5	1.50000	0.00060
	Diethylenetriamine penta (methylene phosphonic acid)	15827-60-8	10.00000	0.00043
	Cinnamaldehyde	104-55-2	19.00000	0.00029
	1-Octanol	111-87-5	19.00000	0.00029
	1-Decanol	112-30-1	19.00000	0.00029
	N,N-Dimethylformamide	68-12-2	19.00000	0.00029
	Triethyl phosphate	78-40-0	19.00000	0.00029
	Poly(oxy-1,2-ethanediyl), .alpha (nonylphenyl)omega hydroxy-	9016-45-9	19.00000	0.00029
	2-Butoxyethanol	111-76-2	10.00000	0.00015
	Isopropyl alcohol	67-63-0	10.00000	0.00015
	Tar bases, quinoline derivatives, benzyl chloride- quaternized	72480-70-7	10.00000	0.00015

^{*} Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)



^{**} Information is based on the maximum potential for concentration and thus the total may be over 100%



Well Name:

WORTHLEY BRK 206H

47009003380000

LITHOLOGY/FORMATION	TOP DEPTH, MD (FT)	TOP DEPTH, TVD (FT)	BOTTOM DEPTH, MD (FT)	BOTTOM DEPTH, TVD (FT)	QUANTITY AND TYPE OF FLUID
Base of Fresh Water	0.00	0.00	521.00	521.00	
Top of Salt Water	637.00	637.00	NA	NA	
Pittsburgh Coal	330.00	330.00	334.00	334.00	
Raven Cliff (ss)	798.00	798.00	1058.00	1058.00	
Maxton (ss)	1204.00	1201.00	1364.00	1357.00	
Big Injun (ss)	1535.00	1522.00	1639.00	1622.00	
Berea (siltstone)	1967.00	1930.00	2101.00	2055.00	
Rhinestreet (shale)	5704.00	5422.00	5981.00	5672.00	
Cashaqua (shale)	5981.00	5672.00	6053.00	5732.00	
Middlesex (shale)	6053.00	5732.00	6137.00	5797.00	
Burket (shale)	6137.00	5797.00	6158.00	5813.00	
Tully (Is)	6158.00	5813.00	6237.00	5866.00	
Mahantango (shale)	6237.00	5866.00	6449.00	5974.00	
Marcellus (shale)	6449.00	5974.00	NA	NA	GAS



WORTHLEY BRK 206H ATTACHMENT 1 PERF REPORT

		PERF REPO		
STAGE NUM	Perf Date	Perf Bottom MD	Perf Top MD2	# SHOTS PER STG
1	6/30/2024	19,868	19,772	
2	7/20/2024	19,738		
3		19,528		
4	7/21/2024	19,318	19,141	36
5	7/21/2024	19,108	18,931	36
6	7/21/2024	18,898	18,721	
7	7/21/2024	18,688	18,511	
8	7/22/2024	18,478	18,301	
9	7/22/2024	18,268	18,091	36
10	7/22/2024	18,058	17,881	36
11	7/23/2024	17,848	17,671	
12	7/23/2024	17,638	17,461	36
13	7/23/2024	17,428	17,251	36
14	7/23/2024	17,218	17,041	36
15	7/24/2024	17,008	16,831	36
16	7/24/2024	16,798	16,621	36
17	7/24/2024	16,588	16,411	36
18	7/25/2024	16,378	16,201	36
19	7/25/2024	16,168	15,991	36
20	7/25/2024	15,958	15,781	36
21	7/25/2024	15,748	15,571	36
22	7/26/2024	15,538	15,361	36
23	7/26/2024	15,328	15,151	36
24	7/26/2024	15,118	14,941	36
25	7/26/2024	14,908	14,731	36
26	7/26/2024	14,698	14,521	36
27	7/27/2024	14,488	14,311	36
28	7/27/2024	14,278	14,101	36
29	7/27/2024	14,068	13,891	36
30	7/27/2024	13,858	13,681	36
31	7/28/2024	13,648	13,471	36
32	7/28/2024	13,438	13,261	36
33	7/28/2024	13,228	13,051	36
34	7/29/2024	13,018	12,841	36
35	7/29/2024	12,808	12,631	36
36	7/29/2024	12,598	12,421	36
37	7/29/2024	12,388	12,211	36
38	7/30/2024	12,178	12,001	36
39	7/30/2024	11,968	11,791	36
40	7/30/2024	11,758	11,581	36
41	7/30/2024	11,548		36
42	7/31/2024	11,338	11,161	36

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WORTHLEY BRK 206H ATTACHMENT 1 PERF REPORT

PERFREFORI									
STAGE NUM	Perf Date	Perf Bottom MD	Perf Top MD2	# SHOTS PER STG					
43	7/31/2024	11,128	10,951	36					
44	7/31/2024	10,918	10,741	36					
45	7/31/2024	10,708	10,531	36					
46	8/1/2024	10,498	10,321	36					
47	8/1/2024	10,288	10,111	36					
48	8/1/2024	10,078	9,901	36					
49	8/1/2024	9,868	9,691	36					
50	8/1/2024	9,658	9,481	36					
51	8/2/2024	9,448	9,271	36					
52	8/2/2024	9,238	9,061	36					
53	8/3/2024	9,028	8,851	36					
54	8/3/2024	8,818	8,641	36					
55	8/3/2024	8,608	8,431	36					
56	8/3/2024	8,398	8,221	36					
57	8/3/2024	8,188	8,011	36					
58	8/4/2024	7,978	7,801	36					
59	8/4/2024	7,768	7,591	36					
60	8/4/2024	7,558	7,381	36					
61	8/4/2024	7,348	7,171	36					
62	8/5/2024	7,138	6,961	36					
63	8/5/2024	6,928	6,751	36					
64	8/5/2024	6,718	6,541	36					



0.1 9.2 7824

We present to of Etwagning at racks and

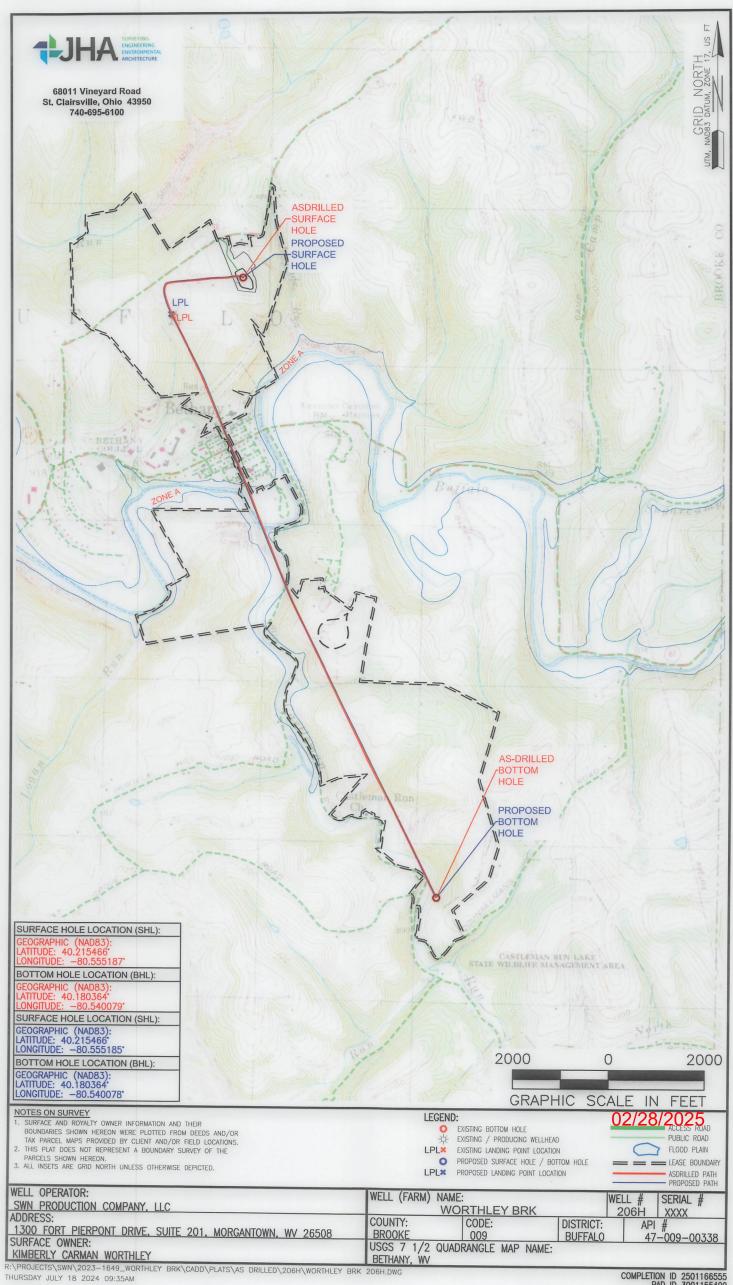
WORTHLEY BRK 206H ATTACHMENT 2 STIM REPORT

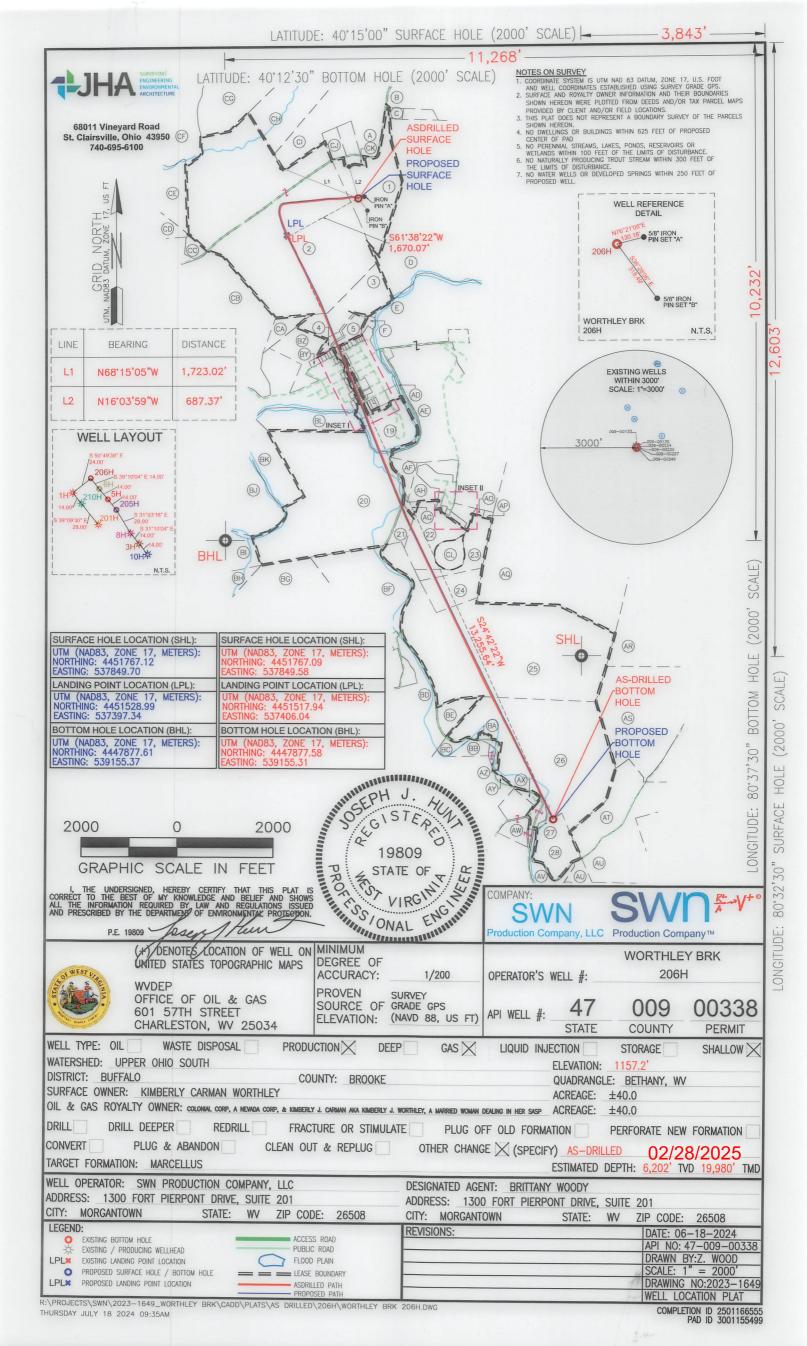
				STIM REPORT				
		Ave Pump	Ave	Max		Amount of	Amount of	Amount of
STAGE NUM	Stim Date		Treatment		ISIP (PSI)	Proppant (lbs)		nitrogen/othe
1			6,097	10,043	4,102		21.2	
2			6,198	5,445	4,700			
3			9,420	6,425	5,038		- 12.21.21	0
4			8,603	5,968	4,389			
5				6,008				0
6			9,061	5,705	4,720			
7	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			5,890	4,738			
8			9,235					
9			8,941	5,926			71777	
10								
- 11			9,213					0
12			6,426					
13			4,797		5,150			
14			8,218	6,070	4,610			
15			7,742	5,829	4,603			0
16			5,850		4,900			0
17			9,187	6,160	5,324			
18			8,999	5,875	4,770			0
19	7/25/2024	92.5	8,360	6,520	4,686	376,430	7,829	0
20	7/25/2024	98	8,820	5,830	5,100	377,050		0
21	7/25/2024	91	8,105	5,945	5,150	394,830	7,307	0
22	7/26/2024	96.2	8,083	5,860	4,709	374,620		0
23	7/26/2024	92.2	8,171	5,749	4,430	370,970	7,951	
24	7/26/2024	94.8	8,035	5,833	5,000	369,780	7,767	0
25	7/26/2024	99.4	8,506	6,080	4,960	346,300	7,397	
26	7/27/2024	99.4	8,316	5,930	5,325	372,460	7,386	
27	7/27/2024	94.7	8,168	5,726	3,995	375,220	7,632	0
28	7/27/2024	96.5	8,275	6,149	4,539	331,500	7,222	
29	7/27/2024	94.1	7,593	5,485	4,900	369,950	8,340	
30	7/28/2024	98.2	8,312	6,185	4,882	375,400	8,106	
31	7/28/2024	93.4	8,051	5,804	4,610	350,080	7,241	
32	7/28/2024	92.4	7,666	6,335	4,825	373,670	7,850	
33	7/29/2024	96.7	8,294	6,505	4,960	371,490	7,828	0
34	7/29/2024	93.1	7,783	6,167	4,255	376,680	7,882	
35	7/29/2024	98	7,221	6,398	4,412	363,120	7,983	0
36	7/29/2024	99.4	7,679	5,860	5,000	371,310	7,884	0
37	7/30/2024	99.4	7,792	5,805	4,800	369,010	7,679	0
38	7/30/2024	95.2	7,463	6,044	4,222	374,250	7,906	
39	7/30/2024	99.6	7,340	5,596	4,409	373,430	8,110	
40	7/30/2024	99.4	7,738	5,605	4,800	368,350	7,951	
41	7/30/2024	99.4	7,611	5,555	4,900	371,910	7,845	
42	7/31/2024	99.4	7,399	5,600	4,890	371,360	7,738	0
43	7/31/2024	92.3	7,300	5,400	4,428	371,410	7,102	
44	7/31/2024	93.5	7,247	5,620	4,985	373,860	7,075	
45	7/31/2024	94.5	7,003	5,376	4,097	373,530	7,471	0
46	8/1/2024	94.2	7,200	5,803	4,402	372,320		
47	8/1/2024	98.8	7,240	5,650	4,623	376,400	7,639	
48	8/1/2024	94.9	7,271	5,530	4,558	372,830	7,844	
49	8/1/2024	93.9	7,015	5,637	4,747	374,510	7,448	0
50	8/2/2024	94.9	7,023	5,758	4,554	377,030	8,206	
51	8/2/2024	96	7,052	5,360	4,469	378,060	8,146	
52	8/2/2024	93.9	7,055	5,588	4,325	374,920	9,541	
53	8/3/2024	90	6,477	5,441	4,515	374,850	7,588	0

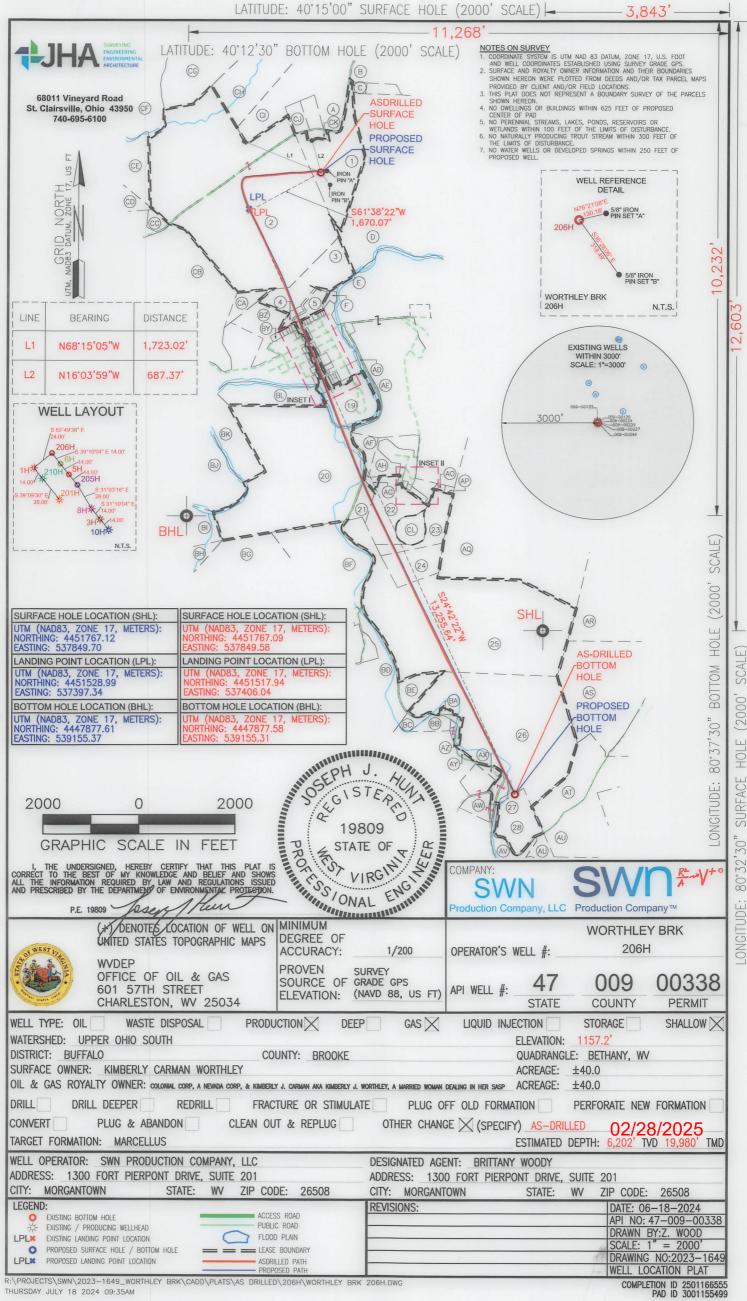
WORTHLEY BRK 206H ATTACHMENT 2 STIM REPORT

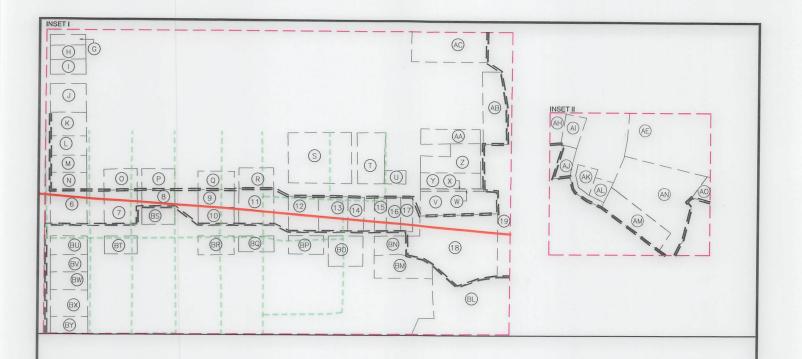
				STHE ILL OIL				
		Ave Pump	Ave	Max		Amount of	Amount of	Amount of
STAGE NUM	Stim Date	Rate (BPM)	Treatment	Breakdown	ISIP (PSI)	Proppant (lbs)	water bbls	nitrogen/othe
5	4 8/3/2024	90.4	6,773	5,691	5,124	371,050	7,952	0
5	5 8/3/2024	93.5	6,822	5,276	4,700	370,120	9,029	0
5	6 8/3/2024	94.5	6,529	5,569	3,980	373,680	7,894	0
5	7 8/4/2024	89.5	6,508	5,212	4,909	367,210	7,807	0
5	8 8/4/2024	85.5	6,264	5,390	4,718	374,060	7,836	0
5	9 8/4/2024	89.8	6,367	5,780	4,632	372,350	8,259	0
6	0 8/4/2024	86.9	6,291	5,253	4,475	378,370	8,187	0
6	1 8/5/2024	89.9	6,243	5,169	4,617	377,600	8,864	0
6	2 8/5/2024	85	5,941	5,740	4,624	378,310	8,238	0
6	3 8/5/2024	80	5,897	5,416	4,774	378,310	8,688	0
6	4 8/5/2024	80	5,715	5,328	4,533	393,760	8,152	0











TRACT		
	SURFACE OWNER (S) / ROYALTY OWNER (R)	TAX PARCEL
1	"WORTHLEY KIMBERLY CARMAN (S) COLONIAL CORP, A NEVADA CORP, & KIMBERLY J. CARMAN AKA KIMBERLY J. WORTHLEY, A MARRIED WOMAN DEALING IN HER SASP(R)"	3-B38-27
TRACT	SURFACE OWNER	TAX PARCEL
2	BETHANY COLLEGE	3-B38-31
3	BETHANY COLLEGE	2-B43C-127
4	BETHANY COLLEGE	2-B43C-1
5	BETHANY COLLEGE	2-B43C-2
6	WEIRTON SHOPPING PLAZA INC	2-B43C-14
7	MATT AMAISMEIER INC	2-B43C-26
8	BETHANY COLLEGE	2-B43C-46
	STATE OF WEST VIRGINIA, DIVISION OF HIGHWAYS	BETHANY PIKE
9	CHIVERS GLENN L	2-B43C-64
10	TENNEY JOHN	2-B43C-63
11	METZ EVERETT	2-B43C-80
12	HULL ELIZABETH	2-B43C-95
13	BUNNELL THEODORE W	2-B43C-96
14	GRAHAM JACOB	2-B43C-97
15	SCHWERTFEGER RUSSELL G KIMBERLY S JTWS	2-B43C-98
16	MORRIS JOSEPH C & PENNY J JTWS	2-B43G-3
17	DISCIPLES OF CHRIST(AKA) CHRISTIAN CHURCH IN WV	2-B43G-2
18	DISCIPLES OF CHRIST AKA CHRISTIAN CHURCH IN WV AKA	2-B43G-9
19	BETHANY COMMUNITY RECREATIONAL ASSOCIATION	2-B43G-15
20	PRESLIE ROWAN LLC	3-B43-33
21	PRESLIE ROWAN LLC	3-B43-49.3
22	DONINI SAMUEL J & MELANIE A (JTWS)	3-B43-49.6
23	DONINI SAMUEL J & MELANIE A (JTWS)	3-B43-49.4
24	DONINI SAMUEL & MELANIE	3-B43-57
25	WV ST OF DEPT OF COMM DIV OF NAT RE WILDLIFE RES SEC	3-B43-62
26	HOGAN ANDREW P	3-B48-34
27	STATE ROAD COMMISSION	3-B48-42
28	MCNICHOLAS JOHN WALTER III	3-B48-36
	ADJOINING OWNERS TABLE	
TRACT	SURFACE OWNER	TAX PARCEL
Α	HENSLER JEFFREY W	3-B38-27.1
В	OWEN MARK WEAVER & KREUTZ; VIRGINIA BEALL	3-B38-19
С	ELSON LANCE M	3-B38-21
D	HENSLER JEFFREY A (LC) KIMBERLY WORTHLEY (SELLER)	3-B38-25
Е	BETHANY COLLEGE	3-B43-66
F	BETHANY COLLEGE	2-B43C-3
G	MCFADDEN FLOYD A & KAREN K TR OF MCFADDEN TR AGREE 2012	2-B43C-6
Н	VAN METER JAMES & MARY LOUISE TOD VAN METER THOMAS J	2-B43C-7
1	TOD VAN METER THOMAS J	2-B43C-8
J	MOUGIANIS INDUSTRIES INC	2-B43C-9
K	VEMURI HOME & GARDEN LLC	2-B43C-10
L	BONE ROBERT O	2-B43C-11
M	FRANKE ALEXANDRA E	2-B43C-12
N	DEAL SHAWN T & BROOKE L	2-B43C-13
0	HACKETT DANELLE CHAMBERS	2-B43C-27
		2 2 42 6 45
Р	ZETA TAU ALPHA	2-B43C-45

	ADJOINING OWNERS TABLE	
TRACT	SURFACE OWNER	TAX PARCEL
S	EPSILON PROPERTY ASSOCIATION OF SIGMA NU	2-B43C-104
Т	BETA BETA ASSOCIATION OF KAPPA ALPHA ORDER	2-B43C-115.1
U	GARVEY WILLIAM J GARVEY GINA M (JTWS)	2-B43C-115
V	PAULS THEODORE N & REBECCA K (SURV)	2-B43G-10
W	PAULS THEODORE N & REBECCA K (SURV)	2-B43G-20
X	SWIGER MARK J & DAWN S	2-B43G-22
Υ	SWIGER MARK J & DAWN S (SURV)	2-B43G-11
Z	COUNSELMAN PHILLIP KENT JR & ANGELA ISABEL (SURV)	2-B43G-12
AA	SCHWERTFEGER JAY ALAN & MARY FRANCES (SURV) (TOD)	2-B43G-14
AB	BETHANY TOWN OF	2-B43G-16
AC	SCHWERTFEGER RUSSELL ETAL (LE- ALVAH RUSSELL&LOIS SCHWERTFER	2-B43C-120
AD	BETHANY COLLEGE	3-B38-31
AE	BETHANY COLLEGE	3-B43-66
AF	GULF COAST BANK & TRUST CO	3-B43-35.8
AG	GULF COAST BANK & TRUST CO	3-B43-56
АН	COLLINS RANDY & VANESSA (JTWS)	3-B43-34
AI	OWENS RAYMOND	3-B43-44
AJ	STARR STEPHEN J & DEBRA L (JTWS)	3-B43-45
AK	RIPLEY NICKOLAS	3-B43-46
AL	BAYLESS MARY M & RICHARD L (SURV)	3-B43-47
AM	COLLINS RANDY L & VANESSA J (SURV)	3-B43-49.1
AN	COLLINS RANDY & VANESSA (JTWS)	3-B43-49.5
AO	COLLINS RANDY L & VANESSA J (SURV)	3-B43-49.2
AP	COLLINS MARY E	3-B43-49
AQ	PRESLIE ROWAN LLC	3-B43-28
AR	ST OF WV DEPT OF COMM DIV OF NAT RE WILDLIFE RES SEC	3-B44-14
AS	COUNSELMAN CLIFFORD E	3-B49-2
AT	WV BUREAU OF COMMERCE DIV OF NATURAL RESOURES	3-B49-1
AU	W VA DEPT OF NATURAL RESOURCES	3-B49-7
AV	MCNICHOLAS JOHN WALTER III	3-B48-36
AW	WOOD RICHARD A & MELANIE	3-B48-29
AX	TABLE ROCK REALTY LLC	3-B48-30
AY	CAMMARATA NICHOLAS J & JENNIFER C (SURV)	3-B48-25
AZ	HOGAN ANDREW P	3-B48-34
BA	HOGAN ANDREW P	3-B48-34
BB	JONES CHARLES H	3-B48-31
BC	SMITH KAREN K	3-B48-32
BD	CHAMBERS CHARLOTTE A	3-B48-24
BE	CHAMBERS CHARLOTTE A	3-B48-24
BF	FONNER MARY LOU	3-B43-58
BG	JONES SAMUEL E & JUDITH F IRREVOCABLE TRUST	3-B43-60
BH	CORWIN BRIAN DAVID	3-B43-22
BI	BETHANY COLLEGE	3-B38-31
BJ	BETHANY COLLEGE	2-B43F-89
BK	BETHANY TOWN OF	3-B43-32
BL	BETHANY COLLEGE	3-B43-32
DL		
BM	SMITH STACEY JO	2-B43G-5

02/28/2025

REVISIONS:	COMPANY:	SWN Production Company, LLC	SV Production	SVN A V+° Production Company™	
	OPERATOR'S WELL #:	WORTHLE 2061			DATE: 06-18-2024 API NO: 47-009-00338 DRAWN BY:Z. WOOD
	DISTRICT: BUFFALO	COUNTY: BROOKE	STATE: WV		SCALE: N/A DRAWING NO:2023-1649 WELL LOCATION PLAT

104	ADJOINING OWNERS TABLE	
TRACT	SURFACE OWNER	TAX PARCEL
ВО	HARRY DANIEL GIBSON & NANCY SMITH	2-B43C-99
BP	GOIN DOUGLAS A & CAROL P JTWS	2-B43C-94
BQ	RUDOLPH ERIC BLAIN REV TR RUDOLPH ERIC BLAIN TRUS	2-B43C-81
BR	TENNEY JOHN	2-B43C-62
BS	JC SOCCER PROPERTIES LLC	2-B43C-47
BT	CRAFT ANN B	2-B43C-25
BU	BETHANY COLLEGE	2-B43C-15
BV	RZEPKA LORA MOREN (LE-HELEN MOREN)	2-B43C-16
BW	VRM LLC	2-B43C-17
BX	SANFORD HARRY ESTIL (ETAL)	2-B43C-18
BY	BETHANY COLLEGE	2-B43C-19
BZ	BETHANY COLLEGE	2-B43C-126
CA	BETHANY COLLEGE	2-B43B-30
СВ	BETHANY COLLEGE	2-B43B-29
CC	OWENS DAVID G; WALTERS LINDA (LE-ROY R OWENS)	3-B38-32
CD	JOHNSON ALLEN; WARREN; CHARLES ETAL	3-B38-36
CE	PELUCHETTE FAMILY TRUST	3-B37-63
CF	STARVAGGI INDUSTRIES INC	3-B37-53
CG	FEDAK MARK A & GEORGIA M (SURV)	3-B38-14
CH	HENSLER JEFFREY W	3-B38-28
CI	HENSLER JEFFREY W	3-B38-27.1
CJ	BROWN CHARLES F & DONNA	3-B38-30
CK	HENSLER JEFFREY	3-B38-26
CL	UNKNOWN	3-B43-7

02/28/2025

REVISIONS:	COMPANY:	SWN Production Company, LLC		SVN A**V ⁺ ° Production Company™	
V	OPERATOR'S WELL #:	WORTHL 200		DATE: 06-18-2024 API NO: 47-009-00338 DRAWN BY:Z. WOOD	
	DISTRICT: BUFFALO	COUNTY: BROOKE	STATE: WV	SCALE: N/A DRAWING NO:2023-1649 WELL LOCATION PLAT	