

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Wednesday, May 15, 2024 WELL WORK PERMIT Horizontal 6A / New Drill

SWN PRODUCTION COMPANY, LLC POST OFFICE BOX 12359

SPRING, TX 773914954

Re:

Permit approval for State of WV DNR C BRK 806H

47-009-00344-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

ames A. Martin

Operator's Well Number:

State of WV DNR C BRK 806H

Farm Name:

State of WV DNR, Public Land

U.S. WELL NUMBER: 47-009-00344-00-00

Horizontal 6A New Drill

Date Issued: 5/13/2024

API Number: 4700900344

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
- 2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
- 3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
- 4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
- 5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
- 6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
- 7. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Also, 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
- 8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
- 9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
- 10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.
- 11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

4700900344

API NO. 47-009

OPERATOR WELL NO. State of WV DNR C BRK 806H

Well Pad Name: State of WV DNR C BRK

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

				/	/
1) Well Operator: SWN Produc	tion Co., LLC	494512924			620-Steubenville
		Operator ID	County	District	Quadrangle
2) Operator's Well Number: State	of WV DNR C B				
3) Farm Name/Surface Owner: S	tate of WV DN	Public Ro	ad Access: Pu	tney Ridge	Road
4) Elevation, current ground: 9	89' E	levation, proposed			
5) Well Type (a) Gas X Other	Oil	Und	lerground Stora	age	
(b)If Gas Shall	ow X	Deep			
(*)== = =	zontal X				
6) Existing Pad: Yes or No Yes	/		_		
7) Proposed Target Formation(s), Target Formation- Marcellus, Down-Dip well to	Depth(s), Antion the South, Target Top	cipated Thickness TVD- 5818', Target Base T	and Expected VD- 5880', Anticipate	Pressure(s): d Thickness- 62', A	Associated Pressure- 3882
8) Proposed Total Vertical Depth	5621'				NY TOTAL OF THE PARTY OF THE PA
9) Formation at Total Vertical De		is /		Office of	DEIVED Oil and Gas
10) Proposed Total Measured De	07.000			APR 1	7 2024
	10.000	11 /		WV Depa	Milmont at
11) Proposed Horizontal Leg Ler		371'		Environments	al Protection
12) Approximate Fresh Water Str			Iall		
13) Method to Determine Fresh V	Vater Depths:	Nearby Water W			
14) Approximate Saltwater Dept	as: 5/5 Salini	ty Profile Affaiysis		- 1	
15) Approximate Coal Seam Dep	oths: None, no	coal reported or	other wells o	n pad	
16) Approximate Depth to Possil	ole Void (coal r	nine, karst, other):	None that w	e are aware	; of.
17) Does Proposed well location directly overlying or adjacent to	contain coal se	eams		No X	
(a) If Yes, provide Mine Info:					
	Seam:				
	Owner:	/			
	Strade	er Gower			
	0/40	10004			

3/19/2024

WW-6B (04/15) API NO. 47-_009___-_

OPERATOR WELL NO. State of WV DNR C BRK 806H
Well Pad Name: State of WV DNR C BRK

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	<u>Grade</u>	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	J-55	94#	136'	136'	CTS
Fresh Water	13 3/8"	New	J-55	54.4#	425"	425'	484 sx/CTS
Coal	See	Surface	Casing				
Intermediate	9 5/8"	New	J-55	36#	1400"	1400'	555 sx/CTS
Production	5 1/2"	New	P-110 HP	20#	27,686'	27,686' /	Tail 5337sx/ 100' Inside Intermediate
Tubing		1000					1100
Liners							

ТҮРЕ	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	30"	0.25	2120	81	€lass A	1.20/30% Excess
Fresh Water	13 3/8"	17.5"	0.330	1730	633	Class A	1.20/30% Excess
Coal	See	Surface	Casing			7	
Intermediate	9 5/8"	12 1/4"	0.352	3520	1768	Class A	1.19/40% Excess
Production	5 1/2"	8 3/4"-8 1/2"	0.361	14360	10500	Class A	1.19/10-15% Excess
Tubing							
Liners							

RECEIVED Office of Oil and Gas

APR 1 1 2024 wv Department of

PACKERS

		Environmental Protection
Kind:		
Sizes:		
Depths Set:		

Strader Gower

WW-6B (10/14)

47009000344

OPERATOR WELL NO. State of WV DNR C BRK 806H
Well Pad Name: State of WV DNR C BRK

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and stimulate any potential zones between and including the Benson to Marcellus. **If we should encounter a void place basket above and below void area- balance cement to bottom of void and grout from basket to surface or run external casing packer/cementing stage tool above void interval and perform 2 stage cementing operation dependent upon depth of void. Run casing not less than 20' below void nor more than 75' below void. (*If freshwater is encountered deeper than anticipated it must be protected, set casing 50' below and cts.)

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Well will be perforated within the target formation and stimulated with a slurry of water, sand, and chemical additives at a high rate. This will be performed in stages with the plug and perf method along the wellbore until the entire lateral has been stimulated within the target formation. All stage plugs are then drilled out and the well is flowed back to surface. In some instances, additional toe prep may be performed by pumping additional water in the toe of the well prior to perforating and pumping Stage 1 to ensure that the toe guns/toe sleeves are fully open prior to pumping stage 1. The well is produced through surface facilities consisting of high pressure production units, horizontal separation units, water and oil storage tanks. Max press and anticipated max rate- 12,500 psi @ 100 barrels a minute.

- 21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 13.7
- 22) Area to be disturbed for well pad only, less access road (acres): 10

23) Describe centralizer placement for each casing string:

All casing strings will be ran with a centralizer at a minimum of 1 per every 3 joints of casing.

24) Describe all cement additives associated with each cement type:

Office of Oil and Gas

See Attachment ***

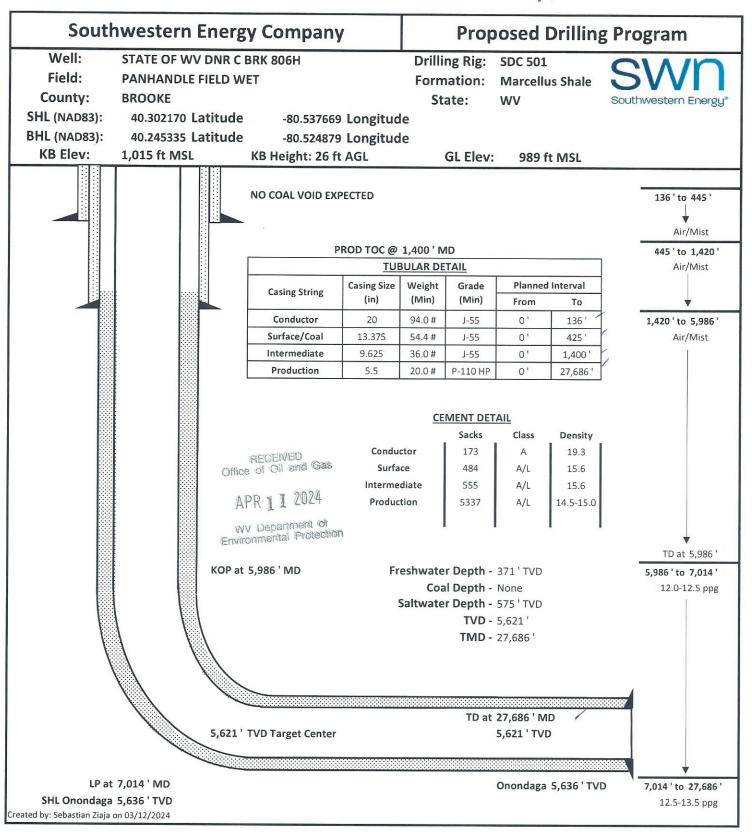
APR 1 1 2024

WV Department of Environmental Protection

25) Proposed borehole conditioning procedures:

All boreholes will be conditioned with circulation and rotation for a minimum of one bottoms up and continuing until operator is satisfied with borehole conditions.

*Note: Attach additional sheets as needed



Strader Gower

API Number 47 - 009

Operator's Well No. State of WV DNR C BRK 806H

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator's Well No. State of WV DNR C BRK 806H

Proposed Reveget	ation Treatment: Ac	res Disturbed	13.7	Prevegetation	ı pH	
	letermined by pH test min.2 Tons		V		riovegounion pri	
	type 10-20-20					
Fertilizer	amount_600/500		lbs/acre		Office of Oil and Gas	
Mulch_	Hay/Straw		Tons/acre		APR 1 1 2024	
			Seed Mixtures		WV Department on Environmental Protection	
	Temporary			Permanent		
Seed Typ		/acre		Seed Type	lbs/acre	
The Committee of the Co				350 Sec. 1110 May		
Maps(s) of road, lo provided). If water	ocation, pit and proport from the pit will be d application area.	osed area for la land applied, i	and application (unless nclude dimensions (L x	engineered plans inc (W x D) of the pit, a	cluding this info have been and dimensions (L x W), and	
Maps(s) of road, lo provided). If water acreage, of the lan	r from the pit will be d application area. on of involved 7.5' to	land applied, i	nclude dimensions (L x	x W x D) of the pit, a	and dimensions (L x W), and	
provided). If water acreage, of the lan Photocopied section Plan Approved by	r from the pit will be d application area. on of involved 7.5' to : Strader	land applied, i	nclude dimensions (L x	engineered plans inc x W x D) of the pit, a	and dimensions (L x W), and	
Maps(s) of road, le provided). If water acreage, of the lan Photocopied section	r from the pit will be d application area. on of involved 7.5' to	land applied, i	nclude dimensions (L x	x W x D) of the pit, a	and dimensions (L x W), and	
Maps(s) of road, le provided). If water acreage, of the lan Photocopied section	r from the pit will be d application area. on of involved 7.5' to : Strader	land applied, i	nclude dimensions (L x	x W x D) of the pit, a	and dimensions (L x W), and	
Maps(s) of road, le provided). If water acreage, of the lan Photocopied section	r from the pit will be d application area. on of involved 7.5' to : Strader	land applied, i	nclude dimensions (L x	x W x D) of the pit, a	and dimensions (L x W), and	
Maps(s) of road, le provided). If water acreage, of the lan Photocopied section	r from the pit will be d application area. on of involved 7.5' to : Strader	land applied, i	nclude dimensions (L x	x W x D) of the pit, a	and dimensions (L x W), and	
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Maps(s) of road, leprovided). If water acreage, of the lan Photocopied section.	r from the pit will be d application area. on of involved 7.5' to : Strader	land applied, i	nclude dimensions (L x	x W x D) of the pit, a	and dimensions (L x W), and	

MARCELLUS WELL DRILLING PROCEDURES AND WELL SITE SAFETY PLAN 47 0 0 9 0 0 3 4 4



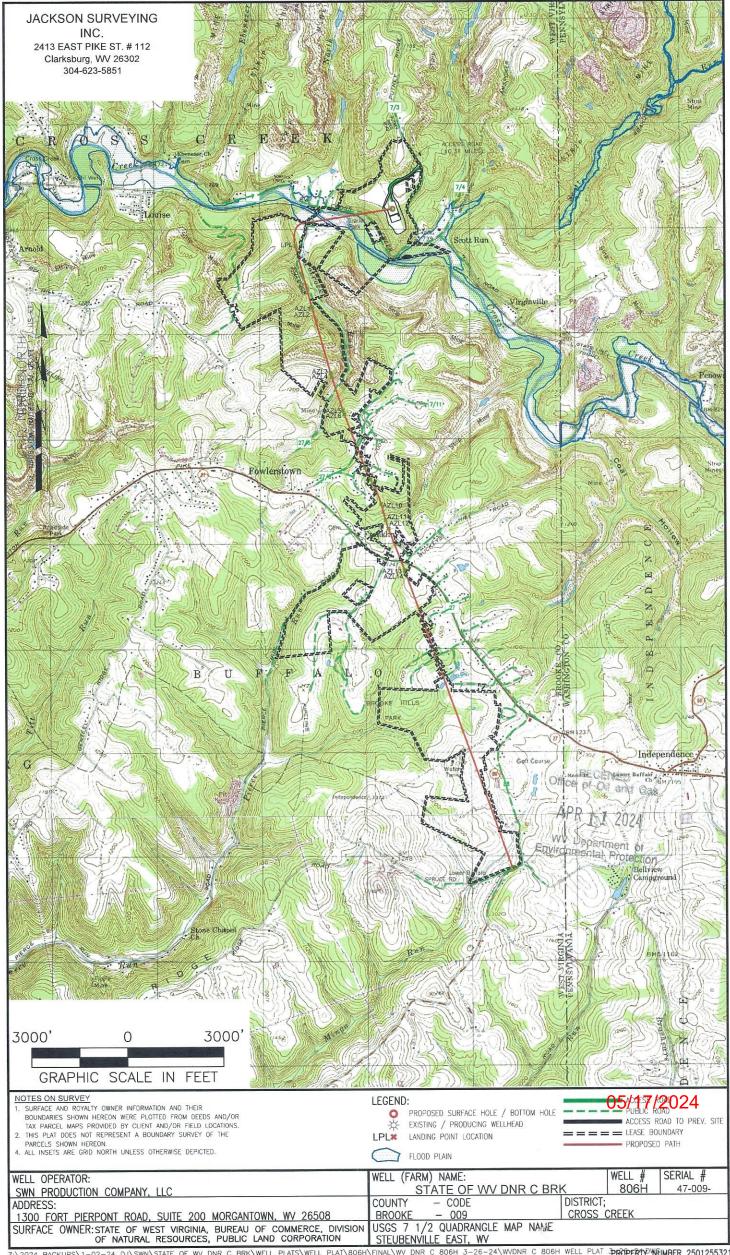
SWN Production Company, LLC 1300 Fort Pierpont Drive, Suite 201 Morgantown, West Virginia 26508 Office of Oil and Gas

APR 11 2024

WV Department of Environmental Protection

API NO. 47-XXX-XXXXX
WELL NAME: State of WV DNR C BRK 806H
Steubenville East QUAD
Cross Creek DISTRICT
BROOKE COUNTY, WEST VIRGINIA

Submitted by:	
Name: Brittany Woody	Date: <u>2/12/2024</u>
Title: Staff Regulatory Specialist	SWN Production Co., LLC
Approved by: Name: Strader Gower Title: Oil and Gas Inspector	Date:3/19/2024
Approved by: Name:	Date:
Title:	
SWN PRODUCTION COMPANY, LLC	– CONFIDENTIAL



BOTTOM HOLE 6,945'

2413 EAST PIKE ST. # 112 Clarksburg, WV 26302 304-623-5851



Latitude: 40°15'00"

SURFACE HOLE LOCATION (SHL):	
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,461,398.499 EASTING: 539,290.019	
LANDING POINT (LPL):	
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,461,045.275 EASTING: 538,361.886	
BOTTOM HOLE LOCATION (BHL):	

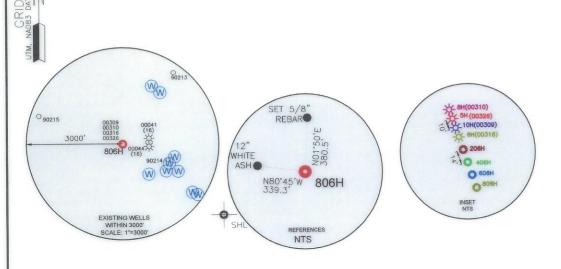
EASI	1116. 330	,001.00	30	
вот	TOM HOL	ELOCA	ATIO	N (BHL):
UTM	(NAD83.	ZONE	17,	METERS):
NOR'	THING: 4,	455,09	5.79	3
FAST	INC: 540	410 7	31	

S

ORT

LINE	BEARING	DISTANCE	DESCRIPTION	MONUMENT
L1	N 35'08'11" W	1070.45	SHL TO LANDMARK	2" IRON PIPE FOUND
L2	N 65'12'28" W	1339.72	SHL TO LANDMARK	STONE FOUND
L4	S 15°02'33" E	1978.32	LPL TO AZL1	
L5	S 15'19'24" E	27.96	AZL1 TO AZL2	
L6	S 15'36'07" E	2123.65	AZL2 TO AZL3	
L8	S 18'16'42" E	1091.69'	AZL4 TO AZL5	
L10	S 20"52'42" E	1799.18	AZL6 TO AZL7	
L12	'S 29'00'04" E	149.93.	AZL8 TO AZL9	
L14	S 15'16'53" E	525.99'	AZL10 TO AZL11	
L16	S 20'52'40" E	1399.37'	AZL12 TO AZL13	
L17	S 20°15'34" E	62.18	AZL13 TO AZL14	

LINE	BEARING	DISTANCE	CURVE LENGTH	DESCRIPTION
L3	S 69'09'52" W	3258.11	3684.21	SHL TO LPL
L7	S 16'56'26" E	133.74	133.75	AZL3 TO AZL4
L9	S 19"34'44" E	129.90'	129.91'	AZL5 TO AZL6
L11	S 24°56′19" E	405.55'	405.88	AZL7 TO AZL8
L13	S 22'08'23" E	684.20'	685.80'	AZL9 TO AZL10
L15	S 18'04'47" E	280.11	280.21	AZL11 TO AZL12



WELL RESTRICTIONS

- NO OCCUPIED DWELLINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD. NO AGRICULTURE BUILDINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.

- VTER OF PAD.

 WATER WELLS OR DEVELOPED SPRINGS ARE WITHIN 250 FEET PROPOSED WELL.

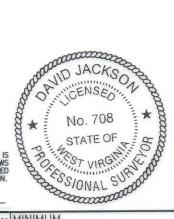
 PERENNIAL STREAMS, LAKES, PONDS, OR RESERVOIRS WITHIN 2 FEET PROPOSED THE LIMITS OF DISTURBANCE.

 NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF ITS OF DISTURBANCE.

 CROUND INTAKE OR PUBLIC WATER SUPPLY WITHIN 1000 FEET WELL PAD, LIMITS OF DISTURBANCE, E & S CONTROLS OR BLIC WATER SUPPLY.

- SURFACE AND ROYALTY OWNER INFORMATION AND THEIR
 BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR
 TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
 THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE
- PARCELS SHOWN HEREON.
 ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.





David I Jacks

(+) DENOTES LOCATION OF WELL ON MINIMUM

UNITED STATES TOPOGRAPHIC MAPS WVDFP OFFICE OF OIL & GAS 601 57TH STREET CHARLESTON, WV 25034

DEGREE OF ACCURACY:

PROVEN

1/200

PROVEN SURVEY SOURCE OF GRADE GPS

Production Company, LLC Production Company™ STATE OF WV DNR C BRK

OPERATOR'S WELL #: 806H

47

009 00344

WELL TYPE: OIL WATERSHED: NORTH FORK CROSS CREEK - CROSS CREEK (HUC-10)

WASTE DISPOSAL

PRODUCTION X

DEEP

ELEVATION: (NAVD 88, US FT)

API WELL #:

COMPANY

SWN

COUNTY STATE STORAGE

PERMIT SHALLOW X

80,30,00

GAS X

LIQUID INJECTION

ELEVATION: 988.9'

QUADRANGLE: STEUBENVILLE EAST, WV ACREAGE: ±83.858

DISTRICT: CROSS CREEK

SURFACE OWNER: NATURAL RESOURCES, PUBLIC LAND CORPORATION
OIL & GAS ROYALTY OWNER: NATURAL RESOURCES, PUBLIC LAND CORPORATION
OIL & GAS ROYALTY OWNER: NATURAL RESOURCES, PUBLIC LAND CORPORATION

DRILL DEEPER

REDRILL

FRACTURE OR STIMULATE

PLUG OFF OLD FORMATION

DESIGNATED AGENT: BRITTANY WOODY

ACREAGE: ±83.858 PERFORATE NEW FORMATION

CONVERT

PLUG & ABANDON

CLEAN OUT & REPLUG

OTHER CHANGE (SPECIFY)

05/17/2024 ESTIMATED DEPTH: 5,865 TVD 27,686 TMD

TARGET FORMATION: MARCELLUS

ADDRESS: 1300 FORT PIERPONT ROAD, SUITE 200

WELL OPERATOR: SWN PRODUCTION COMPANY, LLC ADDRESS: 1300 FORT PIERPONT ROAD, SUITE 200 STATE: WV ZIP CODE: 26508 CITY: MORGANTOWN

SURVEYED BOUNDARY

CITY: MORGANTOWN REVISIONS:

WV ZIP CODE:

LEGEND:

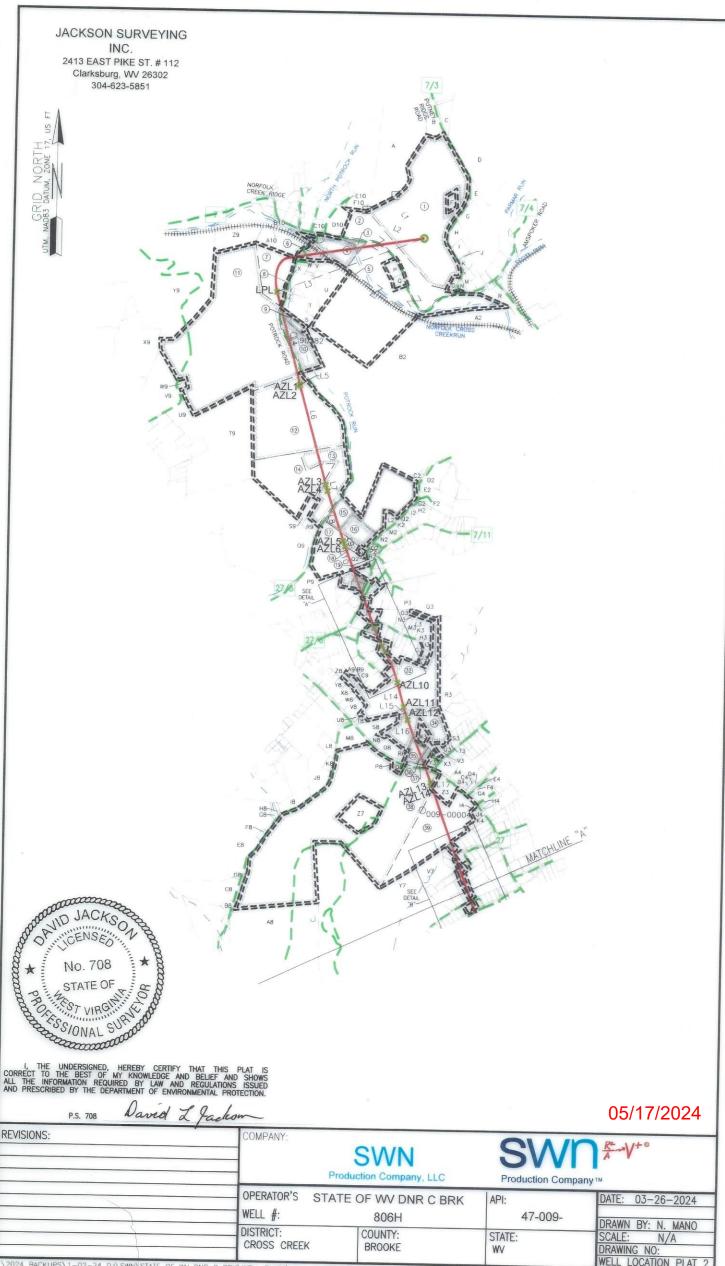
PROPOSED SURFACE HOLE / BOTTOM HOLE

LANDING POINT LOCATION LPL* EXISTING WATER WELL EXISTING SPRING

DRILLING UNIT - PROPOSED PATH

DATE: 03-26-2024 DRAWN BY: N. MANO DRAWING NO: WELL LOCATION PLAT

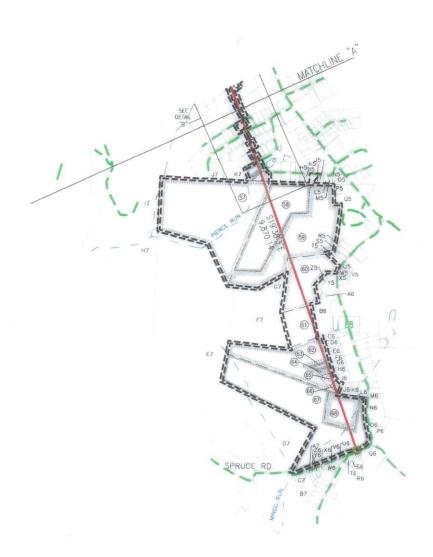
STATE:



2:\2024 BACKUPS\1-02-24 DJ\SWN\STATE OF WV DNR C BRK\WELL PLATS\WELL PLAT\806H\FINAL\WV DNR C 806H 3-26-24\WVDNR C 806H WELL PLAT 3-26-24
TUESDAY MARCH 26 2024 02:30PM

JACKSON SURVEYING INC. 2413 EAST PIKE ST. # 112 Clarksburg, WV 26302 304-623-5851





I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELLEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 708 David L Jackson

No. 708

STATE OF

STONAL SURGENSE

05/17/2024

REVISIONS: COMPANY: SWN Production Company, LLC Production Company™ OPERATOR'S DATE: 03-26-2024 STATE OF WV DNR C BRK WELL #: 47-009-806H DISTRICT: COUNTY: STATE: SCALE: DRAWING N/A CROSS CREEK BROOKE

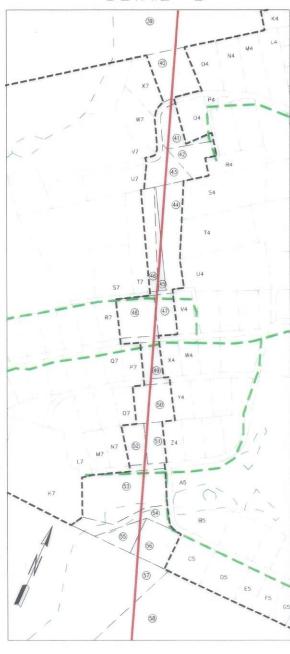
JACKSON SURVEYING INC.

2413 EAST PIKE ST. # 112 Clarksburg, WV 26302 304-623-5851

DETAIL "A"

AZL10

DETAIL "B"



I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND RECOURDED BY THE PERSONNEL OF SHOW AND REGULATION RECOURTED BY THE PERSONNEL OF THE PERS

P.S. 708 David L Jackson

No. 708

* No. 708

* STATE OF STONAL SUPPOSED

REVISIONS:	COMPANY:	SWN Production Company, LLC	SWI Production Compa	R A V + ○
	OPERATOR'S	STATE OF WV DNR C BRK	API:	DATE: 03-26-2024
	WELL #:	806H	47-009-	DRAWN BY: N. MANO
	DISTRICT: CROSS CREE	COUNTY: BROOKE	STATE: WV	SCALE: N/A DRAWING NO: WELL LOCATION PLAT 4

JACKSON SURVEYING INC.

2413 EAST PIKE ST. # 112 Clarksburg, WV 26302 304-623-5851

TRACT	WELL BORE TRACTS SURFACE OWNER (S) / ROYALTY OWNER (R)	TAX PARCEL
RACT		4-CC20-6
1	WEST VIRGINIA ST OF BUREAU OF COMM DIV OF NAT RES PB LD CORP (S/R)	
RACT	SURFACE OWNER (S)	TAX PARCEL
2	WEST VIRGINIA ST OF BUREAU OF COMM DIV OF NAT RES PB LD CORP (S)	4-CC19-169
3	GALIANO LINDY L (S)	4-CC19-170
4	EVANGELINOS CONSTANTINE & TOULA (SURV) (S)	4-CC19-171
5	NORFOLK & WESTERN RAILWAY CO	4-C19K-18
6	STEWART IRR TR 10/1/14 CARLON & BETTY TRUS (S)	4-CC19-172
7	BLACK CLARENCE T JR & TAMMY L (S)	4-CC19-186
8	WEST VIRGINIA DEPARTMENT OF TRANSPORTATION, DIVISION OF HIGHWAY (S)	POT ROCK ROAD
9	CARBASHO THOMAS & CALDWELL TINA (S)	4-CC23-323
10	MENEELY BOBBIE JO; MINICH RANDALL (S)	4-CC23-324
11	COOK FAMILY REVOCABLE TRUST 4/20/17, MALSON SUSAN A (S)	4-CC23-322
12	BARONIO CURTIS R & DONNA J (S)	4-CC23-321
13	THOMPSON DEBRA J (S)	4-CC23-320
14	HUBBARD SAMUEL (S)	4-CC23-318
15	JOHNS ALBERT; GARY; GREGORY; MOORE TAMMY (S)	4-CC23-326
16	SULLIVAN ARTHUR EJR (S)	4-CC23-368
17	SILVER CHARLES; HALSTEAD DONNA LIVINGOOD SHERRY (1/3) (S)	4-CC23-327
18	HALSTEAD GORDON K & DONNA M (SURV) (S)	4-CC23-327.1
19	LIVENGOOD RONALD & SHERRY (SURV) (S)	4-CC23-366
20	YOST CHARLES M & BETTY A (S)	4-CC23-363.1
21	PARR BRIAN W (S)	4-CC23-363
22	YOST MICHELLE (S)	4-CC23-361
23	PARR BRIAN W (S)	4-CC23-362
24	PARR BRIAN W & REBECCA J JTWS (S)	4-CC23-360
25	STUCK TERRY G & KAREN M (SURV) (S)	4-CC23-377
26	TATE RICHARD A (S)	4-CC23-378
27	TAYLOR DAVID L & JOYCE (SURV) (S)	4-CC23-379
28	STEPHEN GARRY E & ELLIOTT BOBBIE L	4-CC23-381
29	YOST RUSSELL E & RUTH A (S)	4-CC23-387
30	CERCONE JAMES A;BATTAGLIA NANCY K SURV(LE-NANCY CERCONE) (S)	4-CC23-389
31	CARBASHO FRANK E (S)	4-CC23-390
32	VISYAK PATRICIA M (S)	4-CC24-83
33	CRAFT DOROTHY R (S)	4-CC24-82
34	WOOD DAVID D & ANNA E (SURV) (S)	4-CC29-6
35	BOARD OF EDUCATION -BROOKE COUNTY (S)	4-CC29-3
36	RALSTON CHARLES L & SANDRA (S)	4-CC 29-4
36	RAESTON CHARLES L & SANDRA (5)	
37	AUGUST AUGUSTA DEPARTMENT OF TRANSPORTATION DIVISION OF HIGHWAY (C)	WASHINGTON PIK
	WEST VIRGINIA DEPARTMENT OF TRANSPORTATION, DIVISION OF HIGHWAY (S)	The state of the s
38	PARK & RECREATION COMMISION (S)	3-B28-66
39	POTTER JAY MII; JOHN PAUL; SAUVE' PENNY POTTER (S)	3-B29E-1
40	TAYLOR RICHARD W & TERESA R (SURV) (S)	3-B29E-16
41	CRONIN PAUL A & NOLA J (SURV) (S)	3-B29E-25
42	GRIFFITH FAM KEYSTONE TR (LE-JAMES&PRISCILLA GRIFFITH (S)	3-B29E-24
43	CARUSO ELIZABETH A (S)	
		3-B29E-23
44	GAGICH SUSAN M (L EST JOHN G & M LOIS PLATT) (S)	3-B29E-23 3-B29J-1
1000		3-B29J-1
45	GAGICH SUSAN M (L EST JOHN G & M LOIS) (S)	3-B29J-1 3-B29J-2
45 46	GAGICH SUSAN M (L EST JOHN G & M LOIS) (S) MOLNAR ARDELLE L (S)	3-B29J-1 3-B29J-2 3-B29J-3
45 46 47	GAGICH SUSAN M (L EST JOHN G & M LOIS) (S) MOLNAR ARDELLE L (S) HENTHORN JANETTE M (S)	3-829J-1 3-829J-2 3-829J-3 3-829J-13
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45 46 47 48 49	GAGICH SUSAN M (L EST JOHN G & M LOIS) (S) MOLNAR ARDELLE L (S) HENTHORN JANETTE M (S) JONES MICHAEL D & LOIS J (SURV) (S) HENTHORN LEROY & JANETTE (SURV) (S)	3-B29J-1 3-B29J-2 3-B29J-3 3-B29J-13 3-B29J-14 3-B29J-35
45 46 47 48 49 50	GAGICH SUSAN M (L EST JOHN G & M LOIS) (S) MOLNAR ARDELLE L (S) HENTHORN JANETTE M (S) JONES MICHAEL D & LOIS J (SURV) (S) HENTHORN LEROY & JANETTE (SURV) (S) MATHEWS JACOB E (S)	3-829J-1 3-829J-2 3-829J-3 3-829J-13 3-829J-14 3-829J-35 3-829J-46
45 46 47 48 49 50 51	GAGICH SUSAN M (L EST JOHN G & M LOIS) (S) MOLNAR ARDELLE L (S) HENTHORN JANETTE M (S) JONES MICHAEL D & LOIS J (SURV) (S) HENTHORN LEROY & JANETTE (SURV) (S) MATHEWS JACOB E (S) WILLETT BARBARA E (S)	3-829J-1 3-829J-2 3-829J-3 3-829J-13 3-829J-14 3-829J-35 3-829J-46 3-829J-56
45 46 47 48 49 50	GAGICH SUSAN M (L EST JOHN G & M LOIS) (S) MOLNAR ARDELLE L (S) HENTHORN JANETTE M (S) JONES MICHAEL D & LOIS J (SURV) (S) HENTHORN LEROY & JANETTE (SURV) (S) MATHEWS JACOB E (S)	3-829J-1 3-829J-2 3-829J-3 3-829J-13 3-829J-14 3-829J-35 3-829J-46
45 46 47 48 49 50 51	GAGICH SUSAN M (L EST JOHN G & M LOIS) (S) MOLNAR ARDELLE L (S) HENTHORN JANETTE M (S) JONES MICHAEL D & LOIS J (SURV) (S) HENTHORN LEROY & JANETTE (SURV) (S) MATHEWS JACOB E (S) WILLETT BARBARA E (S)	3-829J-1 3-829J-2 3-829J-3 3-829J-13 3-829J-14 3-829J-35 3-829J-46 3-829J-56
45 46 47 48 49 50 51 52	GAGICH SUSAN M (L EST JOHN G & M LOIS) (S) MOLNAR ARDELLE L (S) HENTHORN JANETTE M (S) JONES MICHAEL D & LOIS J (SURV) (S) HENTHORN LEROY & JANETTE (SURV) (S) MATHEWS JACOB E (S) WILLETT BARBARA E (S) HAYNES ROBERT L (S)	3-829J-1 3-829J-2 3-829J-3 3-829J-13 3-829J-14 3-829J-35 3-829J-46 3-829J-56 3-829J-57
45 46 47 48 49 50 51 52 53	GAGICH SUSAN M (L EST JOHN G & M LOIS) (S) MOLNAR ARDELLE L (S) HENTHORN JANETTE M (S) JONES MICHAEL D & LOIS J (SURV) (S) HENTHORN LEROY & JANETTE (SURV) (S) MATHEWS JACOB E (S) WILLETT BARBARA E (S) HAYNES ROBERT L (S) BEATTY DEREK A (S)	3-829J-1 3-829J-2 3-829J-3 3-829J-13 3-829J-14 3-829J-35 3-829J-46 3-829J-56 3-829J-57 3-829J-60
45 46 47 48 49 50 51 52 53 54	GAGICH SUSAN M (L EST JOHN G & M LOIS) (S) MOLNAR ARDELLE L (S) HENTHORN JANETTE M (S) JONES MICHAEL D & LOIS J (SURV) (S) HENTHORN LEROY & JANETTE (SURV) (S) MATHEWS JACOB E (S) WILLETT BARBARA E (S) HAYNES ROBERT L (S) BEATTY DEREK A (S) HERVEY RUSSEL D HUKILL BRITTANY (SURV) (S)	3-829J-1 3-829J-2 3-829J-3 3-829J-13 3-829J-14 3-829J-35 3-829J-46 3-829J-56 3-829J-57 3-829J-60 3-829J-61
45 46 47 48 49 50 51 52 53 54 55 56	GAGICH SUSAN M (L EST JOHN G & M LOIS) (S) MOLNAR ARDELLE L (S) HENTHORN JANETTE M (S) JONES MICHAEL D & LOIS J (SURV) (S) HENTHORN LERCY & JANETTE (SURV) (S) MATHEWS JACOB E (S) WILLETT BARBARA E (S) HAYNES ROBERT L (S) BEATTY DEREK A (S) HERVEY RUSSEL D HUKILL BRITTANY (SURV) (S) HERVEY RUSSEL D & HUKILL BRITTANY N (SURV) (S) HERVEY RUSSELL & HUKILL BRITTANY N (SURV) (S)	3-B29J-1 3-B29J-2 3-B29J-3 3-B29J-13 3-B29J-14 3-B29J-35 3-B29J-46 3-B29J-56 3-B29J-60 3-B29J-61 3-B29J-62
45 46 47 48 49 50 51 52 53 54 55 56 57	GAGICH SUSAN M (L EST JOHN G & M LOIS) (S) MOLNAR ARDELLE L (S) HENTHORN JANETTE M (S) JONES MICHAEL D & LOIS J (SURV) (S) HENTHORN LERCY & JANETTE (SURV) (S) MATHEWS JACOB E (S) WILLETT BARBARA E (S) HAYNES ROBERT L (S) BEATTY DEREK A (S) HERVEY RUSSEL D HUKILL BRITTANY (SURV) (S) HERVEY RUSSEL D & HUKILL BRITTANY N (SURV) (S) HERVEY RUSSELL & HUKILL BRITTANY N (SURV) (S) PARK & RCREATION COMMISSION (S)	3-B29J-1 3-B29J-2 3-B29J-3 3-B29J-13 3-B29J-14 3-B29J-35 3-B29J-46 3-B29J-56 3-B29J-57 3-B29J-60 3-B29J-61 3-B29J-62 3-B29J-63 3-B29J-63
45 46 47 48 49 50 51 52 53 54 55 56 57 58	GAGICH SUSAN M (L EST JOHN G & M LOIS) (S) MOLNAR ARDELLE L (S) HENTHORN JANETTE M (S) JONES MICHAEL D & LOIS J (SURV) (S) HENTHORN LERCY & JANETTE (SURV) (S) MATHEWS JACOB E (S) WILLETT BARBARA E (S) HAYNES ROBERT L (S) BEATTY DEREK A (S) HERVEY RUSSEL D HUKILL BRITTANY (SURV) (S) HERVEY RUSSEL D & HUKILL BRITTANY N (SURV) (S) HERVEY RUSSELL & HUKILL BRITTANY N (SURV) (S) PARK & RCREATION COMMISSION (S) DELATORE LOUIS & KAREN (S)	3-B29J-1 3-B29J-2 3-B29J-3 3-B29J-13 3-B29J-14 3-B29J-35 3-B29J-46 3-B29J-56 3-B29J-57 3-B29J-60 3-B29J-61 3-B29J-62 3-B29J-63 3-B29J-14 3-B29-14
45 46 47 48 49 50 51 52 53 54 55 56 57 58 59	GAGICH SUSAN M (L EST JOHN G & M LOIS) (S) MOLNAR ARDELLE L (S) HENTHORN JANETTE M (S) JONES MICHAEL D & LOIS J (SURV) (S) HENTHORN LERCY & JANETTE (SURV) (S) MATHEWS JACOB E (S) WILLETT BARBARA E (S) HAYNES ROBERT L (S) BEATTY DEREK A (S) HERVEY RUSSEL D HUKILL BRITTANY (SURV) (S) HERVEY RUSSEL D & HUKILL BRITTANY N (SURV) (S) HERVEY RUSSELL & HUKILL BRITTANY N (SURV) (S) PARK & RCREATION COMMISSION (S) DELATORE LOUIS & KAREN (S) JONES ZACHARY & MICHELE (S)	3-B29J-1 3-B29J-2 3-B29J-3 3-B29J-13 3-B29J-14 3-B29J-35 3-B29J-46 3-B29J-56 3-B29J-57 3-B29J-60 3-B29J-61 3-B29J-63 3-B29J-63 3-B29-14 3-B29-13.1
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45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61	GAGICH SUSAN M (L EST JOHN G & M LOIS) (S) MOLNAR ARDELLE L (S) HENTHORN JANETTE M (S) JONES MICHAEL D & LOIS J (SURV) (S) HENTHORN LERCY & JANETTE (SURV) (S) MATHEWS JACOB E (S) WILLETT BARBARA E (S) HAYNES ROBERT L (S) BEATTY DEREK A (S) HERVEY RUSSEL D HUKILL BRITTANY (SURV) (S) HERVEY RUSSEL D & HUKILL BRITTANY N (SURV) (S) HERVEY RUSSELL & HUKILL BRITTANY N (SURV) (S) PARK & RCREATION COMMISSION (S) DELATORE LOUIS & KAREN (S) JONES ZACHARY & MICHELE (S) SANFORD HARRY E; NEELY CHATMAN L (SURV) (S)	3-829J-1 3-829J-2 3-829J-3 3-829J-13 3-829J-14 3-829J-35 3-829J-66 3-829J-66 3-829J-61 3-829J-61 3-829J-63 3-829J-63 3-829J-63 3-829-14 3-829-13,1 3-829-16 3-829-16 3-829-16
45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60	GAGICH SUSAN M (L EST JOHN G & M LOIS) (S) MOLNAR ARDELLE L (S) HENTHORN JANETTE M (S) JONES MICHAEL D & LOIS J (SURV) (S) HENTHORN LEROY & JANETTE (SURV) (S) MATHEWS JACOB E (S) WILLETT BARBARA E (S) HAYNES ROBERT L (S) BEATTY DEREK A (S) HERVEY RUSSEL D HUKILL BRITTANY (SURV) (S) HERVEY RUSSEL D & HUKILL BRITTANY N (SURV) (S) HERVEY RUSSEL & HUKILL BRITTANY N (SURV) (S) PARK & RCREATION COMMISSION (S) DELATORE LOUIS & KAREN (S) JONES ZACHARY & MICHELE (S) SANFORD HARRY E; NEELY CHATMAN L (SURV) (S) SANFORD HARRY E; NEELY CHATMAN L (SURV) (S) HUNT WILLIAM CURTIS & SUSAN L (SURV) (TOD) SCOTT KRISTEN E (S)	3-829J-1 3-829J-2 3-829J-3 3-829J-13 3-829J-14 3-829J-36 3-829J-36 3-829J-60 3-829J-60 3-829J-61 3-829J-63 3-829J-14 3-829-14 3-829-13 3-829-15 3-829-16 3-829-16 3-834-2 3-834-7
45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61	GAGICH SUSAN M (L EST JOHN G & M LOIS) (S) MOLNAR ARDELLE L (S) HENTHORN JANETTE M (S) JONES MICHAEL D & LOIS J (SURV) (S) HENTHORN LERCY & JANETTE (SURV) (S) MATHEWS JACOB E (S) WILLETT BARBARA E (S) HAYNES ROBERT L (S) BEATTY DEREK A (S) HERVEY RUSSEL D HUKILL BRITTANY (SURV) (S) HERVEY RUSSEL D & HUKILL BRITTANY N (SURV) (S) HERVEY RUSSELL & HUKILL BRITTANY N (SURV) (S) PARK & RCREATION COMMISSION (S) DELATORE LOUIS & KAREN (S) JONES ZACHARY & MICHELE (S) SANFORD HARRY E; NEELY CHATMAN L (SURV) (S)	3-B29J-1 3-B29J-2 3-B29J-3 3-B29J-13 3-B29J-14 3-B29J-35 3-B29J-36 3-B29J-56 3-B29J-60 3-B29J-61 3-B29J-62 3-B29J-63 3-B29J-63 3-B29J-63 3-B29J-63 3-B29J-63 3-B29J-63 3-B29J-63 3-B29J-63 3-B29J-63 3-B29J-7 3-B39J-7 3-B34-7
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45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64	GAGICH SUSAN M (L EST JOHN G & M LOIS) (S) MOLNAR ARDELLE L (S) HENTHORN JANETTE M (S) JONES MCHAEL D & LOIS J (SURV) (S) HENTHORN LEROY & JANETTE (SURV) (S) MATHEWS JACOB E (S) WILLETT BARBARA E (S) HAYNES ROBERT L (S) BEATTY DEREK A (S) HERVEY RUSSEL D HUKILL BRITTANY (SURV) (S) HERVEY RUSSEL D & HUKILL BRITTANY N (SURV) (S) HERVEY RUSSELL & HUKILL BRITTANY N (SURV) (S) PARK & RCREATION COMMISSION (S) DELATORE LOUIS & KAREN (S) JONES ZACHARY & MICHELE (S) SANFORD HARRY E; NEELY CHATMAN L (SURV) (S) HUNT WILLIAM CURTIS & SUSAN L (SURV) (TOD) SCOTT KRISTEN E (S) THOMAS GARY D & TRESA A (SURV) THOMAS ANDREW (TUD) (S)	3-829J-1 3-829J-3 3-829J-13 3-829J-13 3-829J-14 3-829J-35 3-829J-36 3-829J-56 3-829J-60 3-829J-61 3-829J-62 3-829J-63 3-829J-63 3-829-14 3-829-13 3-829-13 3-829-13 3-829-16 3-834-7 3-834-7 3-834-7.8 3-834-7.4

REVISIONS:	COMPANY:	SWN Production Company, LLC	SVV Production Compa	R ² -√+° any™
	OPERATOR'S WELL #:	STATE OF WV DNR C BRK 806H	API: 47-009-	DATE: 03-26-2024 DRAWN BY: N. MANO
	DISTRICT: CROSS CREE	COUNTY: BROOKE	STATE: WV	SCALE: N/A DRAWING NO: WELL LOCATION PLAT 5

JACKSON SURVEYING INC. 2413 EAST PIKE ST. # 112 Clarksburg, WV 26302 304-623-5851

TRACT	ADJOINING OWNERS TABLE SURFACE OWNER			ADJOINING OWNERS TABLE	X-1- Annual States
A	LANGEVIN GRETCHEN MOOREWESBANCO BANK INC	TAX PARCEL	TRACT	SURFACE OWNER	TAN DAD
В	MILLER JOHN ERNEST, JESSE ANDREW (SURV)	4-CC20-5	K4	COPPA SILVERIO G & DORIS E (SURV)	TAX PAR
C	RDEEN CHEAN D. R. DENNIGO	4 CC20 4	L4	SALVINI MATTHEW J	3-B29E-
D	BREEN SUSAN D & DENNIS M	4 CC20 22	M4	RIGGS DAVID & PATTIJ (SURV)	3-B29E-
E	COLLIERS SPORTSMAN CLUB	4-CC20-21	N4	DEMARK GREG C	3-B29E-
F	ROUSE WILLIAM MORGAN & DORIS J	4 CC20-20	04	DEMARK GREGORY C	3-B29E
-	BLACK LINDY L	4-CC20-7	P4		3-B29E-1
G	GALIANO LINDY L &	4-CC20-19.1	Q4	BROWN MARILYN	3-B29E-2
Н	CARTER EDWARD L & DEBORAH C JTWS	4 CC20 18	R4	CRONIN PAUL A & NOLA	3-B29E-2
1	CARTER EDWARD L	4 CC20 17	54	GRIFFITH FAM KEYSTONE TR (LE-JAMES & PRISCILLA GRIFFIT	3 B29E 2
1	GALIANO ERIC T		T4	LORING RANDY L & JUDY A (SURV)	3-B29E-3
K	GALIANO ERIC T	4-CC20-16		WOODSTUFF MICHAELA	3-B29E-3
L	GALIANO ERIC T	4 CC20 14	U4	WOODSTUFF MICHAELA & DEBORAH L (JTWS)	3-B29E-3
M		4-CC20-19	V4	HENTHORN JANETTE M	3-B29J-1
N	MCCONNELL KEVIN	4-CC20-11	W4	HENTHORN JANETTE M	3-B29J-3
0	MCCONNELL BARBARA J	4-CC20-10	X4	HENTHORN JANETTE M	3-B29J-3
P	PRONCHIK SUSAN KAY	4-CC20-8	Y4	MUSHET DARLA ANN & ALEC (SURV)	
-	BERNARDINI JUDITH ANN	4-CC20-9	Z4	MUSHET ALEC & DARLA A (SURV)	3-B29J-4
Q	BERNARDINI MICHAEL LEE & JULIE LYNN	4-CC20-44	A5	BAKER KEITH & KATHERINE A (SURV)	3 B29J 5
R	NORFOLK & WESTERN RAILWAYCO	4-C24B-29	B5	GASTON JACQUELINE A	3-B29J-7
5	POWER ADRIAN ELIZABETH & EMIL JAMES LOPPE (JTWS)	4-CC19-185	C5	NIXON N STEVE & JILL (SURV)	3-B29J-6
T	MOORE CHARLES D & CECELIA FAY (JTWS)		D5	MCCONAUGHEYJOHN P	3-B29J-64
U	EDGELL ROSA MARIE	4 CC19 180	E5	COLIDDIED DISCUMPANA CONTRACTOR	3 B29J 65
V	KASPER PAUL & MITCHELL JENNIFER (JTWS)	4-CC19-176	F5	SPURRIER DISCHMOND & AMY EILEEN	3-B29J-66
W		4-CC19-174	G5	SPURRIER DISCHMOND & AMY EILEEN	3-B29K-13
X	THOMAS FLORENCE M	4-CC19-173	H5	CASTO LOUISE A	3-B29K-14
Y	CRAWFORD MARK A	4-CC19-177		CASTO LOUISE A	3-B29K-15
Z	ERDMAN PAULINE A TOD	4-CC19-181	15	GEORGETTI SHIRLEY, BROWMLEE LAND ADVENTURES LP	3-B29K-11
	ERDMAN PAULINE A TOD	4-CC19-183	15	JONES ZACHARY & MICHELE	3-B29K-18
12	NICKOLES 3 LLC	4-CC20-33	K5	JONES ZACHARY & MICHELLE	3-B29K-17.
32	WEST VIRGINIA ST OF BUREAU OF COMM DIV OF NAT RES PB LD CORP	4-CC23-325	L5	STEWART JAMES & PAMELA	3-B29K-17.
2	BAIRD WILLIAM C & CYNTHIA L (SURV)	4-CC24-5	M5	STEWART JAMES H & PAMELA J (SURV)	
)2	CROSS RAYMOND S DENNIS P & BUTLER KATHRYN R		N5	CECCHINI MELANIE A	3-B29K-20
2	LYNCH THERESA ANN (LE-CHARLES & ELLEN THORNE	4-CC24-13	O5	FALBO PENNY	3-B29K-21
2	COLLINS RANDY L JR & AMY R (SURVIVORSHIP	4-CC24-16	P5	FALBO PENNY	3-B29K-22
2	COLUMN RANDY LIN & ANY R SURVIVORSHIP	4-CC24-17	Q5	ROBERSON CHARLES M & DOROTHY	3-B29K-23
12	COLLINS RANDY L JR & AMY R (SURVIVORSHIP)	4 CC24 18	R5	SONDA HADOLD S & CHIEF THE	3-B29-5
2	LICHT JANICE	4-CC24-19	\$5	SONDA HAROLD S & SHIRLEY J	3 B29 10
2	JOHNSON KATHY L	4-CC24-19.1	T5	CHIVERS NORMA E TOD CHIVERS ALAN J ETAL	3-B29-11
	KISNER EUGENE WILFRED & CYNTHIA KAY	4-CC24-20	U5	CHIVERS NORMA E CHIVERS ALAN J. ETAL	3-B29-12
2	HUNTER DIXIE DARE(TOD) HUNTER ROBERT ANDREW	4-CC24-21	V5	MALINKY KEITH & KIM	3-B29-22
2	MOORE FAMILY REV LIVING TRUST TRUS- RICHARD & TAMMY MOORE	4-CC24-4		HIGHLAND SPRINGS GOLF COURSE LLC	3 B29 18
12	GEORGETTI RANDY V & TAMMY S (SURV)	4-CC24-22	W5	HONE MARK A & LAUREN MJTWS	3-B29-21
2	GOOCH JUDITH L	4-CC23-370	X5	HONE MARK A & LAUREN MITWS	3-B29-20
2	SMITH VIRGINIA		Y5	DIAMOND JANA L	3-B29-15.1
2	SMITH VIRGINIA L	4-CC23-372	Z5	SANFORD HARRY E; NEELY CHATMAN L (SURV)	3-B29-15
2	LIVENGOOD RONALD & SHERRY (SURV)	4-CC23-373	A6	PAULL CHRISTOPHER J & MARY ELLEN (SURV)	3-B29-15.2
2	SMITH VIRGINIA L	4-CC23-366	B6	PAULL CHRISTOPHER J & MARY E (SURVIVORSHIP)	3-B34-3
2		4-CC23-374	C6	GRIZZEL STEPHEN SR & LISA JTWS	3-B34-7.12
2	KUNE DANIEL	4-CC23-365	D6	GRIZZEL STEPHEN SR & LISA JTWS	
2	YOST CHARLES M & BETTY A SURV	4 CC23-364	E6	LINDSEY-LYNCH REGINA, TR OF REGINA LINDSEY-LYNCH REV TR AG	3-B34-7.10
2	STARKEY BARBARA	4-CC23-376	F6	LINDSEY-LYNCH REGINA TR OF REGINA LINDSEY-LYNCH REVTRAGRE	3-B34-7.9
2	JOSEPH MARGARET A	4-CC24-61	G6	FERGUSON CORY R & TARA L (SURV)	3-B34-7.7 3-B34-7.6
	WADE MICHAEL DAVID	4-CC24-60	H6	SPITAK MICHAEL N & RHONDA R (SURVIVORSHIP)	
2	CERCONE JAMES A; BATTAGLIA NANCY K SURV(LE NANCY CERCONE)	4 CC23 389	16	HASTINGS JEFFREY L JR & KRISTEE M (JTWS)	3-B34-7.3
	WADE MICHAEL DAVID	4-CC24-59	16	LOUDIN RICKEY G PATRICIA A JTWS	3-B34-7.5
	BURNS JAMES & SHARON (SURV) TOD	4-CC24-63	K6	LOWRY DEVIN J & NICOLE M (JTWS)	3-B34-9
3	JONES RONNIE LEE JR	4-CC24-81	L6	FOMEL DEALER & MICOFF WILLIAMS	3-B34-7.2
3	WILSON CLINT	4-CC24-81	M6	LOWERY DEVIN J & LOWERY NICOLE (JTWS)	3 B34 7.11
3	MOZINGO JEFFREY ALLEN		N6	HANNAHS FREDERICK L	3-B34-70
3		4 CC24 78	135000	SONDA RICHARD L & SONDA HAROLD	3 B34 69
	CRUPE KIMBERLY	4 CC24 76	06	WINTERS SHIRLEY (TOD) WINTERS ROBERT G (ETAL)	3-B34-68
	LUNSFORD MICHAEL & DANYIEL	4 CC24 75	P6	SHEERAN MARY L & CRAFT CUCARESE BEVERLY	3 B34 67
	LUNSFORD MICHAEL & DANYIEL	4 CC24 74	Q6	APPALACHIA MIDSTREAM SERVICES LLC	3-B34-65
	SMITH SCOTTLE O & CHRISTINE'S (SURV)	4 CC24 73	R6	APPALACHIA MIDSTREAM	3-B34-66
	MITCHELL ROBERT & KIMBERLY (SURV)	4-CC24-72	S6	DIGHT KENNETH W & BRENDA	3-B34-63
_	NICKOLES RUDY & FRANCES	4-CC24-71	T6	DIGHT KENNETH W & BRENDA D	3-B34-63
	MITCHELL ROBERT C & KIMBERLY A (SURV)	4-CC24-83.1	U6	VANCAMP, WILLIAM C & MARIE C (SURV)	3-B34-62 3-B34-27
	NICKOLES RUDY & FRANCES A	4-CC24-70	V6	BURDINE KYLE	
	BUCY CARMELLA RITA	4 CC24 69	W6	BURDINE KYLE	3-B34-28
	BUCY EVELYN	4 CC24 68	X6	AMBROSE NANCY J MISCH ASHLEY N (LC)	3-B34-29
	GILCHRIST MICHAEL JR & ERIN (JTWS)		Y6	AMBROSE NANCY J	3 B34 26
	GILCHRIST BENNY L & TARA D (JTWS)	4-CC24-67.2	Z6		3-B34-25
		4-CC24-65	A7	AMBROSE NANCY I REV TRUST	3 B34 24
	HAMRICK HAROLD DEWAYNE	4-CC24-57	B7	AMBROSE NANCY J REV TRUST	3-B34-23
	STEVENS JOHN & LINDA	4 CC24-56	C7	MAZZELLA SIMON MATHEW & MARTHA KAY	3-B34-21
-	MALONEY CHARLES WAYNE & NANCY L (JTWS) (TOD)	4-CC29-17		BUFFALO CEMETERY	3-B34-22
	WOOD CHRISTOPHER & MISTY M (JTWS)	4-CC29-10	D7	AMBROSE NANCY J REV TRUST	3-B34-11
	WOOD CHRISTOPHER D WOOD MISTY M (SURV))	4-CC29-9	E7	SMITH KEITH & KATHY	3-B34-16.1
	WOOD CHRISTOPHER D & WOOD MISTY M (SURV)	4-CC29-8	F7	HUNT WILLIAMC & SUSAN L (JTWS) (TOD) SCOTT KRISTEN E	3-B34-10.2
	WOOD CHRISTOPHER D & MISTY M (SURV)	4-CC29-6.1	G7	WASHINGTON PIKE PUBLIC SERVICE	3-B29-17
	WOOD DAVID D & EILEEN	4-CC29-7	H7	PARK & RECREATION COMMISSION	3-B28-61
	FERGUSON JASON G	4-CC29-76	17	PARK & RECREATION COMMISSION	3-B28-65
	RALSTON CHARLES L & SANDRA		17	COPERICH RICHARD M & BELINDA A (JTWS)	The state of the s
	FREE METHODIST CHURCH	4 CC29 5	K7	COPERICH RICHARD M & BELINDA A (JTWS)	3-B29J-25
		3 B29 4	L7	COPERICH RICHARD M & BELINDA A (JTWS)	3-B29J-52
	FERGUSON WALTER & EDITH	4-CC29-78	M7	HAYNES ROBERT L	3-B29J-50
	JEFFRIES DIANA	4 CC29 79	N7		3-B29J-59
	JEFFRIES DIANA	4-CC29-80	07	HAYNES ROBERT L	3-B29J-58
	WARCHOLAK MEGHAN E	4 CC29 81		NARIGON GERALD & MEGAN JTWS	3-B29J-47
	BALLATO CHRISTOPHER & RUTH (SURV)	4-CC29-93	P7	HENTHORN LEROY & JANETTE (SURV)	3 B29J 34
	BALLATO CHRISTOPHER & RUTH (SURV)		Q7	NARIGON GERALD & MEGAN JTWS	3-B29J-33
	BALLATO CHRISTOPHER & RUTH (SURV)	4-CC29-94	R7	LILLY WILLIAM J & KRISTA A (SURV)	3-B29J-15
		4-CC29-95	57	LEES MARK D & MERLINDA L (SURV)	3-B29J-15
	BALLATO CHRISTOPHER A & RUTH V (SURV)	4 CC29 98	T7	MOLNAR ARDELLE L	
	DAYTON-WHITLATCH AMITY LAEL	3-B29E-2	U7	CARUSO ELIZABETH A	3 B29J 4 3 B29E 22
	RADICK RONALD R & CHRISTINE (SURV)				

*Highlighted Parcels may be impacted during drilled.

REVISIONS:	COMPANY:	SWN Production Company, LLC	SWI Production Compi	
	OPERATOR'S WELL #:	STATE OF WV DNR C BRK 806H	API: 47-009-	DATE: 03-26-2024
2.1.2024 DARWING 1 02 04 0 1 0 mm ox	DISTRICT: CROSS CREEI	SHOOKE	STATE: WV	DRAWN BY: N. MANO SCALE: N/A DRAWING NO: WELL LOCATION PLAT 6

JACKSON SURVEYING INC. 2413 EAST PIKE ST. # 112 Clarksburg, WW 26302 304-623-5851

TRACT	SURFACE OWNER	
W7	CARUSO ELIZABETH A	TAX PAR
X7	GIBSON EDWARD R & JOYCE C SURV	3-829E-
Y7	RADVANSKY JOHN GABRIEL	3-B29E-
Z7	BROOKE COUNTY PARK ASSOCIATION	3-B29J-
A8	BROOKE COUNTY PARK COMMISSION	3-B28-6
B8	KNORR BERNARD JOHN III (LEST) KNORR BERNARD J JR % RUBY F	3-B28-6
C8	HANCHER ERIC DAVID	3-B28-57
D8	EATON JANICE	3-B28-5
E8	SCHUPBACH CHARLES EDWARD & ELSIE HELEN (SURV)	3-B28-5
F8	HANCHER ERIC; GLASURE CHARLOTTE (SURV)	3-B28-55
G8	COEN CORINNA A	3-B28-54
Н8	JUSTICE GREGORY MICHAEL MARY ALICE MALONEY (LE)	3-B28-53
18	BENSON ANTHONY	3-B28-52
18		3-B28-51
K8	POTTER ELIZABETH ANN	3-B28D-6
L8	POTTER ELIZABETH A	3-B28D-6
M8	MILLER JENNY L & JAMES T MCCARTY (LE)	3-B28D-6
N8	FRANKLIN CEMETERY ASSOCIATION TRUSTEES	3-B28D-6
100	MOORE MICHAEL A II & MOORE KIMBERLYL (JTWS)	4-CC28-11
80	BERDINE FLOYD I (TOD)	4-CC29-1
P8	DEGARMO MARY K HERVEY	3-829-1
Q8	THE BROOKE COUNTY PARK & RECREATION	3-B29-2
R8	STEPANEK WILLIAM KENNETH & INA MARCHEL (SURV)	4-CC29-2
S8	FRANKLIN METHODIST CHURCH	4-CC28-10
T8	LANCASTER DAVID	4-CC28-9
U8	LANCASTER DAVID	4-CC28-8
V8	ARBOGAST WILLIAM & GRACIE E	4-CC28-7
W8	CHARLESWORTH DOUG & ADELINE (SURV)	4-CC28-6
8X	SAUNDERS JEFFREY S	4-CC23-420
Y8	GASCHLER ROBERT J & KERRY L (SURVIVORSHIP)	
Z8	GROCH IMOGENE RUTH	4-CC23-419
A9	FLUHARTY RODNEY JAY	4-CC23-402
B9	FLUHARTY RODNEY JAY	4-CC23-400
C9	FLUHARTY RODNEY JAY	4-CC23-399
D9	SMITH CHRIS L	4-CC23-398
E9	SMITH CHRIS L	4-CC23-397
F9	COE STEVEN B; VIRGIL; GLEN JR; STACKPOLE DIANNE ETAL	4-CC23-396
G9	STILL JAMES L & BRENDA K(ETAL)	4-CC23-395
H9	MCMILLAN STACEY M	4-CC23-394
19	CARBASHO FRANK E	4-CC23-392
19	CARBASHO FRANK E	4-CC23-391
K9	HEATON ROBYN GAI	4-CC23-386
L9		4-CC23-384
M9	STEPHEN GARRY E & ELLIOTT, BOBBIE L (SURV)	4-CC23-382
N9	WILLIAMS PEGGYTOD	4-CC23-357
09	JOHNSON JAMES R JR & LURA M	4-CC23-359.1
P9	JOHNSON LURA M	4-CC23-359
29	YOST CLARA E	4-CC23-328
R9	HUBBARD SAMUEL	4-CC23-86
59	THOMPSON DEBRA J	4-CC23-319
T9	BANNEN JOHN J	4-CC23-317
J9	CORWIN BRIAN	4-CC23-78
	HENTHORN WILLIAM E	4-CC23-71
/9 Vo	BRAHO JOSEPH M &MCGOWAN KATELYN N (JTWS)	4-CC23-66
V9	BURCH AMY J	4-CC23-67
(9	HART TED JR & RUTH B	4-CC23-51.4
/9	PITTSBURGH & W VA RAILWAY CO	4-CC19-191
29	MARINO WILLIAM & MILDRED T	4-CC19-190
10	NOGA CODIE L & KATRINA MILLER	4-CC19-187
10	D'AGOSTINO PETER	4-CC19-188
10	NICKOLES GREGORY; RANDY; JEFFRE (LE-DANNY & GRACE NICKOLES)	4-CC19-160
10	BAKER DAVID	4-CC19-164
10	EMMERTH DOUGLAS P & PAMELA LJTWS	4-CC19-164 4-CC19-165
10	STATE OF WEST VIRGINIA BUREAU OF COMMERCE DIV OF NAT RESOURC	1 0072-702

*Highlighted Parcels may be impacted during drilled.

REVISIONS:	COMPANY:	SWN roduction Company, LLC	SWY Production Compa	
	WELL #:	TE OF WV DNR C BRK 806H	API: 47-009-	DATE: 03-26-2024 DRAWN BY: N. MANO
Z:\2024 BACKUPS\1-02-24 DJ\SWN\STATE	DISTRICT: CROSS CREEK OF WV DNR C BRK\WELL PLATS\WELL PLAT\8	COUNTY: BROOKE	STATE: WV	SCALE: N/A DRAWING NO:

Operator's Well No. State of West Virginia DNR C BRK 806H

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6A, Section 5(a)(5) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that -

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number

Grantor, Lessor, etc.

Grantee, Lessee, etc.

Royalty

Book/Page

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Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: SWN Production Company, LLC.

By:

Cooper Farish, CPL

Its:

Staff Landman

Page 1 of /D

Brooke County, West Virginia

Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, LLC., Operator

Tract #	Tax Parcel	Lease Number	Lessor	Lessee	Royalty	Book/Page	% Interest Not Leased by SWN
/1	4-CC20-6	730135\000	Starvaggi Industries, Incorporated	Fortuna Energy Inc. Range Resources - Appalachia, LLC Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	9/532 10/226 10/541 30/480	0.00%
/2	4-CC19-169	748394\009	Ridgetop Appalachia LLC	SWN Production Company, LLC	18.00%	45/169	0.00%
/3	4-CC19-170	Pending	Lindy L. Galiano	SWN Production Company, LLC	18.00%	64/648	0.00%
/4	4-CC19-171	750426\000	Toula Evangelinos, widow	SWN Production Company, LLC	18.00%	56/37	0.00%
5	4-C19K-18	749423\000	Wheeling & Lake Erie Railway Company, sublessee of the Pittsburgh & West Virginia Railway Company	SWN Production Company, LLC	18.00%	53/702	0.00%
/6	4-CC19-172	Pending	The Carlon and Betty Stewart Irrevocable Trust dated October 01, 2014	SWN Production Company, LLC	18.00%	64/274	0.00%
A10	4-CC19-187	744148\000	Roy H. Miller and Georgann Miller, Husband and Wife	SWN Production Company, LLC	18.00%	31/1	0.00%
/7	4-CC19-186	736177\000	Clarence T Black JR and Tammy L. Black husband and wife	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	18/13 30/480	0.00%
/ 8	Pot Rock Road	735274\000	West Virginia Department of Transportation, Division of Highways	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	15.00%	29/95 30/480	0.00%
/9	4-CC23-323	729696\000	Patsy E. Moore, a married woman dealing in her sole and separate property	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	14.00%	11/86 30/480	0.00%
/ 10	4-CC23-324	736141\000	Michele Derita, a single woman	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	17/167 30/480	0.00%
/11	4-CC23-322	730099\000	Dorothy V. Cook, a single woman	Phillips Production Company Great Lakes Energy Partners, LLC Chesapeake Appalachia, LLC SWN Production Company, LLC	12.50%	9/75 9/395 10/552 30/480	0.00%

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Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, LLC., Operator

J ²²	4-CC23-321	730098\000	Curtis R. Baronio & Donna J. Baronio, H/W & Curtis R. Baronio, Jr. & Dawn Baronio, H/W	Phillips Production Company Great Lakes Energy Partners, LLC Chesapeake Appalachia, LLC SWN Production Company, LLC	12.50%	9/75 9/395 10/552 30/480	0.00%
13	4-CC23-320	729606/000	William H. Thompson and Debra Thompson, husband and wife	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	14.00%	10/702 30/480	0.00%
14	4-CC23-318	731260/000	Samuel Hubbard, a married man dealing in his sole and separate property	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	13/375 30/480	0.00%
		736581\001	Gary Johns, a married man dealing his sole and seperate property	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	15.50%	20/245 30/480	0.00%
/ 15	4-CC23-326	736581\002	Tammy Moore, a married woman dealing in her sole and seperate property	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	15.50%	20/240 30/480	0.00%
8		736581\003	Gregory Johns, a married man dealing in his sole and seperate property	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	15.50%	20/250 30/480	0.00%
		736581\004	Albert D. Johns Jr, a married man dealing in his sole and seperate property	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	15.50%	20/277 30/480	0.00%
/ 16	4-CC23-368	737725\000	Arthur E. Sullivan Jr., single	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	30/635 30/480	0.00%
		735574\001	Charles Silver and Denise Siver, husband and wife	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	14/475 30/480	0.00%
17	4-CC23-327	735574\002	Donna Halstead and Gordon Halstead, wife and husband	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	14/421 30/480	0.00%
		735574\003	Sherry Livengood and Ronald Livengood, wife and husband	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	14/443 30/480	0.00%
/18	4-CC23-327.1	735867\000	Donna M. Halstead and Gordon K. Halstead, wife and husband	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	14/537 30/480	0.00%
19	4-CC23-366	735868\000	Sherry Livengood and Ronald Livengood, wife and husband	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	14/562 30/480	0.00%
/t2	4-CC23-364	735569\000	Charles M. Yost and Betty A. Yost, husband and wife	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	14/562 30/480	0.00%
/20	4-CC23-363.1	735569\000	Charles M. Yost and Betty A. Yost, husband and wife	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	14/603 30/480	0.00%

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Brooke County, West Virginia

Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, LLC., Operator

1/1	4-CC23-363	734949\000	Brian W. Parr, a married man dealing in his sole and separate property	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	13/401 30/480	0.00%
22	4-CC23-361	735569\000	Charles M. Yost and Betty A. Yost, husband and wife	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	14/603 30/480	0.00%
/23	4-CC23-362	734949\000	Brian W. Parr, a married man dealing in his sole and separate property	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	13/401 30/480	0.00%
24	4-CC23-360	736024\000	Maxine Jeannette Givens, a widow	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	16/218 30/480	0.00%
69	4-CC23-359	736024\000	Maxine Jeannette Givens, a widow	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18,00%	16/218 30/480	0.00%
/25	4-CC23-377	735570\000	Terry G. Stuck and Karen M. Stuck, husband and wife	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	14/176 30/480	0.00%
/26	4-CC23-378	736152\000	Richard A. Tate, a single man	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	15.00%	17/175 30/480	0.00%
27	4-CC23-379	736048\000	David L. Taylor and Joyce Taylor, husband and wife	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	10.00%	16/257 30/480	0.00%
28	4-CC23-381	736197\000	Garry E. Stephen, a single man, and Bobbie I. Elliot, a single woman	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	15.00%	18/53 30/480	0.00%
29	4-CC23-387	735969\000	Russel Ernest Yost and Ruth Ann Yost, husband and wife	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	15/489 30/480	0.00%
		733227/001	Nancy L. Cercone, life tenant, widow	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	25/388 40/380	0.00%
30	4-CC23-389	733227\002	James A. Cecone, (Remainderman), Married and dealing in his sole and separate property	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	25/454 33/492	0.00%
		733227\003	Nancy K. Battaglia, (Remainderman), Married and dealing in her sole and separate propertry	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	25/459 33/492	0.00%
Аз	4-CC24-81	733189\000	Ronnie Lee Jones, Jr. and Alison York, Husband and Wife	Chesapeake Appalachia, L.L.C.	18.00%	24/522 30/480	0.00%
31	4-CC23-390	736016\000	Frank E. Carbasho, a single man	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	15/705 30/480	0.00%
19	4-CC23-391	736016\000	Frank E. Carbasho, a single man	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	15/705 30/480	0.00%

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Brooke County, West Virginia

Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, LLC., Operator

/32	4-CC24-83	735910\000	Dale E. Visyak and Patricia M. Visyak, husband and wife	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	16/542 30/480	0.00%
/33	4-CC24-82	733221\000	Dorothy R. Craft, Widow	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	25/224 30/480	0.00%
		748382\001	Matthew H. Fair and Robin C. Fair, husband and wife	SWN Production Company, LLC	18.00%	40/411	0.00%
34	4-CC29-6	748382\002	Susan S. Fair, f/k/a Susan Fair Bruffy, a divorced woman	SWN Production Company, LLC	18.00%	40/389 41/554	0.00%
		748382\003	Debra R. Cyphert and Robert Cyphert, wife and husband	SWN Production Company, LLC	18.00%	40/400	0.00%
		748382\001	Matthew H. Fair and Robin C. Fair, husband and wife	SWN Production Company, LLC	18.00%	40/411	0.00%
35	4-CC29-3	748382\002	Susan S. Fair, f/k/a Susan Fair Bruffy, a divorced woman	SWN Production Company, LLC	18.00%	40/389 41/554	0.00%
		748382\003	Debra R. Cyphert and Robert Cyphert, wife and husband	SWN Production Company, LLC	18.00%	40/400	0.00%
36	4-CC29-4	Pending	Charles L. Ralston, single	SWN Production Company, LLC	18.00%	64/521	0.00%
/Y3	4-CC29-5	Pending	Charles L. Ralston, single	SWN Production Company, LLC	18.00%	64/521	0.00%
37	Washington Pike (a/k/a State Route	Pending	West Virginia Department of Transportation, Division of Highways	SWN Production Company, LLC	20.00%	65/269	0.00%
		729976\001	Richard P. Gist, a married man doing business in his sole and separate interest	Fortuna Energy Inc. Range Resources - Appalachia, LLC Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	10/61 10/175 10/552 30/480	0.00%
38	3-B28-66	729976\002	Virginia Gist Abbit, single	Fortuna Energy Inc. Range Resources - Appalachia, LLC Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	10/67 10/171 10/552 30/480	0.00%

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Brooke County, West Virginia

Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, LLC., Operator

		729976\003	Ann Gist Levin, widow	Fortuna Energy Inc. Range Resources - Appalachia, LLC Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	10/69 10/218 10/552 30/480	0.00%
Z3	3-B29-4	748565\000	Free Methodist Church of Wellsburg	SWN Production Company, LLC	18.00%	46/164	0.00%
		747650\001	Jay M. Potter, a married man, dealing herein with his separate property	SWN Production Company, LLC	18.00%	39/282	0.00%
39	3-B29E-1	747650\005	John P. Potter, married, dealing with his separate property	SWN Production Company, LLC	18.00%	42/302	0.00%
		747650\002	Penny Potter Sauve', a married woman, dealing herein with her separate property	SWN Production Company, LLC	18.00%	39/267	0.00%
/x7	3-B29E-17	Pending	Edward R. Gibson and Joyce C. Gibson, husband and wife, joint tenants with right of survivorship	SWN Production Company, LLC	18.00%	64/456	0.00%
04	3-B29E-15	Pending	Greg C. DeMark A/K/A Gregory C. DeMark, married, dealing in his separate property	SWN Production Company, LLC	18.00%	64/112	0.00%
Q4	3-B29E-26	Pending	Nola J. Cronin, a widow	SWN Production Company, LLC	18.00%	64/164	0.00%
40	3-B29E-16	Pending	Richard W. Taylor and Teresa R. Taylor, husband and wife	SWN Production Company, LLC	18.00%	64/316	0.00%
41	3-B29E-25	Pending	Nola J. Cronin, a widow	SWN Production Company, LLC	18.00%	64/164	0.00%
/ ₄₂	3-B29E-24	Pending	Griffith Family Keystone Trust, dated July 15, 2010, Life Estate, represented herein by James D. Griffith, Trustee and Pricsilla S. Griffith, Trustee; David T. Griffith, Remainderman	SWN Production Company, LLC	18.00%	64/712	0.00%
43	3-B29E-23	747943\000	Joseph F. Caruso and Elizabeth A. Caruso, husband and wife	SWN Production Company, LLC	18.00%	42/49	0.00%
177	3-B29J-4	748678\000	The Estate of Darwin L. Molnar by Ardelle L. Molnar, Executor	SWN Production Company, LLC	18.00%	48/786	0.00%
44	3-B29J-1	Pending	M. Lois Platt, a widow, Life Estate; and Susan M. Gagich, Remainderman, married, dealing in her separate property	SWN Production Company, LLC	18.00%	64/620	0.00%

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Brooke County, West Virginia

A 5	3-B29J-2	Pending	M. Lois Platt, a widow, Life Estate; and Susan M. Gagich, Remainderman, married, dealing in her separate property	SWN Production Company, LLC	18.00%	64/620	0.00%
46	3-B29J-3	748678\000	The Estate of Darwin L. Molnar by Ardelle L. Molnar, Executor	SWN Production Company, LLC	18.00%	48/786	0.00%
		748492\001	Carolyn M. Funk Carr, a widow	SWN Production Company, LLC	17.00%	45/748	0.00%
/47	3-B29J-13	748492\002	Hallie V. Funk Leach, a married woman, dealing herein with her separate property	SWN Production Company, LLC	17.00%	45/755	0.00%
		748492\003	Robert C. Funk, married man, dealing herein with this separate property	SWN Production Company, LLC	17.00%	45/762	0.00%
		748492\001	Carolyn M. Funk Carr, a widow	SWN Production Company, LLC	17.00%	45/748	0.00%
/x4	3-B29J-36	748492\002	Hallie V. Funk Leach, a married woman, dealing herein with her separate property	SWN Production Company, LLC	17.00%	45/755	0.00%
		748492\003	Robert C. Funk, married man, dealing herein with this separate property	SWN Production Company, LLC	17.00%	45/762	0.00%
		748492\001	Carolyn M. Funk Carr, a widow	SWN Production Company, LLC	17.00%	45/748	0.00%
13							
48	3-B29J-14	748492\002	Hallie V. Funk Leach, a married woman, dealing herein with her separate property	SWN Production Company, LLC	17.00%	45/755	0.00%
48	3-B29J-14	748492\002 748492\003		SWN Production Company, LLC	17.00% 17.00%	45/755 45/762	0.00%
48	3-829J-14	80 - 100 1000 100 • 100 100 1	property	San Carrier Value (Carrier Value (Ca		0.0000	
49	3-B29J-14 3-B29J-35	748492\003	property Robert C. Funk, married man, dealing herein with this separate property	SWN Production Company, LLC	17.00%	45/762	0.00%
/		748492\003	Property Robert C. Funk, married man, dealing herein with this separate property Carolyn M. Funk Carr, a widow Hallie V. Funk Leach, a married woman, dealing herein with her separate	SWN Production Company, LLC	17.00%	45/762 45/748	0.00%
/		748492\003 748492\001 748492\002	Property Robert C. Funk, married man, dealing herein with this separate property Carolyn M. Funk Carr, a widow Hallie V. Funk Leach, a married woman, dealing herein with her separate property	SWN Production Company, LLC SWN Production Company, LLC SWN Production Company, LLC	17.00% 17.00% 17.00%	45/762 45/748 45/755	0.00%
/		748492\003 748492\001 748492\002 748492\003	Property Robert C. Funk, married man, dealing herein with this separate property Carolyn M. Funk Carr, a widow Hallie V. Funk Leach, a married woman, dealing herein with her separate property Robert C. Funk, married man, dealing herein with this separate property	SWN Production Company, LLC SWN Production Company, LLC SWN Production Company, LLC	17.00% 17.00% 17.00%	45/762 45/748 45/755 45/762	0.00% 0.00% 0.00%



Brooke County, West Virginia

		748492\003	Robert C. Funk, married man, dealing herein with this separate property	SWN Production Company, LLC	17.00%	45/762	0.00%
		748492\001	Carolyn M. Funk Carr, a widow	SWN Production Company, LLC	17.00%	45/748	0.00%
151	3-B29J-56	748492\002	Hallie V. Funk Leach, a married woman, dealing herein with her separate property	SWN Production Company, LLC	17.00%	45/755	0.00%
		748492\003	Robert C. Funk, married man, dealing herein with this separate property	SWN Production Company, LLC	17.00%	45/762	0.00%
		748492\001	Carolyn M. Funk Carr, a widow	SWN Production Company, LLC	17.00%	45/748	0.00%
/52	3-B29J-57	748492\002	Hallie V. Funk Leach, a married woman, dealing herein with her separate property	SWN Production Company, LLC	17.00%	45/755	0.00%
		748492\003	Robert C. Funk, married man, dealing herein with this separate property	SWN Production Company, LLC	17.00%	45/762	0.00%
53	3-B29J-60	777360\000	Derek A. Beatty, married	SWN Production Company, LLC	18.00%	62/91	0.00%
		748492\001	Carolyn M. Funk Carr, a widow	SWN Production Company, LLC	17.00%	45/748	0.00%
54	3-B29J-61	748492\002	Hallie V. Funk Leach, a married woman, dealing herein with her separate property	SWN Production Company, LLC	17.00%	45/755	0.00%
		748492\003	Robert C. Funk, married man, dealing herein with this separate property	SWN Production Company, LLC	17.00%	45/762	0.00%
/		748492\001	Carolyn M. Funk Carr, a widow	SWN Production Company, LLC	17.00%	45/748	0.00%
55	3-B29J-62	748492\002	Hallie V. Funk Leach, a married woman, dealing herein with her separate property	SWN Production Company, LLC	17.00%	45/755	0.00%
		748492\003	Robert C. Funk, married man, dealing herein with this separate property	SWN Production Company, LLC	17.00%	45/762	0.00%
		748492\001	Carolyn M. Funk Carr, a widow	SWN Production Company, LLC	17.00%	45/748	0.00%
56	3-B29J-63	748492\002	Hallie V. Funk Leach, a married woman, dealing herein with her separate property	SWN Production Company, LLC	17.00%	45/755	0.00%



Brooke County, West Virginia

		748492\003	Robert C. Funk, married man, dealing herein with this separate property	SWN Production Company, LLC	17.00%	45/762	0.00%
57	3-B29-14	731532\001	Brooke County Park and Recreation Commission $f/k/a$ Brooke County Park Association, a West Virginia Corporation	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	13/43 30/480	0.00%
		748492\001	Carolyn M. Funk Carr, a widow	SWN Production Company, LLC	17.00%	45/748	0.00%
/P7	3-B29J-34	748492\002	Hallie V. Funk Leach, a married woman, dealing herein with her separate property	SWN Production Company, LLC	17.00%	45/755	0.00%
		748492\003	Robert C. Funk, married man, dealing herein with this separate property	SWN Production Company, LLC	17.00%	45/762	0.00%
/ 58	3-B29-13.1	747712\000	Karen Delatore and Louis Delatore, wife and husband	SWN Production Company, LLC	18.00%	39/590	0.00%
/ 59	3-B29-13	747739\000	David L. Ragan and Joyce A. Ragan, husband and wife	SWN Production Company, LLC	18.00%	39/596	0.00%
/ ₆₀	3-829-16	747946\000	Trustees of the First Presbyterian Church of Wellsburg	SWN Production Company, LLC	18.00%	41/764	0.00%
B6	3-B34-3	747946\000	Trustees of the First Presbyterian Church of Wellsburg	SWN Production Company, LLC	18.00%	41/764	0.00%
61	3-B34-2	747946\000	Trustees of the First Presbyterian Church of Wellsburg	SWN Production Company, LLC	18.00%	41/764	0.00%
62	3-B34-7	747783\000	William Curtis Hunt and Susan L. Hunt, husband and wife	SWN Production Company, LLC	18.00%	37/661	0.00%
63	3-B34-7.8	747783\000	William Curtis Hunt and Susan L. Hunt, husband and wife	SWN Production Company, LLC	18.00%	37/661	0.00%
64	3-834-7.4	747783\000	William Curtis Hunt and Susan L. Hunt, husband and wife	SWN Production Company, LLC	18.00%	37/661	0.00%
65	3-B34-8	747783\000	William Curtis Hunt and Susan L. Hunt, husband and wife	SWN Production Company, LLC	18.00%	37/661	0.00%
/ 66	3-B34-7.1	747783\000	William Curtis Hunt and Susan L. Hunt, husband and wife	SWN Production Company, LLC	18.00%	37/661	0.00%
/ J6	3-B34-9	747783\000	William Curtis Hunt and Susan L. Hunt, husband and wife	SWN Production Company, LLC	18.00%	37/661	0.00%



Brooke County, West Virginia

68	3-B34-10.1	Pending	Kenneth Riggs, divorced	SWN Production Company, LLC	18.00%	65/63	0.00%
		Pending	Heidi M. Myers, married, dealing in her separate property	SWN Production Company, LLC	18.00%	64/743	0.00%
67	3-B34-10	Pending	Linda L. Gagliani, married, dealing in her separate property	SWN Production Company, LLC	18.00%	64/642	0.00%
		747741\002	Resource Minerals Headwater I, LP	SWN Production Company, LLC	18.00%	42/751	0.00%





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SWN Production Company, LLC 1300 Fort Pierpont Dr, Ste 201 Morgantown, WV 26508 Tel: 304 884 1610 Fax: 304 471 2497 www.swn.com

March 25, 2024

Mr. Charles Brewer WV DEP Office of Oil & Gas 601 57th St., SE Charleston, WV 25304

RE: SWN's proposed New Well: State of WV DNR C BRK 806H in Brooke County, West Virginia, Drilling under Cross Creek Road, Pot Rock Road, Fowler Hill Road, Scenery Hill Road, Washington Pike a/k/a State Route 27, Hawthorn Acres, Spruce Lane, and Lakeview Drive.

Dear Mr. Brewer:

SWN Production Company, LLC ("SWN") is applying for a drilling permit for the above referenced well. The State of West Virginia has raised some concern as to SWN's right to drill under Cross Creek Road, Pot Rock Road, Fowler Hill Road, Scenery Hill Road, Washington Pike a/k/a State Route 27, Hawthorn Acres, Spruce Lane, and Lakeview Drive. Please be advised that SWN has leased all mineral owners under said route as it relates to the above-referenced well and unit.

Thank you.

Sincerely,

Cooper Farish, CPL

Staff Landman

SWN Production Company, LLC

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Environmental Protection

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Horizontal Natural Gas Well Work Permit **Application Notice By Publication**

Notice is hereby given:

Pursuant to West Virginia Code 22-6A-10(e) prior to filing an application for a permit for a horizontal well the applicant shall publish in the county in which the well is located or is proposed to be located a Class II legal advertisement.

Paper: Brooke County Review	_
Public Notice Date: March 1, 2024 & March 8, 2024	-
The following applicant intends to apply for a horizontal surface excluding pipelines, gathering lines and roads or any thirty day period.	natural well work permit which disturbs three acres or more of utilizes more than two hundred ten thousand gallons of water in
Applicant: SWN Production Company, LLC	Well Number: State of WV DNR C BRK 806H
Address: 1300 Fort Pierpont Dr., Suite 201	
Morgantown, WV 26508	
Business Conducted: Natural gas production.	
Location –	
State: West Virginia District: Cross Creek	County: Brooke Quadrangle: Steubenville East
UTM Coordinate NAD83 Northing: 4,461,398	Quadrangle. Steubenville East
UTM coordinate NAD83 Easting: 539,290 Watershed: North Fork Cross Creek- Cross Creek	/
Coordinate Conversion:	

To convert the coordinates above into longitude and latitude, visit: http://tagis.dep.wv.gov/convert/llutm conus.php of Oil and Gas

Electronic notification:

To receive an email when applications have been received or issued by the Office of Oil and Gas, visitop

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Reviewing Applications:

Copies of the proposed permit application may be reviewed at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE Charleston, WV 25304 (304-926-0450). Full copies or scans of the proposed permit application will cost \$15, whether mailed or obtained at DEP headquarters. Copies may be requested by calling the office or by sending an email to DEP.comments@wv.gov.

Submitting Comments:

Comments may be submitted online at https://apps.dep.wv.gov/oog/comments/comments.cfm, or by letter to Permit Review, Office of Oil and Gas, 601 57th Street, SE Charleston, WV 25304. Please reference the county, well number, and operator when using this option.

Regardless of format for comment submissions, they must be received no later than thirty days after the permit application is received by the Office of Oil and Gas.

For information related to horizontal drilling visit: www.dep.wv.gov/oil-and-gas/pages/default.aspx

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

	124	NOTICE CERTIFICATION		
Date of Notic	ce Certification:	ΔРΙ	No. 47- 009	
			rator's Well No. State	e of WV DNB C BBK 806H
		_	Pad Name: State of	
Notice has l	been given:	Well	Tau Maine. Otto of	WV BIAIC C BICK
Pursuant to th	ne provisions in West Virginia Code	8 22-6A the Operator has provided	the required newtice -	with the Netice Fee 11 , 1
below for the	tract of land as follows:	§ 22 ori, the Operator has provided	the required parties v	with the Notice Forms listed
State:	West Virginia	Easti	ng: 539,290.019	
County:	009- Brooke	UTM NAD 83 North		
District:	Cross Creek	Public Road Access:	Putney Ridge Ro	ad
Quadrangle:	Steubenville East	Generally used farm na		
Watershed:	North Fork Cross Creek- Cross Creek		inic. Glade of WV Bivi	(O BIAN
of giving the requirements Virginia Code of this article	ed the owners of the surface described the owners of the surface described and (c), so surface owner notice of entry to so of subsection (b), section sixteen of \$22-6A-11(b), the applicant shall have been completed by the applicant	ection sixteen of this article; (ii) that arvey pursuant to subsection (a), se of this article were waived in writing tender proof of and certify to the secont.	the requirement was ction ten of this arti- ng by the surface ov- retary that the notice	deemed satisfied as a result cle six-a; or (iii) the notice yner; and Pursuant to West
that the Ope	West Virginia Code § 22-6A, the Operator has properly served the require CCK ALL THAT APPLY	perator has attached proof to this No ad parties with the following:	tice Certification	OOG OFFICE USE ONLY
☐ 1. NOT	TICE OF SEISMIC ACTIVITY or	■ NOTICE NOT REQUIRED B SEISMIC ACTIVITY WAS CON		RECEIVED/ NOT REQUIRED
■ 2. NOT	TICE OF ENTRY FOR PLAT SURV	YEY or ☐ NO PLAT SURVEY W	AS CONDUCTED	RECEIVED
■ 3. NOT	TICE OF INTENT TO DRILL or	☐ NOTICE NOT REQUIRED B NOTICE OF ENTRY FOR PLAT WAS CONDUCTED or		RECEIVED/ NOT REQUIRED
		☐ WRITTEN WAIVER BY SU (PLEASE ATTACH)	JRFACE OWNER	
■ 4. NOT	TICE OF PLANNED OPERATION	RECEIVED		☐ RECEIVED
■ 5. PUB	LIC NOTICE	Office of Oil and		☐ RECEIVED
6 NOT	TICE OF ADDITION	APR 1 1 202	4	

Required Attachments:

■ 6. NOTICE OF APPLICATION

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

WV Department of

☐ RECEIVED

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Certification of Notice is hereby given:

THEREFORE, I Brittany Woody , have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator: SWN Production Co., LLC

By:

Brittany Woody

Its:

Staff Regulatory Specialist

Telephone:

304-884-1610

Address:

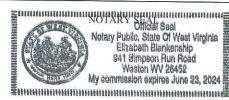
1300 Fort Pierpont Dr., Suite 201

Morgantown, WV 26508 Facsimile:

304-884-1690

Email:

Brittany Woody@swn.com





Notary Public

My Commission Expires

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

> RECEIVED Office of Oil and Gas

WV Department of Environmental Protection WW-6A (9-13) API NO. 47. 09 0 0 3 4 4
OPERATOR WELL NO. State of WV DNR C BRK 806H
Well Pad Name: State of WV DNR C BRK

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION

Noti	ce Time Requirement: n	notice shall be provided	no later than the filing date of permit application.
Date		ate Permit Application	
V	PERMIT FOR ANY WELL WORK		TE OF APPROVAL FOR THE TION OF AN IMPOUNDMENT OR PIT
Deliv	very method pursuant to	West Virginia Code {	§ 22-6A-10(b)
		REGISTERED [MAIL	METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION
regist sedim the su oil and descr opera more well wimpor have a provide proposubse record provise Code	tent control plan required by the state of the tract on which digas leasehold being developed in the erosion and sed tor or lessee, in the event the coal seams; (4) The owner work, if the surface tract is undment or pit as described a water well, spring or water well, spring or water well work activity is to compare the sed well work activity in the sed well work activity is to compare the sed well work activity in the sed well work activity is to compare the sed well work activity in the sed well work activity is to compare the sed well work activity in the sed well work activity is to compare the sed well work activity in	of delivery that require by section seven of this a nather well is or is proposed where the tract of land on which it is of record of the surface to be used for the placent din section nine of this a fer supply source located by humans or domestic at the tract of land on which it is a section nine of this a fer supply source located by humans or domestic at the lands, the bemaintained pursuant outrary, notice to a lien hot in part, that the operator is	dment or pit as required by this article shall deliver, by personal service or by as a receipt or signature confirmation, copies of the application, the erosion and article, and the well plat to each of the following persons: (1) The owners of record of the detection of the surface tract or tracts overlying the well work, if the surface tract is to be used for roads or other land disturbance as itted pursuant to subsection (c), section seven of this article; (3) The coal owner, and the well proposed to be drilled is located [sic] is known to be underlain by one or extract or tracts overlying the oil and gas leasehold being developed by the proposed ment, construction, enlargement, alteration, repair, removal or abandonment of any article; (5) Any surface owner or water purveyor who is known to the applicant to within one thousand five hundred feet of the center of the well pad which is used to mimals; and (6) The operator of any natural gas storage field within which the ret than three tenants in common or other co-owners of interests described in the applicant may serve the documents required upon the person described in the to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any older is not notice to a landowner, unless the lien holder is the landowner. W. Va. shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any after testing as provided in section 15 of this rule.
☑ Ap	oplication Notice 🛮 WS	SSP Notice IE&S Pl	an Notice ☑ Well Plat Notice is hereby provided to:
	RFACE OWNER(s)		☐ COAL OWNER OR LESSEE Name: Starvaggi Industries, Inc. Address: 401 Pennsylvania Avenue
	West Virginia Division of Natura	Il Resources	Name: Starvaggi Industries, Inc.
	ess: 324 4th Avenue		Address: 401 Pennsylvania Avenue
Control of the Control	harleston WV 25308		Weirton, WV 26062
Name			COAL OPERATOR Name: Address:
Addre	ess:		Name:or
CIT	DEACE OWNER() (P	1 1/ 01 7/	Address:
7201	RFACE OWNER(s) (Roa	id and/or Other Disturba	ance)
Name	:		☑ SURFACE OWNER OF WATER WELL
Addre	ess:		AND/OR WATER PURVEYOR(s)
			Name: See Attachment 13A
Name	:		Address:
Addre	ess:		
			OPERATOR OF ANY NATURAL GAS STORAGE FIELD
	RFACE OWNER(s) (Imp		Name:Address:
Name	:		Address:
Addre	SS:		
			*Please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

OPERATOR WELL NO. State of WV DNR C BRI

Well Pad Name: State of WV DNR C BRK

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have THIRTY (30) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

WW-6A (8-13)

API NO. 44 00 0-0 9 0 3 4 4

OPERATOR WELL NO. State of WV DNR C BRK SOGH

Well Pad Name: State of WV DNR C BRK

Notice is hereby given by:

Well Operator: SWN Production Co., LLC

Telephone: 304-884-1610

Email: Brittany_Woody@swn.com

Address: 1300 Fort Pierpont Dr., Suite 201

Morgantown, WV 26508

Facsimile: 304-884-1690

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deprivacyofficer@wv.gov.

Official Seal
Notary Public, State Of West Virginia
Elizabeth Blankenship
941 Smpson Run Road
Westen WV 26452
My commission expires June 23, 2024

Subscribed and sworn before me this 4 day of MOVT, h 2024.

Notary Public

My Commission Expires (0/2

Office of Oil and Gas

APR 11 2024

WV Department of Environmental Protection

4700900344

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

entry						
Date of Notice: 10/30/2023 Date of Planned Entry: 11/6/2023						
Delivery method pursuant to West Virginia Code § 22-6A-10a						
☐ PERSON.	AL REGISTERED	☐ METHOD OF DELIVERY THAT REQUIRES A				
SERVICE	MAIL	RECEIPT OR SIGNATURE CONFIRMATION				
Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.						
Notice is hereb	by provided to:					
SURFACE	E OWNER(s)	COAL OWNER OR LESSEE Office of Or				
	nia Division of Natural Resources	Name: Starvaggi Industries, INC.				
Address: 324 4th		Address: 401 Pennsylvania Ave				
South Charleston, W		Weirton, WV 26062				
Name:		100 +				
Address:		MINERAL OWNER(s) Environmental Protection				
) Y		Name: Starvaggi Industries, INC.				
Name:		Address: Weirton, WV 26062				
Address:		Weirton, WV 26062				
		*please attach additional forms if necessary				
State: V County: E	st Virginia Code § 22-6A-10(a), noti a the tract of land as follows: Nest Virginia Brooke	Watershed: North Fork Cross Creek				
Quadrangie. o	occuperivine Last	Generally used farm name: State of WV DNR C				
Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57 th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx .						
Notice is here	by given by:					
Well Operator:		Address: 1300 Fort Pierpont Dr., Suite 201				
Telephone:	304-884-1610	Morgantown, WV 26508				
Email:	brittany_woody@swn.com	Facsimile: 304-884-1690				
	7	AUDITINO.				
ALCOHOL NO. AND DOLLARS						

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deprivacyofficer@wv.gov.

STATE OF WEST VIRGINIA 47 0 0 9 0 0 3 4 4 DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time R Date of Notice	Requirement: Notice shall be provided at least by 03/05/2024 Date Permit A	TEN (10) days prior to filing a	permit application.
Delivery meth	od pursuant to West Virginia Code § 22-6A	-16(b)	
☐ HAND DELIVER	CERTIFIED MAIL RETURN RECEIPT REQUES	TED	
drilling a horizof this subsection	Va. Code § 22-6A-16(b), at least ten days priced or hand delivery, give the surface owner no ontal well: <i>Provided,</i> That notice given pursuon as of the date the notice was provided to the bewaived in writing by the surface owner. To a facsimile number and electronic mail address.	tice of its intent to enter upon the subsection (a), section to subsection (a), section to e surface owner: <i>Provided, how</i>	the surface owner's land for the purpose of en of this article satisfies the requirements over. That the notice requirements of this ude the name, address, telephone number, or's authorized representative.
Notice is here	Provided to the SURFACE OWNER ia Division of Natural Resources Avenue	Name: Address:	APR I I 2000
State: V. County: E. District: Quadrangle: State: State: County: District: County: Cou	eby given: st Virginia Code § 22-6A-16(b), notice is her her's land for the purpose of drilling a horizont WV Brooke Cross Creek Steubenville East, WV North Fork Cross Creek	eby given that the undersigned al well on the tract of land as fo UTM NAD 83 Easting: Northing: Public Road Access: Generally used farm name:	well operator has an intent to enter upon
related to horize	hall Include: est Virginia Code § 22-6A-16(b), this notice er and electronic mail address of the operate ontal drilling may be obtained from the Secre 7 th Street, SE, Charleston, WV 25304 (304-92)	or and the operator's authorize	d representative. Additional information
Notice is here			
Address:	SWN Production Company, LLC	Authorized Representative:	Reid Croft
Address.	1300 Fort Pierpont Dr., Suite 201	Address:	1300 Fort Pierpont Dr., Suite 201
Telephone:	Morgantown, WV 26508	T-11	Morgantown, WV 26508
Email:	304-231-8329 reid croft@swn.com	Telephone: Email:	304-231-8329
Facsimile:	TOO_OOLEGOWILLOW	Facsimile:	reid_croft@swn.com

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deprivacyofficer@wv.gov.

DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF PLANNED OPERATION

Notice T Date of I	Time Requirement: notice shall be provided not Notice: 03/05/2024 Date Permit Ap	o later than the filing date of perm pplication Filed:	it application.
Delivery	method pursuant to West Virginia Code § 2	22-6A-16(c)	
	ERTIFIED MAIL ETURN RECEIPT REQUESTED	HAND DELIVERY	
the plant required drilling of damages (d) The n of notice.	hereby provided to the SURFACE OWNER	ce owner whose land will be used absection shall include: (1) A cop of this article to a surface owner whose use and compensation agreements to the extent the damages are core to the surface owner at the address land.	for the drilling of a horizontal well notice of y of this code section; (2) The information ose land will be used in conjunction with the ent containing an offer of compensation for proposable under article six b of this charter.
(at the ad	dress listed in the records of the sheriff at the tiest Virginia Division of Natural Resources	ime of notice):	APR 1 1 2000
Second States of Second	324 4th Avenue	Name:	E WY 13
	leston, WV 25303	Address:	Environmental Protection
Pursuant	hereby given: to West Virginia Code § 22-6A-16(c), notice is on the surface owner's land for the purpose of WV Brooke Cross Creek	s hereby given that the undersigned f drilling a horizontal well on the tree UTM NAD 83 Easting: Northing: Public Road Access:	act of land as follows: 539,290.019 4,461,398.499
Quadrang	le: Steubenville East, WV	Generally used farm name:	Norfolk Cross Creek Run
Watershe		Generally used farm name:	State of WV DNR
Pursuant to be pro- norizontal surface af nformation neadquart	to West Virginia Code § 22-6A-16(c), this notice wided by W. Va. Code § 22-6A-10(b) to a subsect wide wide with the confected by oil and gas operations to the extent on related to horizontal drilling may be obtainers, located at 601 57th Street, SE, Charles (default.aspx.)	arrace owner whose land will be appensation agreement containing a the damages are compensable under from the Secretary, at the William and Secretary.	used in conjunction with the drilling of a n offer of compensation for damages to the der article six-b of this chapter. Additional
Well Oper	rator: SWN Production Company, LLC	Address: 1300 Fort Pierpont	
Γelephone		Address: 1300 Fort Pierpont	
Email:	reid_croft@swn.com	Facsimile:	Morgantown, WV 26508
	reio_crott@swit.com	racsimile:	

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WEST VIRGINIA DEPARTMENT OF TRANSPORTATION Division of Highways

Office of the District Engineer/Manager
District Four

Poet Office Box 4220 · Clarksburg, West Virginia 26302 · (504) 842-1500

Alanna J. Keller, P.E. Deputy Secretary of Transportation Deputy Commissioner of Highways

February 27, 2024

Jimmy Wriston, P. E. Secretary of Transportation Commissioner of Highways

James A. Martin, Chief Office of Oil and Gas Department of Environmental Protection 601 57th Street, SE Charleston, WV 25304

Subject: DOH Permit for the WV DNR C Well Pad, Brooke County BRK 806H Well Site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #06-2017-0591 which has been issued to SWN Production Company, LLC for access to the State Road for a well site located off Brooke County Route 7/3 SLS MP 0.49.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated March 6, 2023. This letter is valid for permitting purposes for one year from the date of this letter.

Very Truly Yours,

Stephen G. Johnson, P.E.

Director of Operations

Cc:

Brittany Woody SWN Production Company, LLC OM, D-6

File

Attachment VI Frac Additives

Product Name HCL	Product Use Solvent	Chemical Name	CAS Number
IICL	Solvent	Hydrochloric Acid	7647-01-0
ECTL CLOS		Water	7732-18-5
FSTI-CI-02	Corrosion Inhibitor	,	111-76-2
		Ethylene glycol	107-21-1
		N,N-Dimethylformamide	68-12-2
		benzyl chloridequaternized	72480-70-7
		Cinnamaldehyde	104-55-2
		Isopropyl alcohol	67-63-0
		Poly(oxy-1,2-ethanediyl), .alpha(nonylphenyl)omegahydroxy-	9016-45-9
		1-Decanol	112-30-1
		1-Octanol	111-87-5
		Triethyl phosphate	PROGRAM CONTROL TO C
Ferriplex 80	Iron Control	Sodium Erythorbate	78-40-0
Tolicide 4Frac	Biocide		6381-77-7
ronalde Tride	biocide	Tetrakis(Hydroxymethyl) Phosphonium Sulfate	55566-30-8
		Quaternary ammonium compounds	68424-85-1
		Ethanol	64-17-5
DI III DOG		Water	7732-18-5
Plexslick 930	Friction Reducer	Hydrotreated Petroleum Distillate	64742-47-8
		Water	7732-18-5
		copolymer of 2-propenamide	69418-26-4
		Oleic Acid Diethanolamide	93-83-4
		Alcohol Ethoxylate Surfactants	68551-12-2
		Ammonium Chloride	12125-02-9
		Sodium Chloride	7647-14-5
Plexaid 655NM	Scale Inhibitor	ORGANIC PHOSPHONIC ACIDS SALTS	
		Water	15827-60-8
Plexslick V996	Friction Reducer	Hydrotreated Petroleum Distillate	7732-18-5
	Thetion Reduces		64742-47-8
		Water	7732-18-5
		copolymer of 2-propenamide	69418-26-4
		Alcohol Ethoxylate Surfactants	68551-12-2
N		Sodium Chloride	7647-14-5
Plexaid 655WG	Scale Inhibitor	ORGANIC PHOSPHONIC ACIDS SALTS	15827-60-8
		Water	7732-18-5
		Glycerin	67-56-1
Clearal 270	Biocide	Glutaraldehyde	111-30-8
		Didecyldimethylammonium Chloride	7173-51-5
		Quaternary Ammonium compounds, Benzyl-C12-C16-alkyldimethyl, Chlorides	68424-85-1
		Ethanol	64-17-5
		Water	
timSTREAM SC 398 CW	Scale Inhibitor	Ethylene glycol	7732-18-5
		CHEMSTREAM-Polymer-10001	107-21-1
			CHEMSTREAM-Polymer-10003
		CHEMSTREAM-Polymer-10002	CHEMSTREAM-Polymer-10002
timSTREAM FR 9800	Cristian Dadussa	Water	7732-18-5
UIIISTREAM FR 3000		Chemstream-Alkane-00001	Chemstream-Alkane-00001
		Chemstream-Polymer-00001	Chemstream-Polymer-00001
		Ethoxylated alcohols (C12-16)	68551-12-2
		Water	7732-18-5
timSTREAM FR 2800	Friction Reducer	Distillates (petroleum), hydrotreated light	64742-47-8
		Alcohols, C11-14-iso, C13-rich, ethoxylated	78330-21-9
		Water	7732-18-5
timSTREAM FR 9725		Distillates (petroleum), hydrotreated light	
		Ammonium Chloride	64742-47-8
		Water	12125-02-9
timSTREAM SC 398 C			7732-18-5
CITIOT NEATING SC 330 C		CHEMSTREAM-Polymer-10001	CHEMSTREAM-Polymer-10001
		CHEMSTREAM-Polymer-10002 Water	CHEMSTREAM-Polymer-10002
		Water	

APR 1 1 2024

WV Department of Environmental Protection

OPERATOR:	SWN Production Co., LLC	WELL NO: State of WV	DNR C BRK 806H
PAD NAME:	State of WV DNR C BRK		. 1
REVIEWED I	BY:	SIGNATURE: NILLI	my Mody
	WELL RESTRICTION	NS CHECKLIST	
	HORIZONTAL	6A WELL	
Well Restric	ctions	*Pad Built 8	14/20
	At Least 100 Feet from Pad and LOD (inc Perennial Stream, Lake, Pond, Reservoir of	cluding any E&S Control F or Wetland; OR	eature) to any
	DEP Waiver and Permit Conditions	S	
	At Least 300 Feet from Pad and LOD (inc Naturally Producing Trout Stream; OR	luding any E&S Control Fo	eature) to any
	DEP Waiver and Permit Conditions	S	
	At Least 1000 Feet from Pad and LOD (in Groundwater Intake or Public Water Supp	cluding any E&S Control I ly; OR	Feature) to any
	DEP Waiver and Permit Condition	S	
<u>√</u>	At Least 250 Feet from an Existing Water Drilled; OR	Well or Developed Spring	to Well Being
	Surface Owner Waiver and Record	led with County Clerk, OR	
[DEP Variance and Permit Condition	ons	
	At Least 625 Feet from an Occupied Dwel	ling Structure to Center of	the Pad; OR
	Surface Owner Waiver and Record	ed with County Clerk, OR	
	DEP Variance and Permit Conditio	ns	
	At Least 625 Feet from Agricultural Buildi of the Pad; OR	ings Larger than 2500 Squa	
]	Surface Owner Waiver and Record	ed with County Clerk, OR	Office of Oil and Gas
<u> </u>	DEP Variance and Permit Condition		APR 1 I 2024 WV Department of Environmental Protection
			NAMES!

