

70015

D. BRADY NO. 1 WELL.

Not located.

Buffalo District, Brooke County, W. Va.
Panther Run Oil & Gas Co.
"Sucker-Rod" Belt.
Drilled in May 26, 1906.

Produced 83 bbls. natural first 24 hrs.

Shot with 20 qts. glycerine and produced 125 bbls. first 24 hrs.
after shot.

Total depth, 1420'.

This well averaged 83 bbls. per day from May 22 to July 1st.

No record.

Top. Bottom.

Total depth (through Berea Sand)

1420

See copy # 700267

D. BRADY NO. 2 WELL.

Not located.

Drilled in July 12, 1906.

Produced 110 bbls. first 24 hrs. after shot.

Depth, top of sand, 1634'.

Top. Bottom.

Berea Sand

1634

ID: COUNTY: (009) PERMIT: 70015 SUFFIX: \emptyset REASSIGNED COUNTY/PERMIT #:

COMPLETION INFO: ELEVATION: ELEVATION TYPE: COMP FLAG: RIG TYPE: LOCATION INFO: TAX DISTRICT: ()) *Bullalo*

CLASSIFICATION: DATES: MM/DD /YYYY 7.5' LATITUDE (DDMM.M Miles_South)

INITIAL: SPUD: 7 7 WELL TYPE: LONGITUDE (DDMM.M Miles_West)

FINAL: COMP: 5/26/1906 COMPL METH: QUADRANGLE: ())

FIELD: () BATCH: / / YEAR RPTD: ++++++

OPEN GAS-BEFORE TREATMENT (MGFPD): OIL-BEFORE TREATMENT (BOPD): 15' LATITUDE (DDMM Miles_South)

FLOW: GAS-AFTER TREATMENT ((MGFPD)): OIL-AFTER TREATMENT (BOPD): LONGITUDE (DDMM Miles_West)

ROCK NATURAL (PSI): TIME (NATURAL, IN HOURS): QUADRANGLE: ())

PRESSURE: TREATED (PSI): TIME (TREATED, IN HOURS): 5' SECTION: ())

DEPTHS: TOTAL FOOTAGE: 1420 NEW FOOTAGE: 1420 EXPLORATORY FOOTAGE:

DEEPEST FORMATION: AT TOTAL DEPTH: ()) DEEPEST FORMATION TESTED: ())

OWNERS: INFO: STATUS: (C) DATE: (MM/DD/YYYY): 5/26/1906 SURFACE OWNER: D Brady

OPERATOR CODE: ()) -NAME: Panther Run Oil + Gas OIL&GAS OWNER:

OGWATER (INCLUDE QUALITY, DEPTH, QUANTITY) if available: COMPANY NUMBER: ())

PAYS INFO: ACTIVITY PRODUCT TOP FORMATION TOP DEPTH BOTTOM DEPTH BOTTOM FORMATION BEFORE AFTER

STRAT INFO: FORMATION FM Q DEPTH (depth for thick) DEPTH QUALITY THICKNESS THICKNESS QUALITY ELEVATION TYPE