

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Tuesday, February 16, 2021 WELL WORK PLUGGING PERMIT Vertical Plugging

TEAVEE OIL & GAS, INC. 112 BROOKS STREET

CHARLESTON, WV 253010000

Re: Permit approval for 1 47-011-00069-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin Chief

Operator's Well Number: I Farm Name: PRINDLE, W. M. U.S. WELL NUMBER: 47-011-00069-00-00 Vertical Plugging Date Issued: 2/16/2021

Promoting a healthy environment.



4701100069P

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified</u> permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

uW-41 Rev.		4701100069 1) Date <u>Janruary 20</u> , 20 <u>21</u> 2) Operator's Well No. <u>W. M. Prindle No. 1</u> 3) API Well No. <u>47-011-00069-P</u>
	STATE OF WEST Department of Environ Office of OI	MENTAL PROTECTION
	APPLICATION FOR A PERMIT	TO PLUG AND ABANDON
4)	Well Type: Oil/ Gas _XX / Liquid i (If "Gas, Production XX _ or Under	njection/ Waste disposal/ ground storage) Deep/ Shallow XX
5)		Natershed Fourpole Creek of the Ohio River County Cabell Quadrangle Huntington, WV
6)	Well OperatorTeavee Oil & Gas, Inc.Address112 Brooks StreetCharleston, WV 25301	7) Designated Agent Duane K. Bowers Address P. O. Box 27 Winfield, WV 25213
8)	Oil and Gas Inspector to be notified Name Terry Urban Address P. O. Box 1207 Clendenin, WV 25045	9) Plugging Contractor Name Rick Duckworth LLC Address 1740 Lower Mill Creek Road Frametown, WV 26623
a.b.c.d.e. f.g.h.i.j.k.l.m.n.	Work Order: The work order for the manne: Decrete to wellsite b. Improve and level site c. Rig Up all Equipment d. Attempt to pull all 4-1/2 inch casing to surface packer set at 137 e. Attempt to pull all 4-1/2 inch casing to surface packer set at 137 e. Attempt to pull 2 inch tubing and release packer at 2125 feet, gu If packer will not move cut 2 inch tubing above packer set Ceme f. Pull tubing to +-1900 set Cement plug 1900-1800 feet g. Pull tubing to +-1400 set Cement plug across 6-5/8 inch casing h. Pull all tubing to surface i. RIH and cut 6-5/8 inch casing at +-1050 feet or at free point, pu j. RIH 2 inch tubing, set Cement Plug at 1100-1000 feet or at casis k. Pull 2 inch tubing to surface m.RIH and cut 8-1/4 inch casing at +- 350 or at free point, pull cas n. RIH 2 tubing, set Cement Plug across casing cut or at +- 350-2 o. Pull 2 inch tubing to 125 feet, set Cement Plug at 125-0 feet	I All CSG, Cm. Across All Including S all 's Elevation's Coalt Cover And Perfs with Comment 9 feet el hole and set Cement Plug +-2300-2200 feet ent Plug at cut shoe Cement Plug +-1400-1300 feet Il casing to surface ng cut 50 feet FEB 0 8 2021 ing to surface rip holes below

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o. Pull 2 inch tubing to 125 feet, set Cement Plug at 125-0 feet p. Set monument, remove equipment, reclaim location, road, seed , fertilizer, lime and mulch disturbed area.

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Multi Date 12-3-21



W. M. PHINDLE NO. 1 WEIL.

No. 87 0.F.

4701

al- 69 Gldeon District, Cabell County, 7. Va. Huffman Oil & Gas Co. (C. J. Huffman), Huntington, W. Wa. On 52 acres, Huntington, W. Va.; surface and mineral rights owned by W. M. Prindle, Huntington, W. Va. Drilled under permit Cab-69, issued Jan, 19, 1933. No elevation given. STT 10" casing, 34'; 84", 510'; 6-5/8", 1377': 2" tubing, 2730'; Packer, 6-5/8 x 2, set at 2125'. Casing perforated at 27001. Completion reported to Dept. of Mines Oct. 27, 1933. Sand and gravel Top. Bottom. Sand State Sand -300: Slate Sand Slate weation 1 Sand Slate Sand Slate Sand Slate Red rock RECEIVED 1033 - 1038 HECEIVED Gas 1038 - 1060 Slate Hole Big Lime 1060 - 1220 FEB 0 8 2021 Keensr Sand Big Injun Sand 1250 - 1345 - WV. Department of 1345 - 1370 Environmental Protect Environmental Protection Broken sand Lime 1370 - 1420 Slate Slate and shells . 1420 - 1795 Big shale (brown?) 1795 - 1844 1844 - 1869 Berea Sand Slate 1869 - 1882 Lime 1882 - 1884 Slate 1884 - 1891 Big shale (brown?) 1891 - 1929 Slate 1929 - 2000 2000 - 2078 Shell - 1. Slate and shells 2078 - 2088 Big shale (brown?) 2088 - 2290 White slate 2290 - 2365 Big shale (brown?) 2365 - 2395 White slate, to bottom 2395 - 2725 2725 - 2730

4701100069P

WW-4A	
Revised	6-07

1) Date: January 20, 2021

2) Operator's Well Number W. M. Prindle No. 1

3) API Well No.: 47 - 011 - 00069-P

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Ow		a) Coal Operator		
(a) Name	Greater Huntington Parks &	Name	N/A	-
Address	Recreation District	Address		
	P. O. Box 2985			
(b) Name	Huntington, WV 25728	(b) Coal Own	er(s) with Declaration	
Address		Name	N/A	
		Address		
(c) Name		Name		
Address	1	Address		
6) Inspector	Terry Urban	(c) Coal Lesse	ee with Declaration	
Address	P. O. Box 1207	Name	N/A	
	Clendenin, WV 25045	Address		
Telephone	304-549-5915			

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

RECEIVED and Gas	Well Operator	Teavee Oil & Gas, Inc.
Office	By:	Duane K. Bowers
FEB 0 8 2021	Its:	Designated Agent
FED	Address	P. O. Box 27
www. Department of		Winfield, WV 25213
WV Department of Environmental Protection	Telephone	304-586-9699
Subscribed and sworn before r	ae this 2 v) da	y of FERMIN 2011 STATE OF WEST VIRGINIA NOTARY PUBLIC STATE OF WEST VIRGINIA NOTARY PUBLIC STATE OF WEST VIRGINIA COURTLANDT L. SMITH
My Commission Expires	JUNY	11 2021 ONE CONSTOCK PLACE
Oil and Gas Privacy Notice		CHARLESTON, WV 25314 Ny Commission Expires July 10, 2021

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at <u>depprivacyoffier@wv.gov</u>.



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Operator's Well Number

W. M. Prindle No. 1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450 RECEIVED Office of Oil and Gas

WV Department of Environmental Protection

<u>Time Limits and methods for filing comments.</u> The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

<u>Comments must be in writing.</u> Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials. FOR EXECUTION BY A NATURAL PERSON ETC.

	Date	Name	
Signature		By	
		Its	Date

Signature

Form WW-9

47011000691

Operator's Well No. W. M. Prindle No. 1

d Revegetation Trea	atment: Acres Disturbed _	<0.5 acres	Preveg etation pH	6.5
Lime 2	Tons/acre or to corr	ect to pH7	.0	
Fertilizer type	10 10 10			
Fertilizer amount_	500	lbs/acre		
Mulch	2	Tons/acre		
т	'emporar y	<u>Seed Mixtures</u>	Permane	ent
Seed Type	lbs/acre		Seed Type	lbs/acre
			Kentucky 31 Tall F	escue 50#
			Winter Wheat	100#

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

	BECEWED
Plan Approved by: All Star	Office of Stand Cas
comments:	FEB 0 8 2021
	WV Department of Environmental Protection
itle: Inspecter Dile Cons	(1 , 2 , 1)
the: Inspicture Ville Cons	Date: 2-3-2/
ield Reviewed? ()Yes ()No

4701100069P

W	W-9
(5/	(16)

API Number 47 - 011 - 00069-P Operator's Well No. W. M. Prindle No. 1

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Teavee Oil & Gas, Inc.	OP Code	306769
Watershed (HUC 10) Fourpole Creek of the Ohio River	Quadrangle Huntington,	WV
Do you anticipate using more than 5,000 bbls of water to complete Will a pit be used? Yes NoXX If so, please describe anticipated pit waste:	the proposed well work? Ye	s NoXX
Will a synthetic liner be used in the pit? Yes	o XX If so, what ml.?	RECEIVED Office of Oil and Gas
Proposed Disposal Method For Treated Pit Wastes: Land Application (if selected provide a	completed form WW-9-GPP)	FEB 0 8 2021
Underground Injection (UIC Permit No Reuse (at API Number	umber	WV Department of Environmental Protection
XX Off Site Disposal (Supply form WW-9 Other (Explain	for disposal location)	
Will closed loop systembe used? If so, describe: Fluids will be	flowed back to tanks	
Drilling medium anticipated for this well (vertical and horizontal)? -If oil based, what type? Synthetic, petroleum, etc.	Air, freshwater, oil based, etc N/A	e. Plugging Operation
Additives to be used in drilling medium?	N/A	
Drill cuttings disposal method? Leave in pit, landfill, removed off		
-If left in pit and plan to solidify what medium will be use -Landfill or offsite name/permit number? Teavee Disp		Brine and Crude Purchasing
Permittee shall provide written notice to the Office of Oil and Gas West Virginia solid waste facility. The notice shall be provided wit where it was properly disposed.		

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official (Typed Name) Duane K. Bowers Company Official Title Designated Agent	Company Official Signature	hant Phen	
Company Official Title Designated Agent	Company Official (Typed Name)	Duane K. Bowers	
company official fine	Company Official Title	Designated Agent	

Subscribed and sworn before me this	2nd day of FEIMVANY, 202	Notarverblic *	OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA
My commission expires	JULY 10, 2021		COURTLANDT L. SMITH ONE COMSTOCK PLACE CHARLESTON, WV 25314
		him	My Commission Expires July 10, 2021

FEB 0 8 2021 WV Department of Environmental Protection



4701100069 P

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WW-7 8-30-06



West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

API:	47-011-00069	WELL NO.: W. M. Prindle No. 1
FARM NAME:	W. M. Prindle	
RESPONSIBLE	PARTY NAME: <u>Teavee</u>	Oil & Gas, Inc.
COUNTY: Ca	abell County	DISTRICT: Gideon District
QUADRANGLE	: Huntington WV	
SURFACE OWN	NER: Greater Huntington	n Parks & Recreation District
ROYALTY OW	NER: Howard Kirtley, Ph	nyllis Smith, Judith Jackson
UTM GPS NOR	THING: 4252210.804 m	eters
	TING: 374958.775 meter	
1 at 38 40030 1	ong: 82 43217 NAD 83	Elevation 563 6' NAVD 88

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- 1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) meters.
- 2. Accuracy to Datum 3.05 meters
- 3. Data Collection Method:

Survey grade GPS XX: Post Processed Differential XX

Real-Time Differential

WV Department of Environmental Protection

Office of Stand Gas

FEB 0 8 2021

Mapping Grade GPS ____: Post Processed Differential _____ Environme

Real-Time Differential

4. Letter size copy of the topography map showing the well location. I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Professional Surveyor 01/21/2021 Title Signature Date

的制作是的招牌 470110006 AVENUE. M.M. PRINDLE AND DA ALSTAUGH COLUMBIA 七下 5 R.Skeens Office of Oil and Gits Elev. 577: FEB 0 8 2021 WV Dependent of Environmental Protection Jas. Hawes. STEWART ST. 的影响 I. the under correct und med hereby certify that this map is own similar information, to the best e due delivery required by the oil and substituting news of West Virginia. 136-69 of my knowle Eqs section Civil GARCELEN Incineer. RINDLE AND ALSTAUGH LAND Scale 1-100 20 Uarth G. 1933. AME ON WISCH VIRGINIA UNTY OR CABELLY TO WIT: Acchaeledged hefore me, a Notury Public in and for the Sounty of Manuary 103. duy of Junuary 1933 nad Lotary 1461