



New Location
 Drill Deeper
 Abandonment

Company WEBSTER MYERS
 Address HUNTINGTON, W. VA.
 Farm ZELMA WALLACE ET AL.
 Tract _____ Acres 6510 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 900±
 Quadrangle MILTON -NE
 County CABELL District GRANT
 Engineer G. B. Swing
 Engineer's Registration No. 309
 File No. _____ Drawing No. _____
 Date 3-4-61 Scale 1" = 300'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. CAB-503

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle MILTON

Permit No. Gas Cab 503

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Craigco Gas Company (Webster Myers)
Address 1614 7th Ave Huntington, W. Va.
Farm Zelma Wallace et al Acres 65
Location (waters) Leas Creek
Well No. 1 Elev. 900
District Grant County Cabell
The surface of tract is owned in fee by Zelma Wallace
RFD # 1 Address Milton, W. Va.
Mineral rights are owned by Same
Address _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			<u>Farmaco EH</u>
13	<u>18</u>	<u>18</u>	Size of <u>7"-8" x 16</u>
10	<u>351-6</u>	<u>351-6</u>	Depth set <u>2053</u>
8 3/4	<u>843</u>	<u>391</u>	Perf. top _____
6 5/8	<u>2071</u>	<u>2071</u>	Perf. bottom _____
5 3/16			Perf. top _____
3			Perf. bottom _____
2			Perf. top _____
Liners Used	<u>5" (2426-2320)</u>	<u>106 ft</u>	Perf. bottom _____

Drilling commenced March 22, 1961
Drilling completed June 3, 1961
Date Shot 1st 6/5 From 2416 To 2391
With 1st shot 400 lbs 2nd shot 5300 lbs
Open Flow 1.8/10ths Water in 2 Inch
/10ths Merc. in _____ Inch
Volume 168 M ✓ Cu. Ft.
Rock Pressure 400 lbs. 36 hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED no
WELL FRACTURED no

CASING CEMENTED none SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	5			
Red Rock			5	35			
Slate			35	70			
Blue Slate			70	125			
Sand			125	150	Water 148 ft		
Red Rock			150	200			
Sand			200	210			
Slate			210	294			
Shells			294	300			
Slate			300	320			
Sand			320	329			
Slate			329	460			
Sand			460	497			
Red Rock			497	540			
Sand			540	562			
Slate			562	595			
Sand			595	630			
Slate			630	650			
Sand			650	720			
Slate			720	772			
Sand			772	861			
Shells			861	952			
Sand			952	994			
Slate & Shells			994	1168			
Sand broken			1168	1546			
Slate			1546	1564			
Maron Sand			1564	1658			
Slate			1658	1660			
Black Lime			1660	1672	over		

Formation	Color	Hard or Soft	Top /	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate			1672	1674			
Big Line			1674	1855			Sandy line at 1775-1880
Keener Sand			1855	1869			
Slate & Shells			1869	1894			
Injun Sand			1894	1968			
Slate Brake			1968	1970			
Injun Sand			1970	1975			
Slate & Shells			1975	2387			
Coffie Shale			2387	2391			
Berea Sand			2391	2416			
Slate & Shells			2416	2443			Total depth 2443
							Gas in Berea 20/10 Water 1" when drilled-

Date 7-7, 1961

APPROVED _____, Owner

By *W. C. C. C.* (Title)

parton