



DEPARTMENT OF MINES

Rotary	
Spudder	W
Cable Tools	

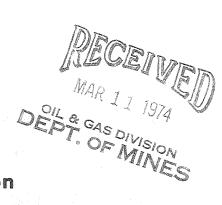
Storage			je	Service of the servic
	Oil	ot	Gas	Well Gas

Permit No. Cab-519	M frame Entre Same	RECORD		Oil or Gas Vi	ell Gas)
Company Pranklin Adkins Address 35 Valley View Dr., Vienna	, W. Va. 26101	Casing and Tubing	Used in Deilling	Left in Web	Packers
Farm Rara Childers		Size			THE CONTROL STORE CONTROL CONT
Location (waters) Bowens Creek of Beet		16		Ki	nd of Packer
Well No. 1	Flev. 732.5		i i	1	BIF 4 MANAGEMENT IN THE EXECUTION IN A CONTRACTOR OF THE EXECUTION AND ANALYSIS CONTRACTOR OF THE EXECUTION AND ANALYSI
District McComas County Cal	bell	10		Sia	ze of
The surface of tract is owned in fee by Pete		81/4	265 1620	265	
Route 1, Address Branc		65%	1620	1620 De	pth set
Mineral rights are owned by Columbia Gas			1	į .	
Address Charle			1	į.	
1.20.71		3		Pe	rf. top
f man f man f h					rf. bottom
Date Shot 8-1-74 From 2730				1	rf. top
With 5400 lbs Oil Well Explos	THE RESERVE OF THE PARTY OF THE			į	rf. bottom
Open Flow 20 /10ths Water in 2 hours		description and the conference of the conference	cementing record.	the second secon	
/10ths Merc in	-	CASING CEM	ENTED 8/58	SIZE 265 No	Fi. 4-25-74 Date
Volume (200,999 M)		Amount of cem	ent used (bags)	55 sks	
	Lib hrs.	Name of Service	e Co. Well S	ervice. The.	
Oil				*	ETINCHES
WELL ACIDIZED (DETAILS)	· · · · · · · · · · · · · · · · · · ·				
WELL FRACTURED (DETAILS)	r ti di ti di				
RESULT AFTER TREATMENT (Initial open Flov					
ROCK PRESSURE AFTER TREATMENT					
Fresh Water 20 Feet					
Producing Sand Devonian Shale			Depth 2730	<u>- 3558</u>	
Formation Color Soft	Top	Bottom	Oil, Gas or Waier	Depth	Remarks
Surface		10	og para puntan 4.000 kinin kilan kilan P		alari (ministratia de contrata de la Carlo de Ca

Producing Sand Watty Maddle District Commencer				Depth 2139 = 3550			
Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0 .	10	,		
Slate & S	Sand		10	820			
Sami	and the second		820	1183	SELECTION OF THE PROPERTY OF T		
Red Rock	ET CONTROL OF THE CON		1183	1200	Water	905	
Slate			1200	1250	TA		
Sand			1250	1280			
Little Li	1		1280	1300			and the state of t
Broken L:	ime		1300	1330			
Lime			1330	1490			
Red Inju	a Sand		1490	1528			
Squaw Sar	nd		1528	1573			
Slate			1573	1585		-	
Sand		No. of Contract of	1585	1610			
Lime		ella la constanta de la consta	1610	1640			
Slate			1640	2120			
Berea Sar	dd		2120	2128	gas	2120	show
Slate & S	Shells		2128	2600	0	The state of the s	
v. <u>Shal</u> e			2600	3560	gas	2730-3500	show
Cornifer	us Lime	Onondaga	3560))00	Garage Annual Control		2000
T. D.				3565	The state of the s		
		OF THE PARTY OF TH		2.2			
	Bally common	or of the state of			and the second		
		- Andrews					2
		9				1	100
		o-dispersion of the control of the c	And the second s			11/11	1000
	Domeration	T. S.				Frankle Aug. 28, Fastree	4 CARREL
	San Appear	d-right-ordered	- Company of the Comp			1. 25	1971
		6. III				ally or,	1.
	- Control of the Cont	-Leave-				from the	



DEPARTMENT OF MINES



Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

Address Mineral Owner Address Coal Owner Address	Eara Childers Bowen's Creek Rd., W. Columbia Gas Gharleston, W. Va. Columbia Gas	FarmLocation		Acres 60
Mineral OwnerAddressAddressAddress	Columbia Gas Charleston, W. Va. Columbia Gas	FarmLocation	Ezra Childers	Acres 60
AddressAddress	Charleston, W. Va. Columbia Gas	Location	200000	
Coal OwnerAddress	Columbia Gas	Locatio	on (waters) Bowen C1	mounts / Com
Address				reek/Beech
	and the same of th	Well N	o	$\underline{\hspace{1cm}}$ Elevation $\overline{}$
	Charleston, W. Va.	District		CountyCa
Coal Operator	None	Quadra	ngle	
Address		A THE STATE OF THE		My Ker
THIS PERMIT MUS	T BE POSTED AT THE WE	ELL SITE	INSPECTOR TO BE NO	TIFIED BUTER PH: 136-4
	ng in accordance with Cha		Restaurance	hattiment ig
or the w. Va. Code	e, the location is hereby ap	proved	8 - 25504	No. of the Contract of the Con
anaratione have no	This permit shall e	Expire 17 4	· · · · · · · · · · · · · · · · · · ·	
-	r/commenced byZ	***************************************		
announcement of the	00000000000000000000000000000000000000			
Deputy Director -	Oil & Gas Division			
GENTLEMEN:				
The undersigned w	vell operator is entitled to dri	ll upon the above na	med farm or tract of land	d for oil and gas hav
	the case may be) under grant			
	made to <u>Franklin A</u>			
	County, Book _			day or
· material		J		
	VELLDRILL DEE			CTURE OR STIMU
OIL AN	ID GAS WELL ORIGINALLY	DRILLED BEFORE	JUNE 5, 1969.	
The enclosed plat	was prepared by a registered	engineer or licensed	land surveyor and all co	nal owners and/or one
have been notified as	of the above date.	engineer or modified	and survey of and an oc	ar owners anapor op.
The above named	coal owners and/or operator a	are hereby notified th	at any objection they wis	sh to make, or are re
	3 of the Code, must be receive			
Copies of this noti	ice and the enclosed plat were	mailed by registered	mail, or delivered to the	above named coal ope
	eir above shown respective ad ailing or delivery of this copy			
same day with the m	aiming of derivery of this copy	to the Department o	mines at Charleston, we	est virginia.
E SUBMIT COPIES	OF ATT	Very truly	yours,	10 1.01
THE TORK	CTLY TO:	(Sign Nam	e) nanh	elen Ish
crordate 100S DIRF			Well Operat	or:
	No.7 3 7%			
Vinginia Geologia Box 879	cal and Economic Survey		35 Valley Vi	ew Dr.
Virginia Geologio Box 879 Atown, W. Va. 26		Address	35 Valley Vi Street	ew Dr.
MSICAL LOGS DIRE Vinginia Geologic Box 879 htown, W. Va. 26 4-296-4461		Address of Well Operator		

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BOND DOLL

____PERMIT NUMBER

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO DRILL			DEEPEN FRACTURE-STIMULATE			
DRILLING CONTRACTOR: (If Known)			RESPONSIBLE AGENT:			
NAME Frank Adkins Drilling Co.			NAME Franklin Adkins			
ADDRESS Vienna, W. Va.			ADDRESS Vienna, W.Va.			
TELEPHO	NE <u>295-672l</u>		TELEPHONE 295-672L			
ESTIMATI	ED DEPTH OF COMP.	LETED WELL: 3200	ROTARY	CABLE TOOLS_X		
PROPOSEI	D GEOLOGICAL FOR	MATION: Devonian Shale	;			
TYPE OF	WELL: OIL_	GAS TO	OMBSTORAGE	E DISPOSAL		
		RECYCLI	NG WATER FLO	OODOTHER		
TENTATI	VE CASING PROGRA	M:				
		FIGURE FOR				
CASII	NG AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.		
20 - 16			The state of the s			
13 - 10			7a.			
9 - 5/8			<u> </u>			
8 - 5/8		300	300	Back to surface		
7		1700	1700			
5 ½		The second secon				
4 1/2						
3				Perf. Top		
2				Perf. Bottom		
Liners				Perf. Top		
			1	Perf. Bottom		
OF I	PLAT. L DEEPER OR REDRI MIT FIVE (5) COPIES LS DRILLED PRIOR T ALSO BE SUBMITT TURE - STIMULATE: AND/OR GAS WELL (D, PERMANENT PLA' AND/OR GAS WELL (LL: OF OG - 1, SHOWING ORIGITO 1929, A PERMANENT COED. ORIGINALLY DRILLED BEFOR AND ORIGINAL WELL REC	INAL PERMIT NUMBER AT OPY OF THE PLAT AND REJUNE 5, 1929, FIVE (5) CORD. ND/OR AFTER JUNE 5, 19	NOND AND PERMANENT COPY NO PERFORMANCE BOND. ON THE ORIGINAL WELL RECORD COPIES OG - 1, PERFORMANCE 29, FIVE COPIES OG - 1, SHOW-		
	aired forms must be fil (24) hours in advance.		completion for bond release.	Inspector to be notified twenty-		
The thereof.	following waiver must	be completed by the coal ope	erator if the permit is to be	issued within ten days of receipt		
WAIVER:	I the undersigned, Ag	ent for	Coal Company, Owne	r or Operator of the coal under		
		ned and place on our mine m				
	We the	Coal Company	have no objections to said w	vell being drilled at this location,		
				7, Chapter 22 of the West Virginia		
			I	For Coal Company		

Official Title