



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, August 27, 2025
WELL WORK PLUGGING PERMIT
Vertical Plugging

TEAVEE OIL & GAS, INC.
112 BROOKS STREET

CHARLESTON, WV 253010000

Re: Permit approval for DAVIS, CLARENCE
47-011-00608-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: WHITE, CHERYL M.
U.S. WELL NUMBER: 47-011-00608-00-00
Vertical Plugging
Date Issued: 8/27/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date July 16, 20 25
2) Operator's
Well No. S-207
3) API Well No. 47-011-00608

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil _____ / Gas XXX / Liquid injection _____ / Waste disposal _____ /
(If "Gas, Production XXX or Underground storage _____) Deep _____ / Shallow XXX

5) Location: Elevation 627.16 feet Watershed Kilgore Creek
District Grant County Cabell Quadrangle Hurricane

6) Well Operator Teavee Oil & Gas, Inc. 7) Designated Agent Duane K. Bowers
Address 112 Brooks Street Address P. O. Box 27
Charleston, WV 25301 Winfield, WV 25213

8) Oil and Gas Inspector to be notified
Name Brian Warden
Address 49 Elk Creek Road
Delbarton, WV 25670

9) Plugging Contractor
Name Rick Duckworth
Address 181 Sugar Camp Road
Gassaway, WV 26624

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10) Work Order: The work order for the manner of plugging this well is as follows:
See attached work order.

*The operator is to CROWN ALL
CRACKS & OIL, STOP PLUGS WITH NEW
ALL CRACKS SEAMS WITH APPROPRIATE CEMENT.
Bill*

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Brian Warden Date 7/28/25

08/29/2025



July 15, 2025

API 47-011-00608

Well name Clarence Davis

Plugging Work Order

The work order for the manner of plugging this well is as follows:

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1. Notify the Oil & Gas Inspector 24 hours prior to the commencement of plugging operations.
2. Move equipment to the well location, rig up all equipment
3. Pull 2-3/8-inch tubing to surface
4. RITH 2-3/8-inch tubing and pump gel to 1200 feet
5. Set bottom hole plug 2200-2050, 35 sacks PTOH to 1600 feet WOC
6. RTIH tag plug, PTOH to 1870 feet cement across 7-inch casing shoe
7. Cement plug 1870-1770, 23 sacks PTOH to 1400 feet WOC
8. RTIH tag plug, add cement as needed, pull tubing to surface
9. Rig up to cut 7-inch casing
10. Cut rip and or pull casing to 1000 feet
11. RTIH cement plug at cut, 100 feet plug, 35 sacks PTOH to 1000 feet WOC
12. RTIH tag plug, add cement as needed, PTOH to 900 feet
13. Cement plug across salt water zone 900-800 feet 35 sacks, PTOH to 500 feet WOC
14. RTIH tag plug, add cement as needed, PTOH to 540 feet
15. Cement plug at 8-5/8-inch casing shoe, 540-400 feet 49 sacks, PTOH to 200 feet WOC
16. RTIH tag plug, add cement as needed, PTOH to 100 feet
17. Cement surface plug, 100-0, 47 sacks
18. Set 7-inch monument with well tag welded on the side with API number
19. Haul fluids to tank disposal yard move equipment off site
20. Reclaim location and road, seed, lime, fertilizer and mulch

200 Feet Plug
@m

Ben

08/29/2025



TEAVEE OIL & GAS, INC.

DRILLING, PRODUCTION,
STORAGE, WELL SERVICING

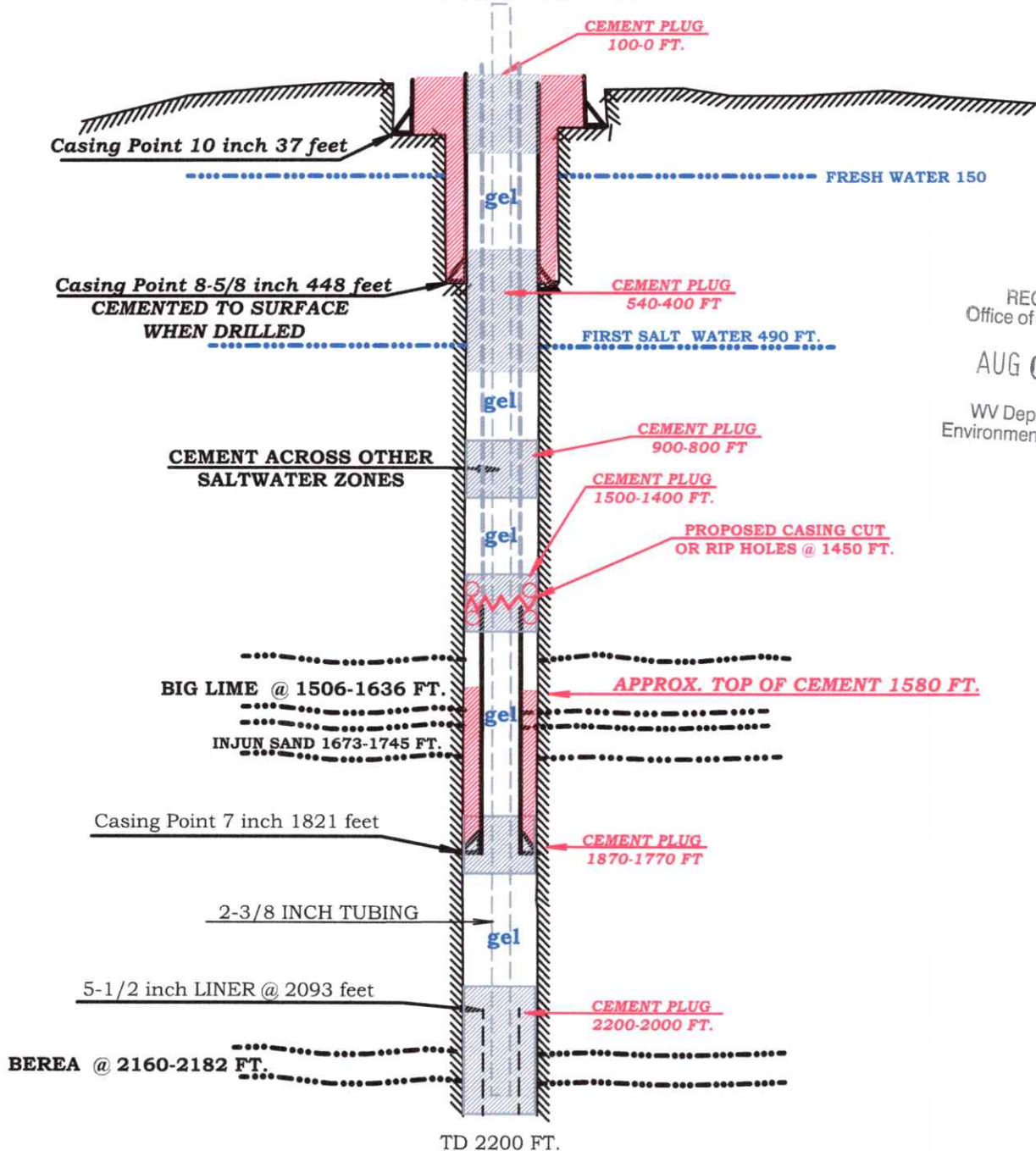
CORPORATE OFFICES

P. O. BOX 27
WINFIELD, W. VA. 25213
(304) 586-9699
FAX 586-9467

112 BROOKS STREET
CHARLESTON, W. VA. 25301
(304) 342-2125
FAX 342-6752

WELL SCHEMATIC

47-011-00608 CLARENCE DAVIS
GRANT DISTRICT
CABELL COUNTY WV



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08/29/2025

(Reverse).

[08-78]

47-011-0608

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

7/18/79 Shot Berea from 2192 to 2162 with 120 qts.

7/24/79 Shot Berea From 2192 to 2141 with 6000# 5" gelatine

WELL LOG

FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks Including indication of all fresh and salt water, coal, oil and gas
Soil			0	30	
Red Rock			30	50	
Slate			50	60	
Red Rock			60	70	
Slate			70	135	
Red Rock			135	155	Water 150'
Slate			155	185	
Red Rock			185	200	
Slate			200	215	
Red Rock			215	225	
Slate			225	235	
Red Rock			235	245	
Sand			245	285	
Red Rock			285	295	
Slate			295	325	
Sand			325	368	
Red Rock			368	384	
Slate			384	430	
Red Rock			430	435	
Slate			435	475	
Sand			475	510	Water 490'
Slate			510	595	1-8" Baller/hr
Sand			595	610	
Slate			610	616	
Sand			616	978	
Slate			978	1035	
Sand			1035	1095	
Sand			1095	1362	
Slate			1362	1376	
Sand			1376	1472	

Little Lime*

Big Lime

Slate

Injun

Shale

1472

1506

1636

1673

1745

1506*

1636

1673

1745

2160

Berea

Shale

T.D.

2160

2182

2182

2200

2200

Gas: 2161-2167, 6/10 W 1"
2172-2180, 2/10 W 2" -60M

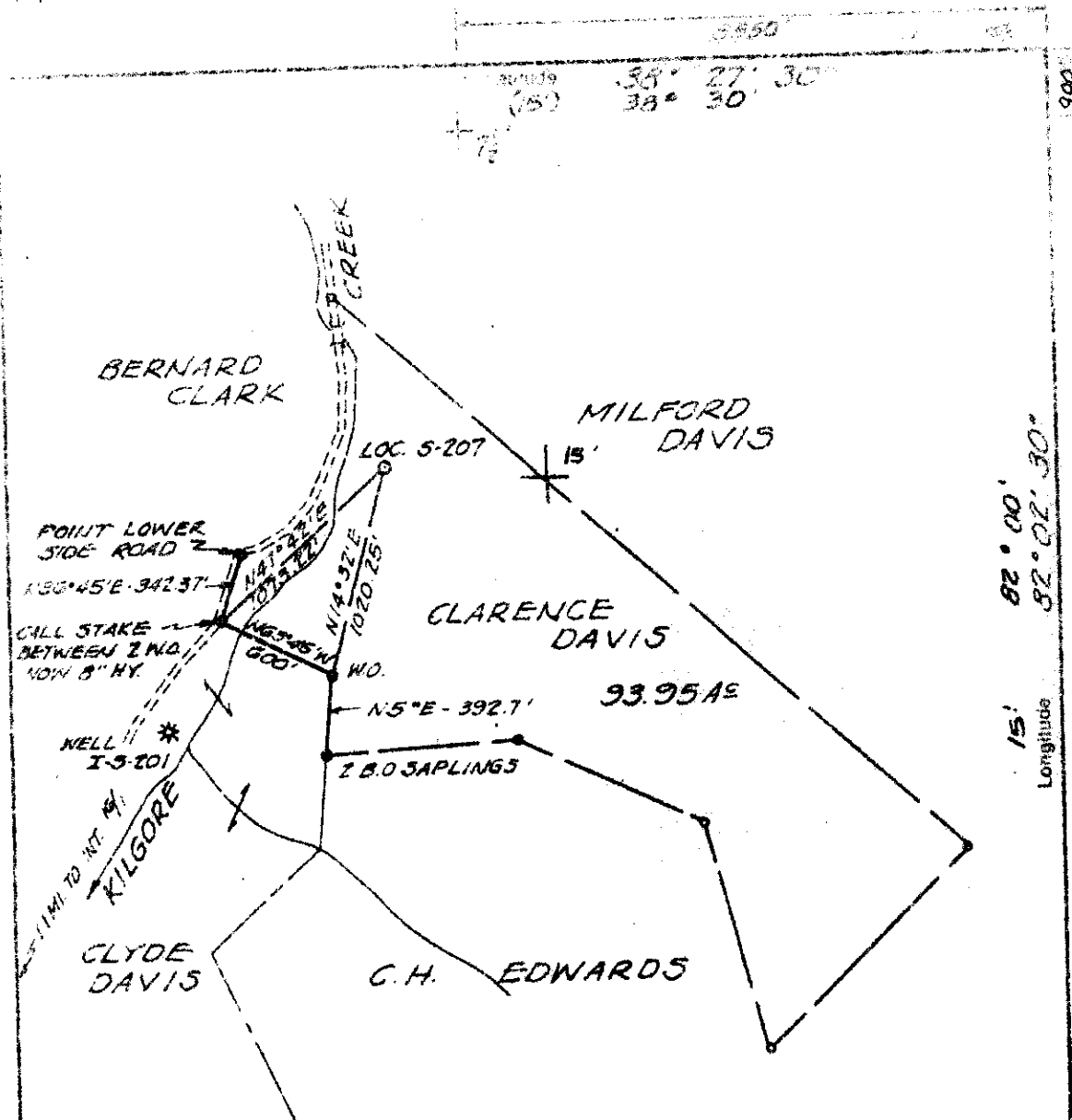
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* E. Log Tops

08/29/2025



- BENCH MARK -
BM ELEVATION 653' AT
INTERSECTION OF ROUTE
16/1 AND PRIVATE ROAD.

New Location
Storage
Drill Deeper
Abandonment
Re-Drill/Fracture



"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by the rules and regulations of the oil and gas section of the mining laws of WEST VIRGINIA.
Minimum degree of accuracy is one part in 200

SURVEYOR'S REG. NO. 259 Signed Jessie A. Chendenin

Company SPARTAN GAS CO.
Address PO BOX 766, CHAS., W.VA.
Farm CLARENCE DAVIS
Lease _____ Acres 93.95 of 100
Well Farm No. _____ Ser. No. 5-207
Elevation - Spirit Level 670.25'
Quadrangle HURRICANE, MILTON 12'
Township or District GRANT
County CABELL
Sec., Lot, Gr. _____ T _____ R _____
Coordinates _____
File No. 796103 Dwg. No. _____
Date JUNE 4, 1979 Scale 1" = 660'

WELL LOCATION MAP

STATE OF WEST VIRGINIA

(+) Denotes Values Of Well On United States Topographic Maps

47-011-0608

Scale 15' ☐ 7 1/2' ☒

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FORM IV-35
(Obverse)

AUG 31 1979

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

[08-78, OIL & GAS DIVISION

DEPT. OF MINES

WELL OPERATOR'S REPORT /

OF
DRILLING, PLUGGING AND/OR STIMULATING, OR PHYSICAL CHANGE

Date: August 29, 1979

Operator's
Well No. 1-S-207

API Well No. 6608

47-011-0608

WELL TYPE: Oil / Gas X / Liquid Injection / Waste Disposal
(If "Gas", Production / Underground storage / Deep / Shallow X)

LOCATION: Elevation: 637.75* Watershed: Kilgore Creek
District: Grant County: Cabell Quadrangle: Hurricane
*Note: Elevation corrected from Drilling Permit

WELL OPERATOR Spartan Gas Company DESIGNATED AGENT William T. Ziebold
Address P.O. Box 766 Address P.O. Box 766
Charleston, WV 25323 Charleston, WV 25323

PERMITTED WORK: Drill X / Convert / Drill deeper / Repair / Fracture or stimulate
Plug off old formation / Perforate new formation
Other physical change in well (specify)

PERMIT ISSUED ON June 6, 19 79

(IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED

OIL & GAS INSPECTOR FOR THIS WORK:

Name Mr. Kenneth Butcher
Address R.F.D. #1
Barboursville, WV 25504

GEOLOGICAL TARGET FORMATION: Berea Depth 2,200' Feet

Depth of completed well, 2,200 feet Rotary / Cable Tools X

Water strata depth: Fresh, 150 feet; salt, 490 feet.

Coal seam depths: None Is coal being mined in the area? No

Work was commenced June 9, 19 79, and completed July 31, 19 79

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL- OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	10-3/4"					37'	37'		Kinds
Fresh water									Lines
Coal									
Intermediate	8-5/8"			X		448'	448'	60 Sks.	
Production	7"		20#	X		1821	1821	25 Sks.	Perforations
Tubing									
Liners	5"						107'		Perforations:
									Top Bottom
									Perforated Liner
									From 2192 to 2072

OPEN FLOW DATA

Producing formation Berea Pay zone depth 2160-82

Gas: Initial open flow, 60 Mcf/d Oil: Initial open flow, 0.11

Final open flow, 120 Mcf/d Final open flow, 0.11/d

Time of open flow between initial and final tests, 168 hours
days

Static rock pressure, 490 psig (surface measurement) after 16 ~~XXXXX~~ shut in

[If applicable due to multiple completion--]

Second producing formation Pay zone depth feet

Gas: Initial open flow, Mcf/d Oil: Initial open flow, 0.11

Final open flow, Mcf/d Final open flow, 0.11/d

Time of open flow between initial and final tests, hours

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08/29/2025

WW-4A
Revised 6-07

1) Date: July 16, 2025
2) Operator's Well Number
S-207
3) API Well No.: 47 - 011 - 00608

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served: (a) Name <u>Cheryl M. Ward</u> Address <u>2858 Kilgore Creek road</u> <u>Milton WV 25541</u> (b) Name _____ Address _____ (c) Name _____ Address _____ 6) Inspector <u>Brian Warden</u> Address <u>49 Elk Creek Rd</u> <u>Delbarton, WV 25670</u> Telephone <u>304-205-3229</u>	5) (a) Coal Operator Name <u>N/A</u> Address _____ (b) Coal Owner(s) with Declaration Name <u>N/A</u> Address _____ (c) Coal Lessee with Declaration Name <u>N/A</u> Address _____
--	--

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TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
(2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

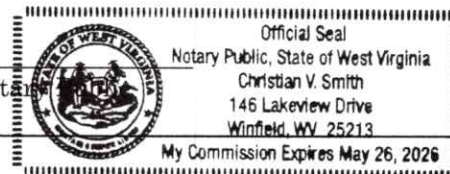
Well Operator Teavee Oil & Gas, Inc.
By: Duane K. Bowers
Its: Designated Agent
Address P. O. Box 27
Winfield, WV 25213
Telephone 304-586-9699

Subscribed and sworn before me this 23rd day of July 2025

My Commission Expires May 26, 2026

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



08/29/2025

7022 3330 0001 7407 1967

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For delivery information, visit our website at www.usps.com ®.	
Milton, WV 25541	
OFFICIAL USE	
Certified Mail Fee \$5.30	0213
\$0.00	82
Extra Services & Fees (check box, add fee as appropriate)	
☐ Return Receipt (hardcopy) \$0.00	
☐ Return Receipt (electronic) \$0.00	
☐ Certified Mail Restricted Delivery \$0.00	Postmark
☐ Adult Signature Required \$0.00	Here
☐ Adult Signature Restricted Delivery \$0.00	
Postage \$1.90	
\$0.00	07/31/2025
Total Postage and Fees	
\$7.20	
Sent To	
Cheryl M. Ward	
Street and Apt. No., or PO Box No.	
2858 Kilgore Creek Road	
City, State, ZIP+4®	
Milton, WV 25541	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

08/29/2025

WW-9
(5/16)

API Number 47 - **011** - **00608**
Operator's Well No. **S-207**

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name **Teavee Oil & Gas, Inc.** OP Code **306769**

Watershed (HUC 10) **Kilgore Creek** Quadrangle **Hurricane**

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes ☐ No ☐ If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
☐ Underground Injection (UIC Permit Number _____)
☐ Reuse (at API Number _____)
☒ Off Site Disposal (Supply form WW-9 for disposal location)
☐ Other (Explain _____)

Will closed loop system be used? If so, describe: **All well fluids will be flowed into tanks**

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. **Plugging fluids**

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. _____

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? **Teavee Disposal Tank Yard (Ergon Brine and Crude Purchasing)**

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

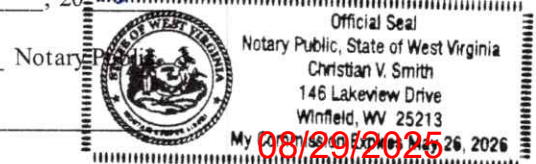
Company Official Signature *Duane K. Bowers*

Company Official (Typed Name) **Duane K. Bowers**

Company Official Title **Designated Agent**

Subscribed and sworn before me this 23rd day of July, 2025

My commission expires May 26, 2026



Proposed Revegetation Treatment: Acres Disturbed **< 1/2 acre** Prevegetation pH **6.5**Lime **2** Tons/acre or to correct to pH **7**Fertilizer type **10/10/10**Fertilizer amount **500** lbs/acreMulch **2** Tons/acre**Seed Mixtures****Temporary**

Seed Type lbs/acre

Permanent

Seed Type lbs/acre

Kentucky 31 Tall Fescue 50**Ladino Clover 10**

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by:

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Comments:

Return to DEP Standard

Title:

Date:

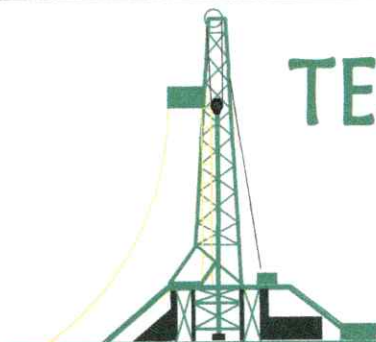
7 28 25

Field Reviewed?

() Yes

(/) No

08/29/2025



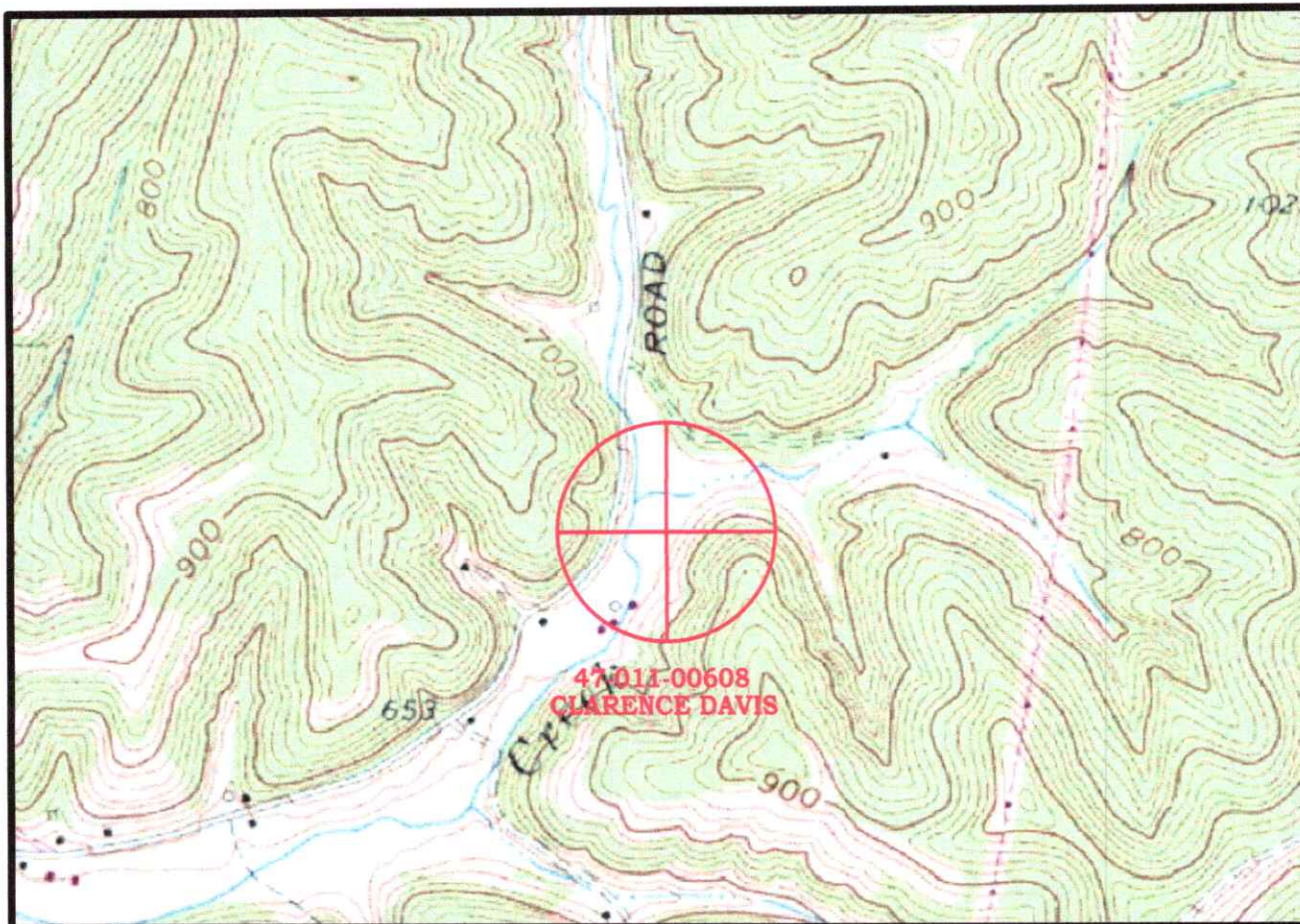
TEAVEE OIL & GAS, INC.

DRILLING, PRODUCTION,
STORAGE, WELL SERVICING

P. O. BOX 27
WINFIELD, W. VA. 25213
(304) 586-2151

CORPORATE OFFICES

112 BROOKS STREET
CHARLESTON, W. VA. 25301
(304) 342-2125



OPERATOR: TEAVEE OIL & GAS, INC.
OPERATOR NO: S-207
API NO: 47-011-00608
FARM NAME: CLARENCE DAVIS

QUADRANGLE: HURRICANE WV
UTM NORTHING: 426908.611 METERS
UTM EASTING: 17 406501.224 METERS
GPS ELEVATION: 191.160 METERS

SURFACE OWNER: CHERYL M. WARD
ACREAGE: 93.7 ACRES
RECORDED: D.B. 1100 PAGE 450
TAX MAP 15 PARCEL 17

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WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-011-00608 WELL NO.: S-207

FARM NAME: CLARENCE DAVIS

RESPONSIBLE PARTY NAME: TEAVEE OIL & GAS, INC.

COUNTY: CABELL DISTRICT: GRANT

QUADRANGLE: HURRICANE WV

SURFACE OWNER: CHERYL M. WARD

ROYALTY OWNER: SAME

UTM GPS NORTHING: 4256918.9

UTM GPS EASTING: 406501.224 GPS ELEVATION: 670.25

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ☒ : Post Processed Differential _____

Real-Time Differential ☒

Mapping Grade GPS _____ : Post Processed Differential _____

Real-Time Differential _____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

[Signature] Title Prof. Surveyor

07/23/2025 Date

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08/29/2025



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued 4701100608

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Wed, Aug 27, 2025 at 9:15 AM

To: Brian Warden <brian.warden@wv.gov>, Duane Bowers <dsunshot@gmail.com>, irv@cabellassessor.com

to whom it may concern, a plugging permit has been issued for 4701100608.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov**4701100608.pdf**

1801K

08/29/2025