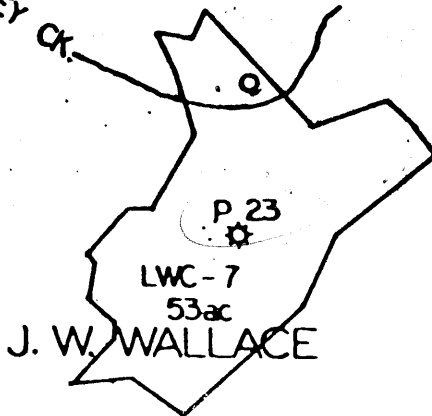


LATITUDE 38° 22' 30"
38° 25'

1/2
+ 0.265
2.13w

82° 00'
LONGITUDE 82° 02' 30"

TO CHARLEY CK.



NORTH

SOUTHEASTERN GAS COMPANY
AND AFFILIATED COMPANIES
P. O. BOX 2347
CHARLESTON, W. VA. 25328

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15 Cal 0.265, 4.38w

FILE NO. _____
DRAWING NO. _____
SCALE _____
MINIMUM DEGREE OF
ACCURACY _____
PROVEN SOURCE OF
ELEVATION _____

I THE UNDERSIGNED, HEREBY CERTIFY
THAT THIS PLAT IS CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF AND
SHOWS ALL THE INFORMATION REQUIRED
BY LAW AND THE REGULATIONS ISSUED
AND PRESCRIBED BY THE DEPARTMENT OF
MINES.

(SIGNED) _____

R.P.E. _____ L.L.S. _____

PLACE SEAL HERE

(+) DEMOTES LOCATION OF
WELL ON UNITED STATES
TOPOGRAPHIC MAPS

FORM IV-6
(8-78)



DATE _____, 19____
OPERATOR'S WELL NO. _____
API WELL NO. _____
47 - 811 - 0669
STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS ___ LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS", PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW ___)

LOCATION: ELEVATION _____ WATER SHED _____

DISTRICT GRANT COUNTY CABELL

QUADRANGLE HAMLIN / m. Han EC

SURFACE OWNER _____ ACREAGE _____

OIL & GAS ROYALTY OWNER _____ LEASE NO. _____ LEASE ACREAGE _____

PROPOSED WORK; DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR
STIMULATE ___ PLUS OFF OLD FORLATION ___ PERFORATE NEW
FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUS ___ ESTIMATED DEPTH 6-6 Ball Gap (207)

TARGET FORMATION _____
WELL OPERATOR _____ DESIGNATED AGENT _____
ADDRESS _____ ADDRESS _____

WELL RECORD

J. H. WALLACE FARM, 197 ACRES
WATERS OF WOLF PEN AND CHARLEY'S CREEK
GRANT DISTRICT
CABELL COUNTY, W. VA.

FORMATION	TOP	BOTTOM
Surface		10
Slate	10	135
Sand slate	135	970
Salt sand	970	1280
Maxon sand	1280	1407
Slate D/Cave	1407	1409
Big Line	1409	1574
Slate	1574	1586
Big Injun	1586	1726
Slate shells	1726	2152
PEREA SAND	2152	2174
Total		2176

REMARKS

Gas 160 N ✓

Hole full water 1035.

Shot 8/25/24 40 qts.

MATERIAL LEFT IN WELL

21'-10" Casing
 1747'-5 3/16" Casing
 Rock Pressure 320#
 Oil Well
 2176' 2" Tubing

MATERIAL USED IN WELL

21'-10" Casing
 340'-8 1/2" Casing
 1424' 6 5/8" Casing
 1747' .5 3/16" Casing

✓ Well commenced July 18, 1924
 ✓ Well completed Aug. 22, 1924

Contractor
 L. E. Leans

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 CHARLESTON, W. VA. 25328

011-0669