

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

May 22, 2014

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-1100675, issued to EXCO RESOURCES (PA), LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: DAVIS, LLOYD

Farm Name: DAVIS, EDNA

API Well Number: 47-1100675

Permit Type: Plugging
Date Issued: 05/22/2014

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. This well is under a consent order and must be plugged within two years of the date of issuance of this permit.

CK# 242515

WW-4B Rev. 2/01

| 1) Date January 16 | | 2014 |
|--------------------|--------|---------|
| 2)Operator's | | |
| Well No. Lloyd | Davis | |
| 3) API Well No. | 47-011 | - 60075 |

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

| 5) | Location: Ele | evation 781' | Watershed Kilgore Creek | | |
|----------------------------------|--|--|---|--|--|
| CV. | | strict Grant | County Cabell | Quadrangle Hurricane | |
| 6) | Well Operator Address | EXCO Resources (PA), LLC PO Box 8 Ravenswood, WV 26164 | | Diana Stamper/C.T. Corp Systems 5400 D Big Tyler Road Charleston, WV 25301 | |
| 8) | Oil and Gas In Name Jeremy Address PO | | 9)Plugging Cont Name Address | tractor | |
| | | a, WV 25545 | nuaresa | | |
| 1. 2. | RIH check TD - RIH - RIH tbg to + or - 3780 rig up and pump 20 s pooh tbg to 1750' - rig | The work order for the man fish and pooh 613' of 5 1/2" casing li of '- load hole with 6% gel - rig up and p fish class A cement 3300' - 3158' g up and pump 25 sks class A cement | ner- Top of line @ 3171' oump 20 sks class A cer t 1750' - 1630' pooh tbg | ment 3780'-3638' - pooh tbg to 3300' | |
| 1. 2. 3. 4. 5. 6. 7. | RIH check TD - RIH - RIH tbg to + or - 3780 rig up and pump 20 s pooh tbg to 1750' - rig RIH cut 7" casing @ pooh tbg to 750' - rig pooh tbg to 400' - rig pooh tbg to 100' - rig | fish and pooh 613' of 5 1/2" casing ling of 1 - load hole with 6% gel - rig up and place class A cement 3300' - 3158' grup and pump 25 sks class A cement 1200' pooh casing - RIH tbg to 1200' up and pump 35 sks class A cement | ner- Top of line @ 3171' oump 20 sks class A cer t 1750' - 1630' pooh tbg - rig up and pump 35 ski - 750' - 600' 400' - 275' - 100' - surface. Erect m | ment 3780'-3638' - pooh tbg to 3300' s class A cement 1200' - 1050' | |
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obert W. Rutto OG-10 Rev. - 9-71. DEC -4 1980 STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL & GAS ESISION DEPT. of MINES Oil and Gas Division Rotary WELL RECORD Cable_ Recycling . Comb. Quadrangle Hurr Icane 7.5 Water Flood. Siorage. Permit No. 47-011-0675 DisposaL (Kind) Company Spartan Gas Company Cement fill up Left -Casing and Used in Address P.O. Box 766, Charleston, WV. 25323 in Well Cu. ft. (Sks.) Tubing Drilling Acres 67 Lloyd Davis Location (waters) Kilgore Creek Size Elev. 781.48 Well No. 2-1-5-212 20.16 District Grant Cabell: County_ 22.8 22:8 7 Lloyd Davis KX10. The surface of tract is owned in fee by. 9 5/8 668 100 sks. reg.cement Address Rt 2 Box 88 B, Milton, WV 25541: 8 5/8 set in redictay 1,996 1,996 Mineral rights are owned by L-loyd Davis , Address Rt 2 Box 88 B Milton, W 5 1/2 4 1/2 Drilling Commenced September 20, 1980 Drilling Completed November 20, 1980 Initial open flow -0- cu. ft. bbls.

Final production 37 Med. ft. per day bbls.

Well open 19 hrs. before test 415 RP. Perforated 613 Liners Used5',1, Attach copy of cementing record. Well treatment details: Top shot 3278; Bottom shot -Shot on 11-18-80 with 5000# 80% gelatin. open flow 19 hrs after shot 12 10W1" 3 7 MCF Feet. . None 320' Coal was encountered at. 820'-850' Feet Salt Water_ 3278' to 3774" Presh water. Depth -... Devonlan Brown Shale Producing Sand · Remarks Oil. Gas or Water Bottom Feet Top Feet · Hard or Soft Color Formation 20 0 Surface 45 20 Sand 65 45 Blue Slate 145 Sand 230 145 Slate 300 230 Red Rock 320 300 Slate Water @ 320' 320 350 Received Sand 464 350 Slate 495 464 Sand. 495 517 Slate 535 517 APR 1 7 2014 Red Rock 670 535 Slate 722 670 Sand 789 722 Slate Office of Oil and Gas Water @ 820' 860

Indicates Electric Log tops in the remarks section.

Sand

Slate

Sand.

Slate

Sand

789

860

870

904

925

870

904

925

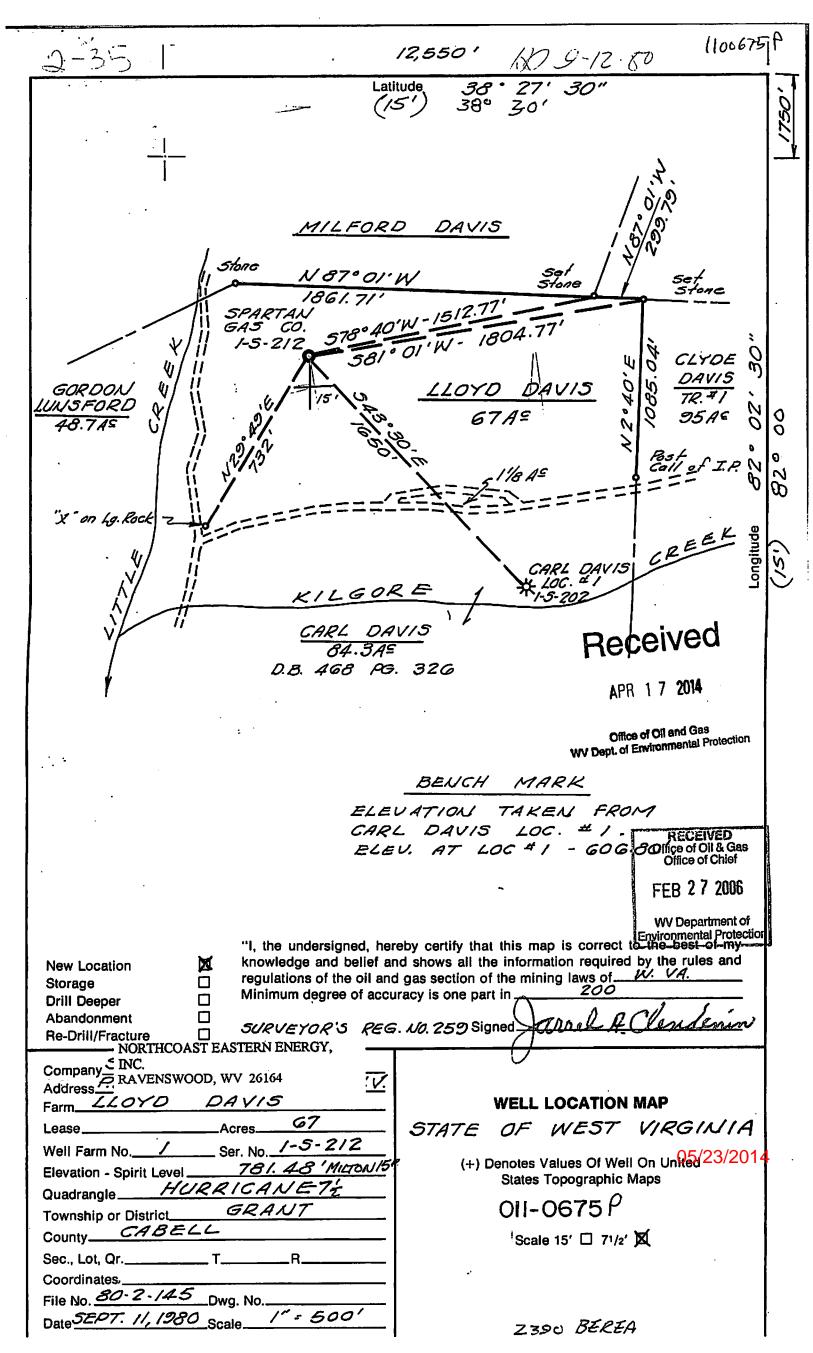
981

200

Office of Oil & Gal Office of Chief

HFW & 850 - WV Dept. of Environmental Personal

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| | 180 . APPRO | n land in the land | |



00675

WW-4A Revised 6-07

| 1) I | Date: | January 16, 2014 | |
|------|----------|------------------|--|
| 2) (| Operator | r's Well Number | |
| | 100 | Lloyd Davis | |

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

3) API Well No .: 47 -

| 1097 Kilgore Creek Rd | Address |
|-----------------------|------------------------------------|
| Milton, WV 25541 | |
| | (b) Coal Owner(s) with Declaration |
| | Name |
| | Address |
| | Name |
| | Address |
| Jeremy James | (c) Coal Lessee with Declaration |
| PO Box 147 | Name |
| Ona, WV 25545 | Address |
| e 304-951-2596 | |
| | PO Box 147 Ona, WV 25545 |

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

| varrancema. | OFFICIAL SEAL | Well Operator | Rick Green | |
|-------------|---|---------------|------------------------------------|--------------|
| OF WELL | OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA SHELLYWELLING RR 1, Box 120 Given, West Virginia 25245 My Commission Expires Nov 12018 By: Its: Address Telephone | Its: Con | Construction Specialist I PO Box 8 | |
| THE RELL | | | | |
| | | | Ravenswood, WV 26164 | Pagairo |
| My C | | Telephone | 304-273-5371 | TICCEIVE |
| | l and sworn before me thi | | | APR 1 7 2014 |

Oil and Gas Privacy Notice

My Commission Expires

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

Office of Oil and Gas

Dept. of Environmental Protection

WW-9 Rev. 5/08

| | Page 1 | | of 6 | |
|-------------------|----------|-----|-------|--|
| API Number 47 - | 011 | - | 00675 | |
| Operator's Well N | o. LLOYI | DAV | IS | |

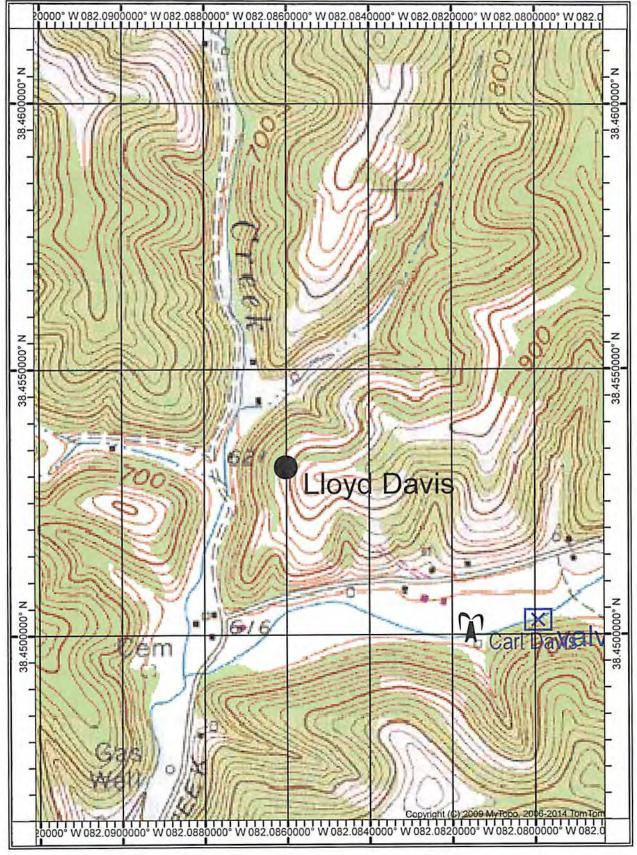
My Commission Expires Nov. 19, 2018

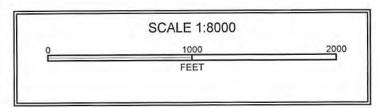
STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

| | urces (PA), LLC | OP Code 307860 | |
|--|--|--|--|
| Watershed Kilgore Creek | Quadr | angle Hurricane | |
| Elevation 781' | County Cabell | _{District} Grant | |
| Description of anticipated Pit W | zaste: cement, water, gel | | |
| Will a synthetic liner be used in | the pit? yes ZOMIL. | | |
| Proposed Disposal Method For | | | |
| | Application | | V |
| | erground Injection (UIC Permit Number e (at API Number | | |
| | Site Dispposal (Supply form WW-9 for d | ispasal lagation) | |
| X Other | r (Explain pit to be solidified with cement | isposai tocation) | |
| Proposed Work For Which Pit V | Will Be Used: | | |
| Drilli | | Swabbing | |
| Worl | | Plugging | |
| Othe | r (Explain | | |
| | | | n. I understand that the |
| law or regulation can lead to en I certify under penalty application form and all attack obtaining the information, I be penalties for submitting false in Company Official Signature Company Official (Typed Nam | y of law that I have personally examine hments thereto and that, based on my elieve that the information is true, accu formation, including the possibility of fin Rick Green | ed and am familiar with the informating inquiry of those individuals immerate, and complete. I am aware the | and/or other applicable ation submitted on this diately responsible for |
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| | LEGEND |
|---|---|
| Property Boundary | Diversion (C. |
| Rond = = = = = = = = = = = = = = = = = = = | Spring — |
| Existing Fence — X — X — X — | Wet Spot |
| Planned Fence / / / | Drain Pipe with size in inches (2 |
| Stream | Waterway \longleftrightarrow |
| Open Ditch | Cross Drain |
| Rock ESSE | Artificial Filter Strip |
| North N | Pit: cut walls |
| Buildings | Pit: compacted fill walls |
| Water wells | Area for Land Application of Pit Waste |
| Drill site | |
| | |
| | |
| Proposed Revegetation Treatment: Acres Disturbed >1 | Prevegetation pH |
| Lime Tons/acre or to correct to pH | , 6.5 |
| FOO | |
| Fertilizer (10-20-20 or equivalent) 500 lbs | s/acre (500 lbs minimum) |
| Mulch 2 Tons/s | acre |
| | |
| See | d Mixtures |
| Area I | Area II |
| Seed Type lbs/acre | Seed Type lbs/acre |
| KY 31 Fescue 40 | same as Area I |
| Alsike Clover 5 | |
| Annual Rye 16 | |
| - Timudi Nyo | |
| | |
| Attach: Drawing(s) of road, location,pit and proposed area for land app | plication. |
| Photocopied section of involved 7.5' topographic sheet. | Received |
| | * ICCEIVED |
| Plan Approved by: | ADD 1.7 ax |
| 99 | |
| Comments: | |
| | Office of Oil and Gas WV Dept. of Environmental Protection |
| Title: inspector 606 | Date: 3-6-1× |
| Field Deviewed? (1) Ves |) No. |





Received

APR 1 7 2014

05/23/2014

VA/ Dept at Environmental Protection

WW-7 8-30-06



West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

| API: 47-011-00675 WELL NO .: |
|--|
| |
| FARM NAME: LLOYD DAVIS |
| RESPONSIBLE PARTY NAME: Exco Resources |
| COUNTY: Cabell DISTRICT: CYANT |
| QUADRANGLE: HUTTTCAME 7.5 |
| SURFACE OWNER: Edna Dauis |
| ROYALTY OWNER: LLOYD DAUIS |
| UTM GPS NORTHING: 425 6664.00m |
| UTM GPS EASTING: 405253.00M GPS ELEVATION: 272 m 782 F |
| The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements: 1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters. 2. Accuracy to Datum – 3.05 meters 3. Data Collection Method: Survey grade GPS: Post Processed Differential |
| Real-Time Differential Office of Off and Gas |
| Mapping Grade GPS: Post Processed Differential WW Dept. of Environmental Protection |
| Real-Time Differential |
| 4. Letter size copy of the topography map showing the well location. I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas. Construction Specialist 4-21-14 |
| Signature Title Date |