



I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SIGNED Robert J. alley

TITLE MANAGER, CHARLESTON DISTRICT

22816

DATE

**APRIL 11, 1995** 

OPERATORS WELL NO.

Z-33

API WELL NO.

47- 011-0886N

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL & GAS DIVISION

WELL TYPE: O	DIL.	GAS <b>√</b> LIQU	JID INJECTIONV	WASTE DISPOSAL	=
IF "GAS" PRODUCTION		STORAGE	DEEP	SHALLOW	√
LOCATION: EL	LEVATION	<del>2,010' (TOPO)</del> 7 <b>6</b> 0'	estimate WATER SHED	MUD RIVER	
DI	ISTRICT	GRANT	(2) COUNTY	CABELL	
QU	UADRANGLE _	HURRICANE	yos		
SURFACE OWNER				ACREAGE	
OIL & GAS ROYA	LTY OWNER	M. H. JORDAN		LEASE ACREAGE	50
	LEASE NO.	HWC-20			
PRODUCING FOR	RMATION B	EREA SAND	TOTAL	L DEPTH 2,158'	
WELL OPERATOR	R EASTERNS	STATES OIL & GAS, INC	. DESIGNATED AGENT	ROBERT G. ALLEY	
ADDRES	S P. O. BOX 2	347	ADDRESS	P. O. BOX 2347	ა ≓995
CHARLESTON, WV 25328			CHARLESTON, WV	7 25328	

MAR 24 1999

API# 47-

011-00886 - N

## State of West Virginia **Division of Environmental Protection** Section of Oil and Gas

Well Operator's Report of Well Work

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M. H. Jordan:

Operator Well No.: Z-33

LOCATION:

Elevation: Est. 760'

Quadrangle: Hurricane

District: Grant

County: Cabell

Latitude: 38 25' 00"

Feet South of

2,800'

Longitude: 82 05' 00"

**Feet West of** 

7,300

Company: Simcon Oil & Gas

Rt. 7, Box 407 1/2

South Charleston, W. Va. 25309

Agent:

**Shirley Meadows** 

Inspector: Dave Beicher

Permit Issued:

Well work commenced: No Record

Well work completed: No Record

Verbal Plugging

Permission granted on:

Cable Rig Rotary Rig **Total Depth** feet

Fresh water depths (ft)

Salt water depths (ft)

Is coal being mined in area? Coal Depths (ft):

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.	
No Record	·- ··-			

## OPE

N FLOW DATA						
Producing formation	Berea			Pay Zone	Depth (ft):	
Gas: Initial open flow	MCF/	d Oil:	Initial open flow		Bbl/d	
Final open flow:	MCF/	d	Final open flow:			
Time of open flow	v between initial ar	nd final tests		Hours		
Static rock pressure	psig	(surface pre	ssure) after		Hours	
Second producing formation	N/A			Pay Zone	Depth (ft):	
Gas: Initial open flow	MCF/	'd Oil:	Initial open flow		Bbl/d	
Final open flow:	MCF/	'd	Final open flow:		-	
Time of open flow	v between initial a	nd final tests	<u></u>	Hours	_	
Static rock pressure	psig	(surface pre	essure) after		Hours	

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For:

Simcon Oil & Gas

Date: