

Cal+1151-A

Berboursville Mistrict, Chell County, N. Va. By Remilton Geo Josp., Box 2307, Charleston, d. Ye. Abondoned under permit Cob-......A? On 311.75 acres, on Ourendot Siver. Mlove**ti**co, 500° i. Brilling commenced June 18, 1926; completed Aug. 4, 1928. Type flow, 4/10 the T. in 2". Volume, 84,000 ca. it. Hock presence. 710% in 24 hrs. From water, "O', hole full. Salt mater, 1070', hole full. 13" costag. 77\*; 10" 0. D., 158\* (palled); 7" 0. D., 1623\*. The management of 10" casing did not that off vator. Note full until 87" casing was run. Hole full water, 1070'. Show gas, 2928 (not enough to gauge). Show gas, 3075!. Borned 24 through 2" before shot. Shot with till ata. Lyceriae et 3103-2757. Gas well. Record to Dept. of Mines stemped April 13, 1951. Record to RCT from Mrs. Griffith June 28, 1951. Old File No. 193.

Con. Notion. Start care personal 75 ... 125 Sinte 125 - 130 0.00 1.10 Slate 150 - 460 Sond 1,000 Conl ST of the -S. market 605 - 600State and Inc. 630 - 1050 tell end-Test Pools 1100 - 1203 Siete 1703 - 1755 Little (T) 1255 - 1260 -1-10 1262 - 1270 1.4 1270 ... 1272 Fercil Core 1270 - 1276Dig His Transfer to the second 97 ote Land Target Bic Injun and 23.000 1620 - 1912 1948 ... 766 THE STATE Person Septiment 51 - to Transfer of the Land 7756 m 7576 1.460 200 5 🛶 700 K To the contract of the contract of 7830 **- 2**74 2.56 Cl-te Storm shale 7995 - 1017 11.760 2010 - 2015 Record of le 100 JAGA - TIZS Potri denti-

71.25

Mhite Slate

Jotal Depth



## DEPARTMENT OF MINES OIL AND GAS DIVISION

## WELL RECORD

Cas Oil or Gas Well\_ Hamilton (as Corp. Company\_ Casing and Tubing Used in Drilling Left in Well **Packers** Box 2367, Charleston, W. Va. Address\_ Farm C. M. Thornburg Acres 311.75 Size Cuyan Miver Location (waters). Kind of Packer Nove 16\_ \_Elev.\_\_580 Well No.... 771 771 District Barboursville County Gabell 13\_ 10 3/4 0.D 158 Pulled The surface of tract is owned in fee by \_\_\_\_\_\_ Size of... 1623 8¼\_70.D 1623 \_\_Address\_ 6%\_ Depth set\_\_\_\_ Mineral rights are owned by\_\_\_ 5 3/16\_ Perf. top\_ Drilling commenced\_\_\_ Jan 2 3 Perf. bottom\_\_\_\_ Drilling completed\_\_ Perf. top\_\_\_ \_\_From\_\_\_ Liners Used\_ Date Shot\_\_\_ Perf. bottom\_ With /10ths Water in 2" Open Flow Inch CASING CEMENTED\_\_\_\_SIZE\_\_\_\_No. Ft.\_ \_/10ths Merc. in\_\_\_ Date \_\_\_Inch Volume\_\_ \_\_\_\_Cu. Ft. Rock Pressure 710# 24lbs. hrs. COAL WAS ENCOUNTERED AT\_\_\_ \_FEET\_\_ \_INCHES 0iL\_ \_bbls., 1st 24 hrs. HE 50 FEET\_ \_\_INCHES INCHES TEET Fresh water\_ \_feet 1070 FEET\_\_\_\_INCHES\_\_\_ FEET\_ \_\_\_INCHES Salt water feet\_ feet Hard or Oil, Gas or Water Depth Remarks Formation Color Bottom Sarid Gravel 0 75 Mue Shale 75 125 Slate 125 1.30 and 130 150 Slate 150 480 10" caging did not shut off water. Sand 480 525 Hole full until  $\theta_2^{10}$  casing was run. Hole full water 1070'. Coal 525 528 Slate 528 005 Sand 605 630 Show gas 2428 Slate & Line 630 1.050 (Not enough to gauge.) Show gas 3475'. Salt Sand 1050 1190 Red Rock 1190 1203 Burn 2' through 2" before shot. Shot with 620 qts. glycerine from Slate 1203 1255 Little -1255 1262 3108-27574 Slate 1595 1270 Lime Shells 1274 1270 Pencil Cave 1274 1276 ig Limo 1276 1440 Slate 1448 1535 Alg Injun 1535 Slate 1620 1012 Slate & Lime 1948 2068 rown Shale 2068 2093 erea Sand 2093 2109 Slate 2109 2756 Brown Shale 2756 2825 Slate 2825 2880 Frown Shale 2580 2930 Slate 2930 2937 gown Shale 2937 2970 Slate 2995 2970 Brown Shale 2995 3012 Slate 3012 3018 brown Shale 3018 3108

(Over)

3125

3125

3108