

Latitude 38° 25'

Longitude 82° 05'

JOHN FINLEY

T.J. NICHOLAS

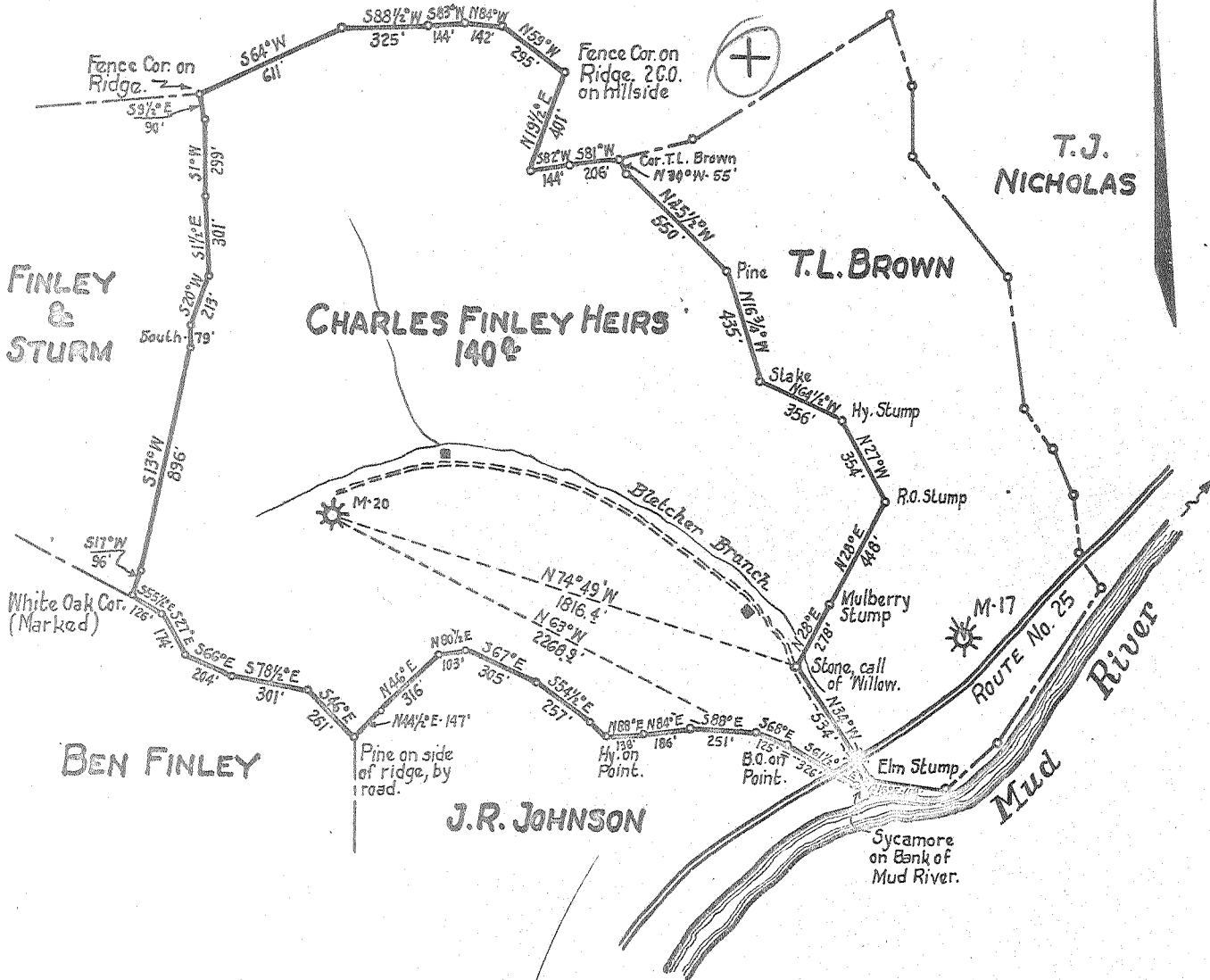
T.L. BROWN

CHARLES FINLEY HEIRS
140±

FINLEY & STURM

BEN FINLEY

J.R. JOHNSON



- New Location...
- Drill Deeper.....
- Abandonment.....

MAR 28 1957

SURVEY 3-1-1957. W.S. GRAVELY I.B. 82 Pg. 27

219 W
7.3

Company COMMONWEALTH GAS CORPORATION
 Address P.O. Box 1433 CHARLESTON, W.VA.
 Farm CHARLES FINLEY HEIRS
 Tract _____ Acres 140± Lease No. 16 M.
 Well (Farm) No. 1 Serial No. M 20
 Elevation (Spirit Level) 680.45'
 Quadrangle MILTON S.W.
 County CABELL District GRANT
 Engineer J.E. BILLINGSLEY
 Engineer's Registration No. 757
 File No. _____ Drawing No. _____
 Date FEB. 26, 1957. Scale 1" = 660'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. CAB-80-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

(C)

66 Ball Gap (207)
 CHARLES FINLEY HEIRS No. 1 (M-20) - COMMONWEALTH GAS CORP. - CAB-80-A



[Handwritten initials]

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Milton
Permit No. 80-A

WELL RECORD

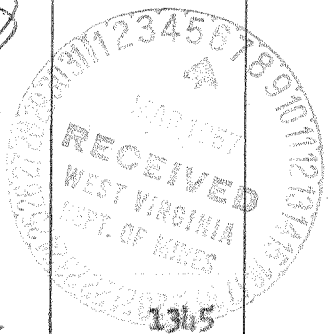
Oil or Gas Well Gas
(KIND)

Company COMMONWEALTH GAS CORPORATION
 Address P. O. Box 1433, Charleston, W. Va.
 Farm Charles Finley No. 1 Acres 140
 Location (waters) Mad River
 Well No. M-20 Elev. 680.45
 District Grant County Cabell
 The surface of tract is owned in fee by Charles Finley Heire
Box 42 R. F. D. Address Milton, W. Va.
 Mineral rights are owned by Same
 Address _____
 Drilling commenced June 12, 1926
 Drilling completed July 31, 1926
 Date Shot July 30, 1926 From 2054 To 2070
 With 40 qts. Glycerine
 Open Flow 30/10ths Water in 2 Inch
 _____/10ths Merc. in _____ Inch
 Volume 231,000 Cu. Ft.
 Rock Pressure 400 lbs. 14 hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water 30 feet _____ feet
 Salt water 470 feet 1500 feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			<u>Cage</u>
13			Size of <u>3' 6"</u>
10			Depth set <u>1941</u>
8 3/4			Perf. top _____
6 5/8	<u>1612</u>	<u>1612</u>	Perf. bottom _____
5 3/16			Perf. top _____
3			Perf. bottom _____
2			Perf. top _____
Liners Used			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay			0	17	Water	30	Hole Full
Sand			17	67			
Slate			67	190			
Sand			190	210			
Slate			210	350			
Sand			350	430			
Slate			430	460			
Sand			460	540	Salty Water	470	
Slate			540	610			
Shell			610	620			
Slate			620	905			
SALT SAND			905	975			
Slate			975	980			
Sand			980	1010			
Slate			1010	1090			
BROKEN SAND			1090	1120			
Slate			1120	1170			
HAYTON SAND			1170	1230			
Slate			1230	1235			
LITTLE LIME			1235	1275			
FINLEY CAVE			1275	1277			
RED LIME			1277	1417	Show Oil	1345	
INJUN SAND			1417	1590	Injun Water	1500	
Slate			1590	1605			
Lime			1605	1625			
Slate & Shells			1625	1890			
Slate			1890	1894			
Hard Lime			1894	1924			
Slate			1924	1930			
Lime			1930	1965			
Shell			1965	2000			
Slate			2000	2040			
Brown Shale			2040	2051			
BERRA SAND			2051	2071	Gas	2054	
Black Lime			2071	2091	"	2059	
				2091	"	2063	
			TOTAL DEPTH				



DEC 6 1957

