

Ball Gap

207



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

Quadrangle	Milton S. W						
Permit No.	6al-88	3-A	WELL	RECORD		Oil or Gas Well (KIND)	
Company	DONEEN TH-	GAS CORPORATI	ON	Casing and	Used in	Left in	
Address	Box 91,33,	Charleston 2	5. W. Va.	Tubing	Drilling	Well	Packers
Farm	John Finley		Acres 48-1/3			La transport of the	4 10
Location (water	rs)	ave Branch of	Mnd River	Size			
Well No.	Serial No.	AMSEL)	Elev.	16			ind of Packer
District	tht F	CountyCal	ell as as	13 12	2017		Anchor
The surface of	tract is owned	in fee byonn	Finley	10	and:		ize of
		_Address	n, W. Va.	81/4	2051	n 0000	0.00.0
Mineral rights	are owned by_	Same		65/8		1058° D	epth set 2090
	The second	_Address	Face - 24 Sec. 23	5 3/16		1774	
Drilling comme	ncedSept	ember 9. 1920	y de la companya de l	3	2088	158 P	erf. top
Drilling comple		mber 10, 1926		2	2000	2000 P	erf. bottom
Date Shot	Fre	mT)	Liners Used		P	erf. top
With					7	P	erf. bottom
Open Flow	/10ths Water	in	Inch	1			
	/10ths Merc.	in	Inch	CASING CEM	ENTED	SIZE No	. FtDate
Volume			Cu. Ft	Na Carlo	ENTED		
Rock Pressure_	525	lbs	hrs				THE INCIDE
Oil			_bbls., 1st 24 hrs	•			ETINCHES
WELL ACIDIZ	ZED	The spile to the spile of			TINC		ETINCHES
				FEE	TINC	HESFE	ETINCHES
WELL FRACT	URED				1 2 6 6		
				1-1-1-	TO THE PARTY IN	Control of the last	
RESULT AFT.	LR TREATME	NT					
ROCK PRESSI			580		2760	1000	1670
Fresh Water_	45	Feet	500	Salt Water		Feet_	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	1			
			1	29 1			
			29 55	55	Water	45	
Red Rock Sand			70	70			
Slate			145	380			
			380	460			
Slate			460	180			
Sand			480	550	***	r'00	0.1-15
Black Slate Sand			550 675	675 815	Water	580	2 bailers
Slate			815	1080			
			1080	1220	Water	1160	Hole full
			1.220	1320			
MAXION SAND			1320	1340			
			1340	1365			
Black Lime Red Rock			1 1369	1375		e asset o	
Sand			1385	ihoo			
	FAIRBU	SOCAL BOOK SALES	1200	1420			
LITTLE LIME			-3050	1540			
			nh ho	1464			
			1614	161h	Water	1670	
		10 V	1770	1780	na vet	10/0	
	632	34567	1780	1990			
Shells & Sl	10 (3)h	\$ 00	1990	2208		Carrier cal	A Comment
	(83	EB 1960	2808	NUL	20 1000		
	7.00	OFINED T	2812	2225	29 1960	2211-2226	
TOTAL DEPTH	RE	P 16		2246			
	WE WE			(over)			
	Co.	PROBERTINES CO. T. OF MINES CO. T.					
	466	15059181					

Formation Color Hard or Soft Top Bottom Oil, Gas or Water	Depth Found	Remarks
CONTRACTOR OF THE PROPERTY OF		
29 1960		
FINAL GAUGE 95		rt Berea Sand
8458>		
		merly owned by
Gas domps		or nextend with-
Commonwes	1 th Cas	Corporation.
Jane Janes Janes		THE TOTAL OF
		The A
The part of the pa		S. Deliver
Formation Color Hard or Top Bottom Oil, Gas or Water		Remarks
Fresh Water Feet Salt Water	Fleet	
BOCK PRESSURE AFTER TREATMENT	5/****	
RESULT ASTER TREATMENT		
METT BEVOLUED.		
PERT INCLES		ET INCHES
WELL ACIDIZED		
Rock Pressure Dbs. hrs. COAL WAS ENCOGNTERED AT		OT INCHES
Volume Cu. Ft		7
. /10ths Merc. in Inc. CASING CENENTED SIZE.		Pt. Date
With Open Flow /10ths Water in Inch		rf. bottom
Date Shot . From Th Linera Used		ef. top
Drilling completed.		rf. bottom
Drilling domisented such most 8		rf. top
Mineral rights and owned by Address 5 2/16		ben see
Address	Value -	
The surface of pact is owned in fee by	Si Si	ie of
Well No. Bistrict County		09 01 (1900)
Location (water)		
Farm		
Company Casing and Used in Left Address Drilling We		Packers
The state of the s		(KIND)
Permit No. 1162-28-A WELL RECORD		Vell