SERVICE ORDER, RECEIPT, AND INVOICE NUMBER 1-17- 5064 SHOW THIS NUMBER ON ALL REMITTANCES

DEPT. 76 TULSA, OKLAHOMA 74182 (REMIT TO ABOVE ADDRESS)

-	SALES	CODE	&	JOB	COUNT	-
		110	1			

TERMS: DUE END OF MONTH
FOLLOWING MONTH OF SALE

CUSTOMER NUMBER		ATE		CUSTOME	R P.O. NUMBER	SHIPP	ED VIA	SERV	ICE FROM DOV	VELL LOCA	TION STA	TE NO.
1)9 LL1	./		-1911			. 1	well	- 1	envill		1	47
WELL NAME AND NUM		5-10	-	OCATION AN	D POOL	100	well.		SERVICE			8
Hattie Wol	lerton	#	1	Norm	en Lidge			I have read	understood a	nd garee	d to the	terms &
Calhoun	HIN CITY LI		UUZ I	Acie	VICE			conditions n	rinted on the	reverse	side her	eof and
CZITOUN		V	40 2	11016				and sign this	order.			
CUSTOMER'S NAME	E. M.	4	W.E.	Smit	h			Mall	Donat	AU	THORIZED	AGENT
ADDRESS				12		-		R. T. MILEA	GE ST)		
AUDRESS	60	11	CHILL	E III K				UNIT NO.	EQUIP. OPE NUMBER	RATOR INIT.	R.T.TRVL. TIME	HRS. ON LOC.
CITY, STATE & ZIP CODE	OKK	NIC	SVILLE	10001	26147			37-3363	264291	Silo, W.	4	2
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SERVICE INSTRUC	HONS:				-=					4	-	
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18000-006		EA.	Ciefe	mper		340,00	340,00					
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ME	%		Gallons	Tax o	License Fee		-0-	RECEIPT:	HE UNDERSIGNE	HEREBY	CERTIFIES	THAT THE
St S	%				n\$ 340,00		-0-	THE SERVICES	WERE PERFORM	01/2	OF REALIK	E MANNER.
DWI -250-N		C	0/3-	A NUMBER		TOTAL	\$/227.85	CUSTOME	A ST	V		
DWL-260-N PRINTED IN U. S. A.			015-1	01	1.3		1221.00	- 11/W	() CAn	W.	LITHORN	TO ACCENT

SERIAL NO.___

TRACT

GODFREY L. CABOT, INC. WELL RECORD

SERIAL NO. 804 LEASE NO. 1-272 OPERATING DIST. Grentsville MAP SQUARE 59-56 RECORD OF WELL No. 1 CASING AND TUBING INITIAL OPEN FLOW on the Hattie Wolverton Farm of USED IN DRILLING 1-3/4 Acres LEFT IN of Water in ____inc in Sheridan District 16 Volume 393, 120 Cu. f Calhoun County 13 SHOOTING RECORD Field, State of W. Va. 10 Date Shot June 4, 1931 8 1-4 No. of Quarts__30 Rig Commenced 1975'6" 1975'6" 6 5-8 OPEN FLOW AFTER TUBING 19 Rig Completed 5 3-16 of Water in____incl April 29, Drilling Commenced 19 31 3 2121'6" | 2121'6" Drilling Completed June 3, 19 31 __of Merc. in_2_incl Volume 1,416,480 Cu. ft Drilling Cost per foot TUBED & SHUT IN Jan. 1934 160_{Lbs.} 23 Hrs Date June 16, 1931 Contractor is: 24 HR. PRODUCTION TEST AFTER TUBING Address: Size of Packer 6-5/8" x 3" M. Cu. Ft.____Line Pres.__ Kind of Packer Wall OIL PRODUCTION Drillers' Names Packer Set, Depth.... Size of Anchor 129'6" Oil Flowed_____Bbls. 1st 24 Hrs. Oil Pumped _____Bbls. 1st 24 hrs. Perf.—Top 1987 Bot. 1992 Well Abandoned and Perf.—Top ____Bot.__ Elevation Plugged_____19___ STEEL LINE MEASURE-MENTS HARD OR OIL, GAS DEPTH FORMATION COLOR воттом REMARKS Surface 0 10 Sand 40 65 Sand 105 250 Big Bunkard 875 900 Gas Sand 1170 1120 Gas 1160 show 1st Salt Sand 1275 1460 1290 24/10 W. - 1" 2nd Salt Sand 1475 1540 Sand 1616 1575 Sand 1620 1675 Sand 1705 1680 1685 to 1690 Gas 8/10 W. - 2" Maxon 1735 1870 water 1755 Sand 1873 1945 oil 1760 Show Pencil Cave 1945 1951 water 1815 hole full Big Lime 1951 2025 2047 to 2052 Big Injun 2025 2095 2075 to 2095 5/10 Hg. in 2" Total Depth 2109 12/01/2023 JAN - 5 1935

WELL NO. OPTG. DIST.

MAP SQUARE

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water * Remarks
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	Kousty		GROOSE!	SIEW	
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Date 3/22/, 1977

APPROVED EM YW & Sen 14 (, Owner

By Wallest Bartun

(Title)

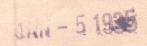
WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

File No.			Well No. 804
Godfrey L. Cabot, Inc.	Company o	of 601 Union Build	ling
Charleston, W. Va.	on the	L. C. Wolverton	Farm
containing 1-3/4 acres.	Location She	ridan	• **
	District, in	Calhoun	County, West Virginia
The surface of the above tract is owned	in fee by Hattie &	L. C. Wolverton	
of Brooksville, W. Va.		address, and the mi	neral rights are owned by
Same	of	Brooksville,	i. Va.
The oil and gas privileges are held un	nder lease by the above	e named company, and this v	vell is drilled under permit
No. Cal - 58	issued by the West	Virginia Department of Mi	nes, Oil and Gas Division
		193	
Elevation of surface at top of well,—	9		Spirit Barometric.
The number of feet of the different sized ca	sings used in the well.		
			size. Wood conductor.
feet			
feet			
feet			
p			
, in casing po	acker of		
, in casing po			
Coal was encountered at			
feet; thickness——inches			
Liners were used as follows: (Give de			
Y .			
January 3, 1935	Date.		12/01/2023
	Approved	GODFREY L. CABOT,	
	Ву		

No



WIST VIRGINIA DEPARTMENT OF MINES

OIL AND CAS DIVISION

PRELIMINARY DATA SHEET NO. 1

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	12/01/2022
Appropriate to change the Company	12/01/2023

DEPARTMENT OF MINES ENLIRGY

OIL AND GAS WELLS DIVISION

APR 2 3 1986

		13-	0	3	8
Permit	No	10	0	J	0

INSPECTOR'S WELL REPORT

Lot Permit 9.1931

Free 3-9-77

Oil or Gas Well_

Company Walter Smith	CASING AND TUBING	DRILLING	WELL	PAC	KERS
Address	Size				
Form H. Walverton	16	- 6		Kind of Pa	cker
Well No.	13			Size of	
District County Coul.	81/4			Size VI	
Orilling commenced	6%			Depth set_	
Orilling completedTotal depth	3			Perf. top_	
Date shotDepth of shot	2			Perf. botto	m
nitial open flow/10ths Water inInch	Liners Used				
Open flow after tubing/10ths Merc. inInch				Peri. botto	m
/olumeCu. Ft	. CASING CEME	NTED	SIZE	No. FT	Date
Rock pressurelbshrs	NAME OF SEF	RVICE COMPA	NY		
bbls., 1st 24 hrs	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
resh waterfeetfeet	FEET	INCI	IES	_FEET	INCHES
alt waterfeetfee	FEET	INC	ies	_FEET	INCHES
Orillers' Names	eral per especies.				

Remarks:

Release Reclamation

DITZ 0 1/2023 CTOR

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No				Wel	1 No	
COMPANY			ADDRESS			
FARM	201	DISTRICT_		OUNTY		
Filling Material Used			841			
Liner Loc	cation	Amount	Packer	Location		
PLUGS USED A	AND DEPTH PLACED		BRIDGES		G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	Los
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emarks:						
2	7 hamalan - 110 -					
BATE	I nereby certify I v	risited the above	e well on this date.			

DISTRICT WELL INSPECTOD

FERC-121

Υ.	FERC-121
	WOV
.0 API well number: (If not available, leave blank, 14 digits.)	047 13 0058
2.3 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA DEPT GAS DIVISION Category Code DF MINA
ODepth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	feet
no Name, address and code number of applicant: (35 letters per line) maximum. If code number of the land to the la	P.O. Box 405
available, leave blank.)	City State Zip Code
5.0 Location of this well: [Complete (a)	Sheridan District
or (b).) (a) For onshore wells (35 letters maximum for field name.)	Field Name Calhoun County State
(b) For OCS wells:	N/A Area Name Block Number
	Date of Lease: N/A OCS Lease Number
(c) Name and identification number of this well: (35 letters and digits maximum.)	Hattie Wolverton No. 1
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Cebot Corporation 002733 Name Buyer Code
(b) Date of the contract:	5/12/69 Mo. Day Yr.
(c) Estimated annual production:	MMcf.
	(a) Base Price (b) Tax (c) All Other Prices [Indicate (+) or (-).] (d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	659
8.0 Maximum lawful rate: (As of filing date, Complete to 3 decimal places.)	2.475 2.475_
9.0 Person responsible for this application: Agency Use Only Date Received by Juris Agency NOV 291979	Name Welter E. Smith Title Signature
Date Received by FERC	Nov. 22, 1979 Date Application is Completed Phone Number

Date Application is Completed

FT7900806/2-2

WELL OPERATOR: E.M. V.W. E. Smith	· a/A
FIRST PURCHASER: Cabot Corporation	.002733
OTHER:	
	us atime well
W.Va. Department of Mines, Oil & Gas Division WELL DETERMINATION FILE NUMBER	7. 108. stuper well.
791129 . 108 . 013 . 0058	
Use Above File Number on all Communications	
Relating To Determination of this Well	
CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSI	NG
TEM NO.	
1. FERC-121 Items not completed - Line No.	
2. IV -1 Agent Wolfer E. Smith	
3. IV-2 Well Permit	
4. IV.6 Well Plat	
5. IV-35 Well Record Drilling De	eping
6. IV-36 Gas-Oil Test: Gas Only VQ.5 Was Oil Produced?	Deepening
7. IV-39 Annual Production years	
8. IV-40 90 day Production 90 Days off Line:	
9. IV-48 Application for certification. Complete?	•
10-17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete?	AFFIDAVIT SIGNED?
18-28 Other: Survey Logs Geological Charts	
Structure Map1:4000Map We Gas Analyses	ll Tabulations
(5) Date commenced: <u>4-29-31</u> Date completed <u>6-3-31</u>	2/25
(5) Production Depth: 1/20-1/70.12-5-1460.1680-770	5; 1951-2025; 2095
(5) Production Formation: Cas Sand; Ist Soft; Sand; R	Bio Line; Bio Injun
(5) Final Open Flow: 1416,480 CF	0 0
(5) After Frae. R.P. 160 165 23 hRs.	
(6) Other Gas Test:	
(7) Avg. Daily Gas from Annual Production: 833/365=2 M	CF
(8) Avg. Daily Gas from 90-day ending w71 - 120 days 205/90	= amcf
	PSIG from Daily Report
(5) Oil Production: From Completion Report 1760	12/01/2023
10-17) Does lease inventory indicate enchanced recovery being done_	:No
10-17) Is affidavit signed?Notarized?	/
oes official well record with the Department confirm the submitted in dditional InformationDoes computer program cor	
as Determination Objected to? By Whom?	
C = 0	Cmc.

DATE: MAY 1 1980

PARTICIPANTS:

BUYER-SELLER CODE

WELL CLASSIFICATION FORM STRIPPER GAS WELL

Describe the search made of any records listed above:

All information pertaining to well was obtained from the well records, filed in the office of Walter L. Smith, Grantsville, W. Ve.

Given under my hand and official seal this 23 day of Nov. ,1979 .

Evelyn in york

My term of office expires on the 26 day of Sept. ,1987 .

Form]	V-5	64.C
--------	-----	------

De te	Nov. E2	1979
Operator's	Well No.	1
APT Vell		

13 0058

047

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

	Designa	ted Agent_	Walter E. S	mith	
	Address		P.O.Box 408	•	147
Well Operator Address	P.O.Box 405		Elevation Norma		
	Grentsville, W.Va. 261	-		County Cal	houn cldsburg
Gas Purchaser_	Cabot Corp.	-	e ua		
Address	Charleston, k.Va.	Ges Purch Meter Cha	ase Contrac rt Code	P1323	0
		Date of C	ontract	May 12	19 69

No.

Provide a complete inventory of the lesse and production equipment used for the previous 24 months, the period the well has been in production.

6-5/8" Casing, 2-3/8" Gas Line, 6-5/8"x2" Swedge Nipple, gate valves, drips and fittings.

List all records seasonably available to you which contain information relevant to a determination of eligibity (including production records, B&O tax records and royalty payment records) and indicate the location of such records:

All records pertaining to well are lossted in the office of Walter E. Smith, Grantsville, W. Vs.

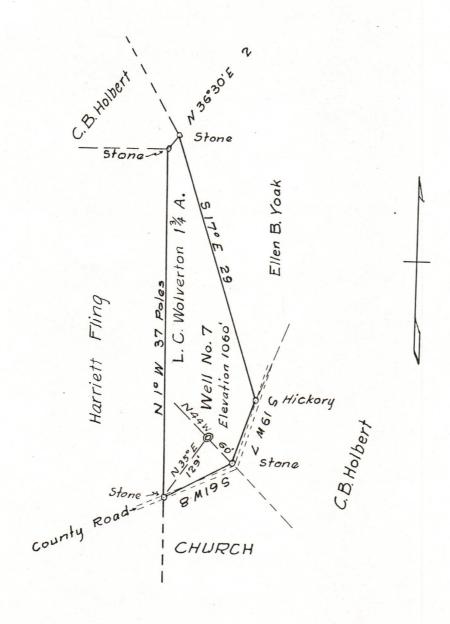
19/78	ALS BARF	we we
REPORT HO. CCA101P1 PG 00002 CURRENT DATE - 12/19/78 REPORT DATE - 12/19/78	UT-IN PRESSURE TOTALS	Nowe
ANNUAL REPORT OF MONTHLY PRODUCTION—MASS. GAS VOLUMES IN MFC & 14.73 OIL IN BARRELLS & 60 DEGREES OPERATOR : Welle Somith, My t. ID : 18	COUNTY: C2 thou AVG. FLOW PRESSURE 10# SHUT-IN PRESSURE	J- J- A- S- 0- N- D- 0IL NONE
	OUT-013-0058 ARM: Hattic We werten COUNTY: Cathoun AVG. FLOW PRESSURE 10# SHUT-IN PRESSURE TOTALS API CAS MFC 50 103 69 70 68 69 69 58 72 64 60 81 0AS . 833 NRT	DAYS ONLINE

PERMIT NO. CAL-58-FRAC. 47 013 WELL NO. 1 (S-804)

E. M. & W. E. SMITH c/o MR. WALTER E. SMITH, AGENT GRANTSVILLE, WEST VIRGINIA 26147

Plat of the Proposed Location of Well No. -7 of the

Lewis-Drilling-Co. of Grantsville on the L.C.Wolverton Farm, consisting of 14 acres located in Sheridan District Calhoun County.



Engineer's Certificate.

I, the undersigned, hereby certify that this Map1201/2023 correct and shows all the information to the best of my knowledge and belief, required by the oil and gas section of the Mining Laws of West Virginia.

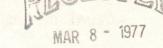
Jogan McDonald

Acknowledged before me a Notary Public

this 12 day of leag. 1931 Court Malei



STATE OF WEST VIRGINIA DEPARTMENT OF MINES





Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

Charleston, W. Va.	DATE March	7, 1977	
	47 4 6 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4		h
Surface Owner John W. Yoak	% Walt	er E. Smit	h, Agent
Address Big Bend, W.Va.	aranes	ville, W.V	26147
Mineral Owner Okmar Oil Co.			Acres 1-3/4
Address Marietta, Ohio			
Coal Owner Same			
Address			
Coal Operator Non€		6	
Address THIS PERMIT MUST BE POSTED AT THE WELL SITE			
All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved	0 11 10 0 0 3 m 10 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1		
	INSPECTOR	chand T W	e med e
or <u>fracturing</u> . This permit shall expire if	TO BE NOTIFIED Ri	enard J. M	orris
Descriptions have not commenced by 7-9-77	ADDRESS Gra	ntsville,	W.Va.
Deputy Director - Oil & Gas Division	PHONE 354-7259		
	0.77		
GENTLEMEN:			
The undersigned well operator is entitled to drill u			
title thereto, (or as the case may be) under grant or			
made to			day of
19, in County, Book	Page		
The enclosed plat was prepared by a registered en	gineer or licensed land surveyo	or and all coal or	wners and/or operators
have been notified as of the above date. The above named coal owners and/or operator are to make by Section 3 of the Code, must be received leading to this notice and the enclosed plat were many contents.	hereby notified that any object by, or filed with the Departmental	tion they wish to nt of Mines withi	make, or are required n ten (10) days. *
have been notified as of the above date. The above named coal owners and/or operator are to make by Section 3 of the Code, must be received l	hereby notified that any object by, or filed with the Departmen ailed by registered mail, or deli-	tion they wish to nt of Mines withi	make, or are required n ten (10) days. * e named coal operators before, or on the
have been notified as of the above date. The above named coal owners and/or operator are to make by Section 3 of the Code, must be received leading to the Copies of this notice and the enclosed plat were may or coal owners at their above shown respective addressame day with the mailing or delivery of this copy to	hereby notified that any object by, or filed with the Departmen ailed by registered mail, or deli- ess day the Department of Mines at Co	tion they wish to nt of Mines withi wered to the above harleston, West V	make, or are required n ten (10) days. * e named coal operators before, or on the irginia.
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have been notified as of the above date. The above named coal owners and/or operator are to make by Section 3 of the Code, must be received to Copies of this notice and the enclosed plat were may or coal owners at their above shown respective addressame day with the mailing or delivery of this copy to PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO: WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY P. O. BOX 879 MORGANTOWN, WEST VIRGINIA 26505	hereby notified that any object by, or filed with the Department ailed by registered mail, or delivers day the Department of Mines at Control of Mines at Contr	ion they wish to nt of Mines within wered to the above harleston, West V	make, or are required ten (10) days. * e named coal operators before, or on the irginia.
have been notified as of the above date. The above named coal owners and/or operator are to make by Section 3 of the Code, must be received by Copies of this notice and the enclosed plat were may or coal owners at their above shown respective addressame day with the mailing or delivery of this copy to PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO: WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY P. O. BOX 879	hereby notified that any object by, or filed with the Department ailed by registered mail, or delivers day the Department of Mines at Control of Mines at Contr	ion they wish to nt of Mines within wered to the above harleston, West V	make, or are required ten (10) days. * e named coal operators before, or on the irginia.
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THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER	TODRILL	DEEPEN BR	cidize ACTURE STIMULATE		
DRILLING CONTRACTOR:		RESPONSIBLE AGENT:			
NAME Francis Cain		NAME Walter E. Smith			
	W.Va.	ADDRESS P.O. Box	244		
TELEPHONE 354-7	812	TELEPHONE 254-7	699		
ESTIMATED DEPTH OF CO	MPLETED WELL: 2109		CABLE TOOLSX		
	ORMATION: Big Injun				
	OIL GAS_X	COMB STORAGE	DISPOSAL		
	RECYCLI				
	RECICL	WATER FLOO	OTHER		
TENTATIVE CASING PROG	RAM:	3804.	200		
Taring of the same					
CASING AND TUBING SIZE	USED FOR DRILLING		CEMENT FILL UP		
20 - 16	DRILLING	WELL	OR SACKS - CUBIC FT.		
13 - 10					
9 - 5/8					
8 - 5/8	Well Record Attach	240			
7			mith from Cabot Cor		
5 ½			h Dept. of Mines.		
4 ½	Well Information	From Cabot Records			
3	Ser. No. 804		Perf. Top		
2	Lease No. 1-272		Perf. Bottom		
Liners	Map Sq. 59-56	il engan karta bene	Perf. Top		
			Perf. Bottom		
OF PLAT. TO DRILL DEEPER OR REI					
SUBMIT FIVE (5) COPI WELLS DRILLED PRIC MUST ALSO BE SUBMI	ES OF OG - 1, SHOWING ORIG OR TO 1929, A PERMANENT C ITTED.	INAL PERMIT NUMBER ANI COPY OF THE PLAT AND T	D PERFORMANCE BOND. ON HE ORIGINAL WELL RECORD		
TO FRACTURE - STIMULAT	E:				
OIL AND/OR GAS WEL BOND, PERMANENT P	L ORIGINALLY DRILLED BEFO LAT AND ORIGINAL WELL RE	ORE JUNE 5, 1929, FIVE (5) C CORD.	OPIES OG - 1, PERFORMANCE		
	L ORIGINALLY DRILLED ON A NUMBER, AND PERFORMANCE		, FIVE COPIES OG - 1, SHOW-		
Required forms must be four (24) hours in advan	filed within ninety (90) days of ace.	completion for bond release.	Inspector to be notified twenty-		
	or and the contract of				
	3 700 .0.0				
	reavisees.				
	ust be completed by the coal op	erator if the permit is to be is	ssued within ten days of receipt		
	Agent for				
	amined and place on our mine m				
	Coal Company has complied with all rules and reg				
With the second second		Fo	r Coal Company		
			Official Title		

4. Assignees covenant and agree that they will not sell, treasfer or assign said wells, or the equipment therein, or the leasehold estates, or any portion thereof, without the consent of Assignees in writing first having been obtained

- Assignees will mail to Assignor a copy of all West Virginia Depament of Mines Notices of Proposed Location and Plat at the time the same are forwarded to the State Department of Mines, and will, within thirty (30) days after completion of any well hereunder, send to Assignor all completion logs, fracture records and geophysical logs, and any other pertinent data relative thereto.
- Assignor makes no warranty, express or implied, as to the physical condition of said wells, pipe, fixtures and equipment, Assignees assuming all risks of any kind and character resulting from and caused by use of the same in the producing, operating, deepening and abandoning of said wells, as aforesaid.

All of the terms, conditions, limitations and covenants between the parties hereto shall extend to their respective heirs, successors, personal representatives and assigns. EXECUTED this _____ day of ____ CABOT CORPORATION STATE OF WEST VIRGINIA COUNTY OF KANAWHA, To-wit:

certify that JOHN G. L. CABOT, who signed the foregoing writing, bearing date the 12th day of in my said county, before me, acknowledged the said writing to be the act and deed of said corporat on.

Given under my hand and notarial seal this 16th day of _____

Did Not Print for Copies W.A. Wilcox My Commission Expires October 14, 1979

My commission expires

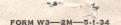
12/01/2023

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL
(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS	SECTION	
To The Department of Mines,		
Gharleston, W. Va.		411 1
Louis Holverton	Lewis Drilling Co.	Trolpey & l
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR	
Begion Bund Tt. Va,	Grantsville, W.Va.	Collando ton h
ADDRESS	COMPLETE ADDRESS	Office sem,
V		
None	August 11,	193.1
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATIO	ON
None	Sheridan	
ADDRESS	Sheridan	District
NONE	Calhoun	
COAL OPERATOR OR COAL OWNER	Calhoun	County
SOAL OF ENATION ON SOAL OWNER	Well No. 7 804 .	
None	Well No. O 07	
ADDRESS	L.C.Wolverton	
GENTLEMEN:	2.002701	Farm
The undersigned well operator is entitled to dril	l upon the shove named form or tract	of land for
The anaerisgica well operator is character to ari	i upon the above named farm of tract	of faild for
oil and gas, having fee title thereto, (or as the case may	y be) under grant or lease dated Apri	il 15,1931
and gard, naving the true thereof, (or as the case may	so) ander grant or rease dated	
, made h	ov A.T.; W.J.; & J.W.Yoak	, to
Lewis Drilling Company	and recorded on the	16 day
of April, 1931	in the office of the County Clerk for sa	id County in
the second secon		
Book		
The enclosed plat was prepared by a competent	engineer and shows the proposed locat	ion of a well
to be drilled for oil and gas by the undersigned well ope and County above named, determined by survey and co	erator on the farm and in the Magiste	erial District
land marks.	Actions and distances from two permane	ne points, or
The undersigned well operator is informed and		
of coal beneath said farm or tract of land on which sai aries of the same, who have mapped their workings and	d filed their maps as required by law 6	t the bound-
coal operators or coal owners (if any) above named as	addressees.	acepung the
The above named coal operators or coal owners	(if any) are notified that any objection	ons they may
desire to make to such proposed location, or which they the drilling of a well at said proposed location will can	y are required to make by Section 3 of use a dangerous condition in or about the	eir respective
coal mines, must be received by, or filed with the Depart	rtment of Mines within ten* days from t	the receipt of
a copy of this notice and accompanying plat by said D that forms for use in making such objections will be furn		
on request and that all such objections must set forth		
or grounds on which such objections are based and indi- should be moved to overcome same.	icate the direction and distance the prop	osed location
(The next paragraph is to be completed only in	Department's copy.)	
Copies of this notice and the enclosed plat were		to the above
named coal operators or coal owners at their above		
or on the same day with the mailing or delivery of	this copy to the Department of Mines	s at Charles-
ton, West Virginia.		
Very tru	ly yours,	
O DATE WENT	Town Ani 00	000
(0 0 0 0 0	WELL OPERATOR	4
AUD 25 1931		
/ Address		
WEGGE SCINIA Woll Operator	STREET	
WEST VIRGINIA Well Operator)	grantowill.	72/01/2023
	CITY OR TOWN	11
		·+·····

*Section 3.... If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



GODFREY L. CABOT, INC. WELL RECORD

size 1 16 13 10 8 1-4 6 5-8 19 5 3-16 3 2 21	121'6" De a shut De 16, 19 The G-5/8" Rer Wall Depth D	1975'6" 2121'6" IN 931 1 x 5"	of Water in in 19ths of Merc. in 2 in 19ths of Merc. in 2 in 19ths of Merc. in 2 in 19ths 1954 160 cu. Jan 1954 160 bs. 23 Hr 24 HR. PRODUCTION TEST AFTER TUBING M. Cu. Ft. Line Pres. OIL PRODUCTION Oil Flowed Bbls. 1st 24 Hr Oil Pumped Bbls. 1st 24 hr Well Abandoned and Plugged 19
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GODERNY L. GAROT, INC.

SERIAL NO. 804	LEASE NO	1-::7? Cr	ENATING DI	st. Gran	tsville	MAP SQUARE 59-56
A Company of the same of the same	Task Samuela	on the	CASI	NG AND-TUBI	NG	TEST BEFORE SHOT
RECORD OF WA	4/14		Size	DELLING :	LEFT IN WELL	of Water ininc
	Farm of 1-3	District	16			10ths 5 of Merc. in 2 incl
in Sheridan		County				Volume 595, 120 Cu. fr.
Calhoun	Field. State of		16			TESTHRS. AFTER SHOT
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	ine 3,	19 51	. 2			Date Shot . June 4, 193
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U						
Total depth		2209		1		CONTRACTOR OF SECURIOR SECURIO
di maria dia 1 2 destrutto de 8 de la recomption de 1 de		3		anno arci	m Gr.	MAP SOHARE 50-50
SERIAL NO	TRACTEME	MANOUS SOUNDER	NO	0.71G. DIS	1	MAP SQUARE 50:55



MAR 2 5 1977

OIL & GAS DIVISION DEFT. OF MINES

Rotary__ Cable_X Oil_

Gas_

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Division WELL RECORD

QuadranglePermit No.CAL		RAC					Comb d Storage (Kind)
Company E.	M . & N	M.E. Smith	A	Casing and	Used in	Left	Cement fill up
Address Gr	antsv	ille, W.Va.		Casing and Tubing	Drilling	in Well	Cu. ft. (Sks.)
		olverton Acr		T ubilig	Drining	III Well	Cu. It. (Sks.)
		man Ridge		Size			*
	,	Ele		20-16			
		County C 8		Cond.			
		wned in fee by		13-10"			
		k		9 5/8			
Address	Big	Bend, W. Va.		8 5/8			
		by Okmar Orl		7			
A	ddress	Marietta, Ohi	.0	5 1/2			
Drilling Comme	nced			4 1/2			
				3			
		cu. ft		2			
		cu. ft. per day		Liners Used			
		hrs. before test					
Well treatment				Attach copy of o	cementing red	cord.	
Mos d	1700	well. 1000 (A buM . [ef	cid used.			
NO 9	adi ti	onel hole was	ss drilled	. No cas	ing, or	tubing	was pulled
0.20 20	mm so 4 so	to mall Mas	d wos nim	ned into w	ell thro	ough the	35" tubing
inh	Ola:	Well was ac	dized on	5/10/110	Drat. red	LO BACK	or ex onieno
back	3/1	1/77. Swebbe	ed fluid d	own to bot	tom. B	ailed we	ll into pit
on M	arch	14. 15. 16.	18 and 21s	t. No oil	show.	Gas, has	showed no
Calmainer	case	14, 15, 16, after scidiz	ing. Well	now shut	in wait	ing to t	urn into lir
Erach water	ामहाहत व	Gorp. Fee	et .	Salt V	Water		Feet
Producing Sand		10		Dept	h		
Froducing Sand	•						
Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas	or Water	* Remarks
		See well rec	ord record	led with th	e Dept.	of Mine	20.
		No added dri	lling was	done. Wel	l was a	cidized	on 3/10/77,
		no further w	only is ont	icinated	Work o	omplete	d on 3/21/77
		no further w	DIV IS ST	rerpated.	V, V, O 1 22 C	omprese	
						10	2/01/2023
			AND THE RESERVE AND ADDRESS OF THE PARTY OF	A STATE OF THE STA	A STATE OF THE STATE OF	12	
N			284				
			and the second second				

(over)

* Indicates Electric Log tops in the remarks section.

Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water * Remarks
	ejviű-ep	5 bno ii	
and a second	RECORD	MELE	
			0 - 1-0-1 - 0 - 1 - 0 - 1 - 0 - 1 - 0 - 1 - 0 - 1 - 0 - 1 - 0 - 1 - 0 - 1 - 0 - 1 - 0 - 1 - 0 - 0
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Olle-Copt. or Water * Bearings	20 Sect 100	less to the	
1\01\0 no late to : see 1	CALW		· 11. · • • • • • • • • • • • • • • • • • •
		a Miles	
			12/01/2023

Date 3/22/, 1977

APPROVED EM & W & Sourt , Owner

By Wally Sector Barturo

(Title)