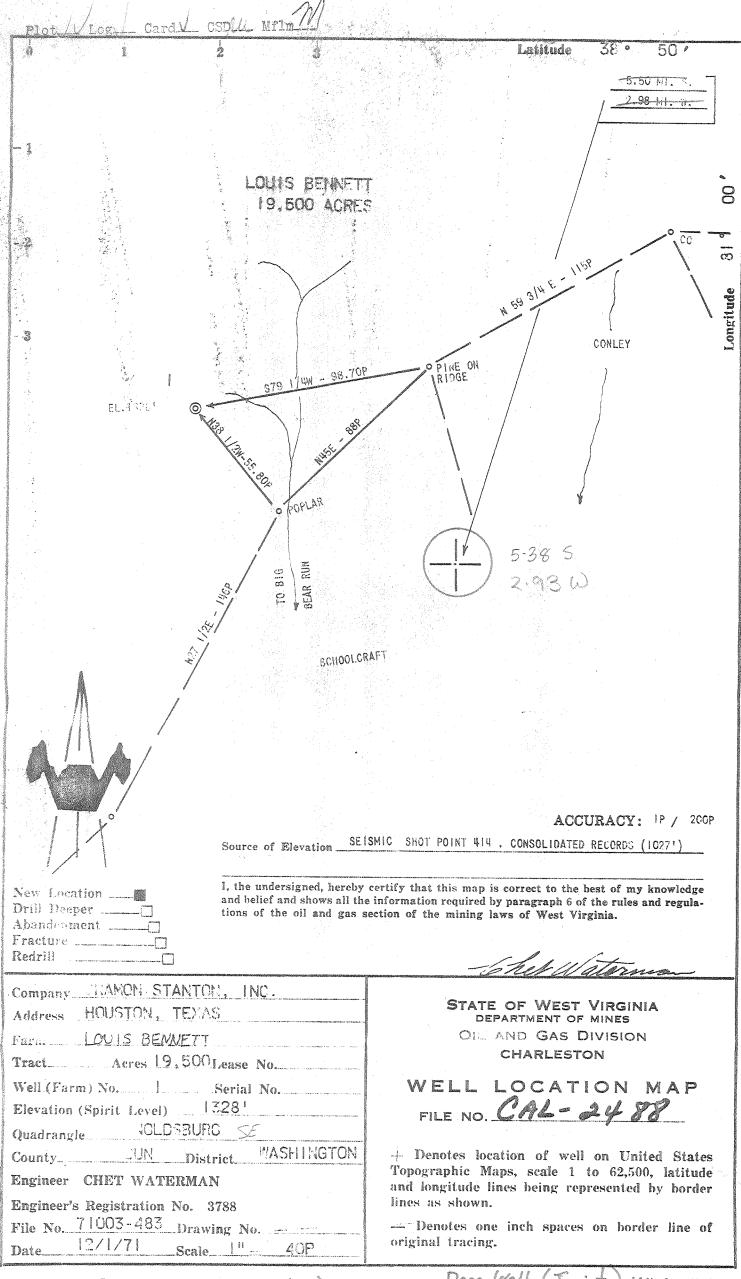


OWWO 6-6 Orma (172) Deep Hell

Plot Log Card CSD Mflm Latitude 2.98 Mil. LOUIS BENNETT 19,500 ACRES W 500 3/4 E - 1158 CONLEY 3 RINE OM 379 1/19 POPLAR 10 916 MEAR 916 SCHOOLCRAFT ACCURACY: IP / 2000 Source of Elevation Common Short Point 614 , Common Poated Recembs (LG27') I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by statisticity of the rules and regula-tions of the oil and gas section of the mining laws of West Virginia. New Location Drill Deswor . Abandonmiont Micard 9/20/12 Fracture Rodrill Company CRAMON STANTON, INC. STATE OF WEST VIRGINIA DEPARTMENT OF MINES Address HOUSTON, TEXAS OIL AND GAS DIVISION Form LOUIS BENNETT CHARLESTON Tract Acres 19,500 Lease No. WELL LOCATION MAP Well (Farm) No. 1 Serial No. FILE NO. CAL- 24 88-0 Elevation (Spirit Level) 1328 Quadrangle ARNOLOSBURG - Denotes location of well on United States MASHINGTON County\_\_\_\_\_District\_\_\_ Topographic Maps, scale 1 to 62,500, latitude Engineer CHET WATERMAN and longitude lines being represented by border lines as shown. Engineer's Registration No. 3788 .- Denotes one inch spaces on border line of File No. 71003-483 Drawing No. Date 12/1/71 original tracing. Scale III 40P Deep Well (Tusc) OCT 2 1972



3-0

Orma

(172)

Deep Well (Juniata) JAN 3 1972





STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

APR 1 0 1972

DEPT. OF WAR AND

# Oil and Gas Division WELL RECORD/

Quadrangle Arnoldsburg

Rotary_x	Oil
Cable	Gas x c) No
Recycling	Comb.
Water Flood	Storage
Disposal	- (Kinel)

ermit No. CAL 2488			n in the state of	Disposal	(Kinel)
Company Cramon Stanton, Inc. 2229 Chamber of Commerce laddress Houston, Texas 77002	Bldg.	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Farm Louis Bennett Acr	cs 19,500	Lubing	Dining		
ocation (waters) Bear Run		lize			
Vell No. 1 Ele	v 1328 GR	0-16			
District Washington County Call	houn (	ond.			
The surface of tract is owned in fee by Ben		3-10"			<u> </u>
et al.		5/8	2600'	26001	To surface.
Address Weston, West Viginia		3-5/8			
Mineral rights are owned by Bennett Hei		<b>,</b>			
Address Weston, West Vi	rginia S	1/2	86601	2180'	6480' 600 s
Orilling Commenced 12-22-71		1 1/2			
Drilling Commenced 12 22 , 2 Drilling Completed 2-28-72	-	3	.3.1		
nitial open flowcu. ft	bble	2			
		Liners Used			
Final production cu. ft. per day	DD:				
Coal was encountered atFeesh waterFe	Feet_	Salt	Water		Feet
Coal was encountered at	Feet_	Salt	Water th 2424-245	2' and 3	Feet
Formation Color Hard or Soft	Top Feet	Salt Dep Bottom Feet	Water th 2424-245	2' and 3	2470 2020
Formation Color Hard or Soft  V Big Lime-Gry Hd	Top Feet	Salt Dep	Water	2' and 3	
Formation Color Hard or Soft  Big Lime-Gry Hd  Injun-Wh to Gry Hd	Top Feet	Salt Dep  Bottom Feet  2424	Water th 2424-245 Oil, Gas o	2 and :	
Formation Color Hard or Soft  W Big Lime-Gry Hd  W Injun-Wh to Gry Hd  V Shale - Gry to Bk	Top Feet  2342 2424	Salt Dep  Bottom Feet  2424  2520  6324  6504	Oil, Gas of Gas Gas Sho o	2 and 3	
Formation Color Hard or Soft  Big Lime-Gry Hd V Injun-Wh to Gry Hd V Shale - Gry to Bk V Onondaga - Dk Gry Hd	Top Feet  2342 2424 2520 6324 6504	Salt Dep  Bottom Feet  2424 2520 6324 6504 6586	Water th 2424-245  Oil, Gas of Gas Gas	2 and 3	
Formation Color Hard or Soft  V Big Lime-Gry Hd V Injun-Wh to Gry Hd V Shale - Gry to Bk V Onondaga - Dk Gry Hd	Top Feet  2342 2424 2520 6324 6504 6586	Salt Dep  Bottom Feet  2424 2520 6324 6504 6586 6700	Water th 2424-245  Oil, Gas of Gas Gas Sho of Sho of Sho of Gas	2' and :	
Fresh water Fe Producing Sand Injun Sand  Formation Color Hard or Soft  Formation Color Hard or	Top Feet  2342 2424 2520 6324 6504 6586 6700	Salt Dep  Bottom Feet  2424 2520 6324 6504 6586 6700 7620	Water th 2424-245  Oil, Gas of Gas Gas Sho of Shows	2 and 3	2470 2020
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Formation Color Hard or Soft  Format	Top Feet  2342 2424 2520 6324 6504 6586 6700 7620 7650	Salt Dep  Bottom Feet  2424 2520 6324 6504 6586 6700 7620 7650 8008	Water th 2424-245  Oil, Gas of Gas Gas Sho of Shows	2 and 3	
Formation Color Hard or Soft  Format	Top Feet  2342 2424 2520 6324 6504 6586 6700 7620 7650 8008	Salt Dep  Bottom Feet  2424 2520 6324 6504 6586 6700 7620 7650 8008 8502	Water th 2424-245  Oil, Gas of Gas Gas Sho of Shows Shows Shows	z and	
Formation Color Hard or Soft  Format	Top Feet  2342 2424 2520 6324 6504 6586 6700 7620 7650 8008 8502	Salt Dep  Bottom Feet  2424 2520 6324 6504 6586 6700 7620 7650 8008 8502 8615	Water th 2424-245  Oil, Gas of Gas Gas Sho of Shows Shows	z and	
Formation Color Hard or Soft  Format	Top Feet  2342 2424 2520 6324 6504 6586 6700 7620 7650 8008	Salt Dep  Bottom Feet  2424 2520 6324 6504 6586 6700 7620 7650 8008 8502	Water th 2424-245  Oil, Gas of Gas Gas Sho of Shows Shows Shows	2 and 3	* Remarks
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Formation Color Hard or Soft  Format	Top Feet  2342 2424 2520 6324 6504 6586 6700 7620 7650 8008 8502	Salt Dep  Bottom Feet  2424 2520 6324 6504 6586 6700 7620 7650 8008 8502 8615	Water th 2424-245  Oil, Gas of Gas Gas Sho of Shows Shows Shows	2 and 3	* Remarks
Fresh water Fe Producing Sand Injun Sand  Formation Color Hard or Soft  Formation Color Hard or	Top Feet  2342 2424 2520 6324 6504 6586 6700 7620 7650 8008 8502	Salt Dep  Bottom Feet  2424 2520 6324 6504 6586 6700 7620 7650 8008 8502 8615	Water th 2424-245  Oil, Gas of Gas Gas Sho of Shows Shows Shows	2 and 3	* Remarks
Fresh water Fee Producing Sand Injun Sand  Formation Color Hard or Soft  Formation Color Hard or	Top Feet  2342 2424 2520 6324 6504 6586 6700 7620 7650 8008 8502	Salt Dep  Bottom Feet  2424 2520 6324 6504 6586 6700 7620 7650 8008 8502 8615	Water th 2424-245  Oil, Gas of Gas Gas Sho of Shows Shows Shows	2 and 3	* Remarks
Formation Color Hard or Soft  Format	Top Feet  2342 2424 2520 6324 6504 6586 6700 7620 7650 8008 8502	Salt Dep  Bottom Feet  2424 2520 6324 6504 6586 6700 7620 7650 8008 8502 8615	Water th 2424-245  Oil, Gas of Gas Gas Sho of Shows Shows Shows	2 and 3	* Remarks
Fresh water Fe Producing Sand Injun Sand  Formation Color Hard or Soft  Formation Color Hard or	Top Feet  2342 2424 2520 6324 6504 6586 6700 7620 7650 8008 8502	Salt Dep  Bottom Feet  2424 2520 6324 6504 6586 6700 7620 7650 8008 8502 8615	Water th 2424-245  Oil, Gas of Gas Gas Sho of Shows Shows Shows	2 and 3	* Remarks
Fresh water Fe Producing Sand Injun Sand  Formation Color Hard or Soft  Formation Color Hard or	Top Feet  2342 2424 2520 6324 6504 6586 6700 7620 7650 8008 8502	Salt Dep  Bottom Feet  2424 2520 6324 6504 6586 6700 7620 7650 8008 8502 8615	Water th 2424-245  Oil, Gas of Gas Gas Sho of Shows Shows Shows	2 and 3	* Remarks

(over)

<sup>\*</sup> Indicates Electric Log tops in the remarks section.

Formation Color Hard or Soft	Top Feet [	Bottom Feet	Oil, Gas or Water	* Remarks
Plug Back Record:				
Plug Back Recolu.				
McCullough Plug set @ 7352 Filled with 6% Gel 7352-64	001		De colonia de la	
Cut 5½" Casg @ 6480'	80		-	
Cement Plug 6480-6430' Filled with 6% Gel 6430-27	001		es-educación	
Cement Plug 2700-2600'			entret en rekt en in en konst	y significant and the sign
Base of 9-5/8" Csg. 2600'				
Plan to complete as Injun	Sand Gas Well.			
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By Charmon Stanton Pressurer (Title) APPROVED



### STATE OF WEST VIRGINIA DEPARTMENT OF MINES

## JUN 3 0-1976

## Oil and Gas Division

RECORD

WELL

#### OIL & GAS DIVISION DEPT OF MINES

Quadrangle ARNOLDSBURG

Rotary Oil X
Cable X Gas X
Recycling Comb. X
Water Flood Storage

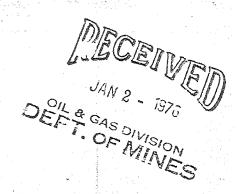
rmit No. CAL-2488 RED.				94 5 1949 v	A STATE OF THE PARTY OF THE PAR
TIME NO. OMETERIOD INDIA					d Storage
				Disposal	(Kind)
Thombian Advine	P.O. BOX 68		en di prostructural de la compania del la compania de la compania de la compania del la compania de la compania de la compania del la		
-V111120111y	CALL TILL VALL	Casing and	Used in	Left	Cement fill up
Address Vibratia, We vae EULU	285 cres_19,500 <sub>p</sub> 6.	745 Tubing	Drilling	in Well	Cu. ft. (Sks.)
Farm Louis Bennett Ac	res_14,500 ph.	295-6167			
Location (waters) <u>Bear Kun</u>		Size	and the second	Management for the contract of	**************************************
Veli No. 1-A Ele		20-16	Region Confident	with the state of the state of	1 Condender
District Washington County C		Cond.		-	
The surface of tract is owned in fee by		13-10"	100	100	
		9 5/8	2600	2600	990 sks.
Address		8 5/8			
Mineral rights are owned by <u>Hunter Ber</u>		7			
Address Weston, W. Va.		5 1/2			
Drilling Commenced Jan. 12, 1976	THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.	4 1/2		and the second sequence of the second	
Drilling Commenced Jan. 12, 1976  Way 25, 1976	<u> </u>				
		7	Andrew Control of the	10030	
nitial open flow show cu. ft. s	A STOCK OF THE PROPERTY OF THE	As the second se		2510	•
Final production 300,000 cu. ft. per day	C L S c	Liners Used		<u></u>	~[
Well openhrs. before test_	_360 RP.			A CONTRACTOR OF THE PROPERTY O	
Vell treatment details:		Attach copy of	cementing reco	ord.	
1000 gal. 15% acid, 2 gal. A-1	170. 15.000 #	# 20/10 mesh	cond. 1,00	The	200
Coal was encountered at	Feet_		Inch	fo. an	
resh waterFe				\$S	Foot
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Fresh water Fe Froducing Sand Injun Sand		Salt \	Water		The state of the s
Fresh water Federal Fe		Salt \	Water	) (She	The state of the s
Formation Color Hard or Soft	et	Salt \ Depth	Water h <u>(21,20-32</u>	) (She	68-88
Producing Sand Injun Sand	et	Salt \ Depth	Water h <u>(21,20-32</u>	) (She	68-88
Formation Color Hard or Soft	et	Salt \ Depth	Water h <u>(21,20-32</u>	) (She	68-88
Formation Color Hard or Soft  Redrilled to depth of 2600'	Top Feet	Salt V Depth Bottom Feet	Water h <u>(21,20-32</u>	) (She	68-88
Formation Color Hard or Soft  Redrilled to depth of 2600'  Slate, Sand Sand Sand, Slate, Lime	Top Feet	Salt V Depti	Water h <u>(21,20-32</u>	) (She	68-88
Formation Color Hard or Soft  Redrilled to depth of 2600'  Slate, Sand Sand Sand, Slate, Lime Big Lime	Top Feet  O 2120	Bottom Feet  21.20 2200	Water h <u>(21,20-32</u>	) (She	68-88
Formation Color Hard or Soft  Redrilled to depth of 2600'  Slate, Sand Sand Sand, Slate, Lime Big Lime Sand Big Lime	Top Feet  0 2120 2200	Salt V Depth Bottom Feet 2120 2200 2340	Water h 21/20-32 Oil, Gas o	) (She	68-88
Formation Color Hard or Soft  Redrilled to depth of 2600'  Slate, Sand Sand, Slate, Lime Big Lime Sand Sig Lime Slate	Top Feet  0 2120 2200 2340	Salt V Depth Bottom Feet 2120 2200 2340 2424	Water h 21/20-32 Oil, Gas o	2hé	68-88
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Formation Color Hard or Soft  Redrilled to depth of 2600'  Slate, Sand Sand, Slate, Lime Big Lime Sand Sig Lime Slate	Top Feet  0 2120 2200 2340 2424 2522	Salt N Depth Bottom Feet 2120 2200 2340 2424 2522	Water h 21/20-32 Oil, Gas o	2hé	68-88
Formation Color Hard or Soft  Redrilled to depth of 2600'  Slate, Sand Sand, Slate, Lime Big Lime Sand Sig Lime Slate	Top Feet  0 2120 2200 2340 2424 2522	Salt V Depth Bottom Feet 2120 2200 2340 2424 2522	Water h 21/20-32 Oil, Gas o	2hé	68-88
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Formation Color Hard or Soft  Redrilled to depth of 2600'  Slate, Sand Sand, Slate, Lime Big Lime Sand Sig Lime Slate	Top Feet  0 2120 2200 2340 2424 2522	Salt V Depth Bottom Feet 2120 2200 2340 2424 2522	Water h 21/20-32 Oil, Gas o	2hé	68-88
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Formation Color Hard or Soft  Redrilled to depth of 2600'  Slate, Sand Sand, Slate, Lime Big Lime Sand Sig Lime Slate	Top Feet  0 2120 2200 2340 2424 2522	Salt N Depth Bottom Feet 2120 2200 2340 2424 2522 2600	Oil, Gas o	Water  I, show	* Remarks
Formation Color Hard or Soft  Redrilled to depth of 2600'  Slate, Sand Sand, Slate, Lime Big Lime Sand Sig Lime Slate	Top Feet  0 2120 2200 2340 2424 2522	Salt N Depth Bottom Feet 2120 2200 2340 2424 2522 2600	Oil, Gas o	Water  I, show	* Remarks
Formation Color Hard or Soft  Redrilled to depth of 2600'  Slate, Sand Sand, Slate, Lime Big Lime Sand Sig Lime Slate	Top Feet  0 2120 2200 2340 2424 2522	Salt N Depth Bottom Feet 2120 2200 2340 2424 2522 2600	Oil, Gas o	Water  I, show	* Remarks
Formation Color Hard or Soft  Redrilled to depth of 2600'  Slate, Sand Sand, Slate, Lime Big Lime Sand Sig Lime Slate	Top Feet  0 2120 2200 2340 2424 2522	Salt N Depth Bottom Feet 2120 2200 2340 2424 2522 2600	Oil, Gas o	Water  I, show	* Remarks
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Formation Color Hard or Soft  Redrilled to depth of 2600'  Slate, Sand Sand, Slate, Lime Big Lime Sand Big Lime Slate	Top Feet  0 2120 2200 2340 2424 2522	Salt N Depth Bottom Feet 2120 2200 2340 2421; 2522 2600	Oil, Gas o	Water  I, show	* Remarks

(over)

<sup>\*</sup> Indicates Electric Log tops in the remarks section.







#### Oil and Gas Division

#### OIL AND GAS WELL PERMIT APPLICATION

Charleston, W. Va.	DATE January 2, 1976
Surface Owner Hunter Bennett, Jr. Trustee	Company Franklin Adkins Drilling Company
Address Weston, W.Va.	35 Valley View Dr. Vienna, W.Va. 261
Mineral Owner Same	Farm Louis Bennett, Hrs. Acres 19,500
Address	Location (waters)
Coal OwnerNone	12201
Address	52
Coal Operator None	* 7.3.1
Address	
PERMIT MUST BE POSTED AT THE WELL SITE	
rovisions being in accordance with Chapter 2?  W. Va. Code, the location is hereby approved:  Re-Drilling . This permit shall expire it tions have not commenced by 5-2-76	
puty Director - Oil & Gas Division INS	PECTOR TO BE NOTIFIED Richard J. Morris
	354-7259 ADTRESS Grantsville, W.Va.
title thereto, (or as the case may be) under grant or lease d  made to Hope Natural Gas	e above named farm or tract of land for oil and gas, having fee lated October 25 19 15 by Louis Bennett and recorded on the 25th day of October
1915, in Calhoun County, Book 170	
1915, in Calhoun County, Book 170	
1915, in Calhoun County, Book 170	Page 127  XX REDRILL FRACTURE OR STIMULATE
1915, in Calhoun County, Book 170  NEW WELL DRILL DEEPER XX  OIL AND GAS WELL ORIGINALLY DRILLED	Page 127  XX REDRILL FRACTURE OR STIMULATE
1915, in Calhoun County, Book 170  NEW WELL DRILL DEEPER XX  OIL AND GAS WELL ORIGINALLY DRILLED  The enclosed plat was prepared by a registered engineer of have been notified as of the above date.	Page 127  XX REDRILL FRACTURE OR STIMULATE  D BEFORE JUNE 5, 1969.  Or licensed land surveyor and all coal owners and/or operators  motified that any objection they wish to make, or are required
NEW WELL DRILL DEEPERXXOIL AND GAS WELL ORIGINALLY DRILLED The enclosed plat was prepared by a registered engineer of have been notified as of the above date.  The above named coal owners and/or operator are hereby to make by Section 3 of the Code, must be received by, or fit	Page 127  XX REDRILL FRACTURE OR STIMULATE  D BEFORE JUNE 5, 1969.  Provided in the surveyor and all coal owners and/or operators and the surveyor in the surv
NEW WELL DRILL DEEPER	Page 127  XX REDRILL FRACTURE OR STIMULATE  D BEFORE JUNE 5, 1969.  Provided that any objection they wish to make, or are required a liked with the Department of Mines within ten (10) days. *  registered mail, or delivered to the above named coal operators day before, or on the partment of Mines at Charleston, West Virginia.
NEW WELL DRILL DEEPER	Page 127  XX REDRILL FRACTURE OR STIMULATE  D BEFORE JUNE 5, 1969.  Provided in the surveyor and all coal owners and/or operators of the surveyor in the surveyor and all coal owners and/or operators of the surveyor in the surveyor and all coal owners and/or operators of the surveyor in
NEW WELL	Page 127  XX REDRILL FRACTURE OR STIMULATE  D BEFORE JUNE 5, 1969.  Provided in the surveyor and all coal owners and/or operators of the surveyor in the surveyor and all coal owners and/or operators of the surveyor and all coal owners and/or operators of the surveyor and all coal owners and/or operators of the surveyor of the survey
NEW WELL	Page 127  XX REDRILL FRACTURE OR STIMULATE  D BEFORE JUNE 5, 1969.  Or licensed land surveyor and all coal owners and/or operators  motified that any objection they wish to make, or are required liled with the Department of Mines within ten (10) days. *  registered mail, or delivered to the above named coal operators day before, or on the partment of Mines at Charleston, West Virginia.  Very truly yours  (Sign Name) Well Operator  35 Valley View Drive  Street  Vienna
NEW WELL	Page 127  XX REDRILL FRACTURE OR STIMULATE  D BEFORE JUNE 5, 1969.  Or licensed land surveyor and all coal owners and/or operators  motified that any objection they wish to make, or are required liled with the Department of Mines within ten (10) days. *  registered mail, or delivered to the above named coal operators day before, or on the partment of Mines at Charleston, West Virginia.  Very truly yours  (Sign Name)  Well Operator  35 Valley View Drive  Street

\*SECTION 3 . . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

ANTONIE DE LID

CAL-2488-P-RED

## THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSI	ED WORK ORDER	roDRILL	DEEPEN	FRACTUR	É-STIMULATE
	G_CONTRACTOR:	· / // //	RESPONSIBLE AGEN		
		Embelley Co.	NAME JAKE	THE PARTY OF THE P	Allen-
		View Shore			W49. 2616
	NE 295 - 0		TELEPHONE 29.	5-4	134
		APLETED WELL: 2600	ROTARY	CVBTE	TOOLS
PROPOSE	D GEOLOGICAL FO	RMATION: Lagran			
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		RECYCL4:	VGWATER F	TOOD	OTHER
San San					
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	SIZL	DRILLING	Will.	OR	SACKS - CUBIC FT.
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8 - 5/8		AND AND THE PARTY OF THE PARTY PROPERTY OF THE PARTY OF T	The second secon		A STATE OF THE PARTY OF THE PAR
5.55	e Paradas primare de para Aguan Aguandas (n. 1915). Aguan Para Laborar mare andre 1916 (n. 1916).	The property of the second sec			
4 1/2					
3				7	Тор
					Boitoin
Liners					Top Bottom
		1			
OF OT	MIT FIVE (5) COPI PLAT. L DEEPER OR RED MIT FIVE (5) COPII	ES OF OG - 1, SHOWING ORIGI R TO 1929, A PERMANENT CO TTED.	NAL PERMIT NUMBER	AND PERF	ORMANCE BOND. ON
Oil	AND/OR GAS WELI	L ORIGINALLY DRILLED BEFO	RE JUNE 5, 1929, FIVE (	5) COPIES	OG - 1, PERFORMANCE
BOV	ID, PERMANENT PI	AT AND ORIGINAL WELL REC	CORD.		
		ORIGINALLY DRILLED ON AS NUMBER, AND PERFORMANCE		1929, FIVE	COPIES OG -1, SHOW-
Requ	uired forms must be	filed within ninety (90) days of c	completion for bond releas	se. Inspecto	or to be notified twenty-
four	(24) hours in advang	ce.		*.	
					Norman II - Jacobson Contractor (1900), annota i Productivo (1900) (1900
		A CONTRACTOR OF THE PROPERTY O			
•					
The thereof.	following waiver mu	ist be completed by the coal ope	erator if the permit is to l	be issued w	ithin ten days of receipt
WAIVER:	I the undersigned	Agent for	Coal Company, Ow	ner or Oper	rator of the coal under
	-	mined and place on our mine m			
		Coal Company			drilled at this location
		ias complied with all rules and reg		_	
	Code.	•		-	
Company of the Compan				For Coal Co	ompany

Official Title

My commission expires:

#### STATE OF WEST VIRGINIA DEPARTMENT OF MINES

NOV 1 3 1972

	RO COPY (AND EXTRA COPIES IF RESULTED)		o the department, one co		
ADDRESSES.		, m			
		material special confidence and an extension and make the	Stanton, Inc		and the state of t
COAL OPE	erator or owner	2220	Chamber of Co.	matom Macree 1	Duildir
	ADDRESS	Mousto	77, COMPLETE ADDR	mas Texu:	5 770
Link Harris	nati Jr. Trustee	Octobe	er 12, 1972		
Side of the coal of	MATOR OR OWNER	Long tre lin of a	Well and Loc 75 to/7	ATION	
and the state of the same of t					District
Cyper Mineral	Rights - as above	Cathou	d (P) The substitution of the substitution of		_County
	PROPERTY OWNER				Commen
vicin allies - manuscription dependent of the contraction of the contr		Well No	)1		
	ADDRESS			•	
		Louis	Bennett Hei	<u> </u>	Farm
STATE INSPECTOR SI	upervising plugging.//r	Lad Salada ad an Africa de	Ladaladorit hat ala Vi	සිස්ට්ට්ඨාශික්ක සඳහා වෙන මේම සහ කට වෙන ව	
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STATE OF WEST V	A F F I E	WAIL		•	
County of Gilmer					
Joek Area	rn according to law depose a	and H	tzet wells		
being first duly swo	rn according to law depose :	and say th	at they are experien	nced in the	work of
plugging and filling o	oil and gas wells and were emparticipated in the work of plu	ployed by	Gramon Stante	ori, Inc.	
was commenced on t and filled in the follo	he day of Notober	k r der i de person der militier til militielligt den det en had det mer hav en e	19_22_, and that th	ie well was	plugged
THE RESERVE AND THE PROPERTY OF THE PROPERTY O					
AND OR ZONE RECORD	FILLING MATERIAL		PLUGS USED	CA	SING
FORMATION			t ·		
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noli aus aire 200-10 177-0		2608*		PULLED	
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COAL SEAMS  E)  (E)	of plugging and filling said		pescription in the second participations of the second participation participations of the second participation participation participations of the second participation pa	N OF MONUM	ENT PO OUT

Notary Public.

Permit No. C.1.1.-2488-f 3 NGC