

DEPARTMENT OF MINES



Oil and Gas Division

OIL AND GAS WELL PERMIT ABELICATION NES

TO THE DEPARTMENT OF MINES,			
Charleston, W. Va.	DATE	November 25, 1980	
Surface Owner R.F. Stalnaker	Company	Harry C. Boggs	
AddressClarksburg, WV			Spencer. WV
Mineral Owner R.F. Stalnaker		R.F. Stalnaker	Acres 126
Address Clarksburg, WV	- 44 21	(waters) West Fork	
Coal OwnerNONE			Elevation 897.0
Address			County Calhoun
Coal Operator NONE			CountyCairlouit
	———— Quadrang	_{de Chloe}	
Address			
THIS PERMIT MUST BE POSTED AT THE WELL SITE			
All provingers being in accordance with Chapter 22,			
of the W. Va. Code, the location is hereby approved	INSPECTOR		
for drilling . This permit shall expire if	TO BE NOTI	FIED Richard Morr	is
operations have not commenced by 8-15-81			
	ADDRESS	Grantsville,	WV
79 Aurges	PHONE 364	1-7259	
Deputy Director - ON & Gas Division		1-1257	
GENTLEMEN:			
The undersigned well operator is entitled to dr	ill upon the above name	ed farm or tract of land	for oil and gas, having fee
title thereto, (or as the case may be) under grant	or lease dated Augus	st 23, 19 6	7 by R.F. Stalnake:
made to Harry C. Bo	ggs and	recorded on the 7th	day of November
1967, in <u>Calhoun</u> County, Book	57 Page	108	unj 01
VV	0		
NEW WELLDRILL DE			TURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY	DRILLED BEFORE J	JUNE 5, 1969.	
The enclosed plat was prepared by a registered have been notified as of the above date.	engineer or licensed la	nd surveyor and all coal	owners and/or operators
The above named coal owners and/or operator a to make by Section 3 of the Code, must be received	are hereby notified that ed by, or filed with the	any objection they wish Department of Mines wi	to make, or are required thin ten (10) days. *
Copies of this notice and the enclosed plat were or coal owners at their above shown respective ad	ldress	day	before or on the
same day with the mailing or delivery of this copy	to the Department of	Mines at Charleston, West	Virginia.
DI TAGE GURNIER CORTEG OF ATT	Very truly y	ours,	
PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:	(Sign Name)	Have (80	Toosel .
GEOTHIBICAL LOGS BIRECILI 10.	(Sight Trainte)	Well Operator	7/
WEST VIRGINIA GEOLOGICAL AND		P.O. Box 19	8
ECONOMIC SURVEY	Address	Street	
P. O. BOX 879	of Well Operator	Spencer	
MORGANTOWN, WEST VIRGINIA 26505	Well Operator	Spericer	
AC-304 - 292-6331	- ven operator	City or Town	
AC-304 - 292-6331	wen operator _		ia

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten department of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

(Formerly: Cal-2860)

47-013-3218

PERMIT NUMBER

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO	XX DRILL	DEEPEN	FRACTURE-STIMULATE
DRILLING CONTRACTOR: (If	Known)	RESPONSIBLE AGEN	TT:
NAME Harry C. Boggs		NAME Harry C.	Boggs
ADDRESS P.O. Box 198	Spencer, WV	ADDRESS P.O. B	ox 198 Spencer, WV
TELEPHONE <u>927-1236</u>		TELEPHONE 927-1	236
ESTIMATED DEPTH OF COMPL	ETED WELL: 1850	ROTARY _XX	_ CABLE TOOLS
PROPOSED GEOLOGICAL FORM	MATION: _Injun		
TYPE OF WELL: OIL_	GAS XX	COMB STORAG	GE DISPOSAL
	RECYCI	LING WATER F	LOODOTHER
CASING AND TUBING SIZE 20 - 16 13 - 10 9 - 5/8 8 - 5/8	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT. to surface
7			
		1 050	The Colon at the Colon
		1,850	top of Salt Sand
2		100000000000000000000000000000000000000	Perf. Top Perf. Bottom
Linous		stool cooks V	
			Perf. Bottom
TO DRILL: SUBMIT FIVE (5) COPIES OF PLAT. TO DRILL DEEPER OR REDRIL SUBMIT FIVE (5) COPIES (WELLS DRILLED PRIOR T MUST ALSO BE SUBMITTE TO FRACTURE - STIMULATE: OIL AND/OR GAS WELL OF BOND, PERMANENT PLAT OIL AND/OR GAS WELL OF ING ORIGINAL PERMIT NU	OF OG - 1, \$100.00 PERM L: OF OG - 1, SHOWING ORIGINATED RIGINALLY DRILLED BEFORMAND ORIGINAL WELL RERIGINALLY DRILLED ON AMBER, AND PERFORMANCE	GINAL PERMIT NUMBER A COPY OF THE PLAT AND ORE JUNE 5, 1929, FIVE (5) ECORD. AND/OR AFTER JUNE 5, 1 E BOND. completion for bond releas	BOND AND PERMANENT COPY AND PERFORMANCE BOND. ON THE ORIGINAL WELL RECORD O COPIES OG - 1, PERFORMANCE 929, FIVE COPIES OG - 1, SHOW- e. Inspector to be notified twenty-
WAIVER: I the undersigned, Agesthis lease have examined. We the	nt fored and place on our mine r	Coal Company, Owr	ner or Operator of the coal under cation. well being drilled at this location, d 7, Chapter 2205/he0/2024 inia
			Official Title



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Casing and

Salt Water_

Depth _

None

1,810

Quadrar	gie	Chloe
Barrels 1	No	CAL 2860

Company Harry C. Boggs

Address P.O. Box 198 Spencer WV

Injun

Producing Sand

Rotary_X_	Oil
Cable	Gas X
Recycling	Comb.
Water Flood_	Storage
Disposal	
	(Kind)

Cement fill up

Left

Used in

Farm R.F. Stalnaker	Acres 126	Tubing	Drilling	in Well	Cu. ft. (Sks.)
Location (waters) Left Fork of We 10 Well No. Washington County	St Fork Elev. 897	Size 20-16 Cond. 20"	20	20	
The surface of tract is owned in fee by.		13-10"	20	20	
R.F. Stalnaker		9 5/8			
Address Clarksburg , WV		8 5/8	265	265	75 Sks
Mineral rights are owned by R.F. St. Address Clarksburg,	alnaker WV	7 5 1/2			
Orilling Commenced 2/2/81		4 1/2			
rilling Completed 2/7/81		3 1/2		1,830	125 Sks
nitial open flow 440 cu. ft.	bbls.	2			
inal production 750 cu. ft. per d	aybbls.	Liners Used			
Vell treatment details:	, , , , , , , , , , , , , , , , , , ,	Attach copy of c	ementing reco	- 4	
Well fractured with 5	00 BBL Water	1,900 Gal. Aci	d and 30,0	000 lb. Sa	and
oal was encountered at None	FeetFe	eetSalt W			

Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water * Remarks
Red Rock	0	18	
Sand	18	30	
Red Rock	30	60	· · · · · · · · · · · · · · · · · · ·
Sand	60	150	
Slate	150	200	
Sand	200	350	
Slate	350	660	
Sand	660	775	
Slate	775	795	
Sand	795	880	
Slate	880	1,240	
and	1,240	1,250	
Slate & Broken Sand	1,250	1,433	
Sand	1,433	1,545	
late	1,545	1,595	
and	1,595	1,603	
late	1,603	1,669	05/10/2024
ime	1,669	1,735	00/10/2021
njun	1,735	1,813	
late	1,813	1,877	
	1,010	1,0//	

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No				Wei	II No	
COMPANY			ADDRESS			
FARM		DISTRICT.		OUNTY	• ,	
Filling Material Used						
Liner Loc	eation	Amount	Packer	Location		
THE WALL AND A PROPERTY OF THE	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
W						
2						
			,			
					4 -	
		man Faren				
			, , , , , , , , , , , , , , , , , , , ,			
	A-2	Annual of the second	1000			-
Prillers' Names				γ		
Remarks:				-		
DATE	I hereby certify I	risited the abov	e well on this date.			
				DIE.	TRUT WHIL	INCRECTOR

3218

* (If no available, leave blank, 14 digits.)	47-0	13-2860		- MECEN	W
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of t	NGPA	Category Code		982
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)		1,810	feet	OIL AND GAS E WV DEPARTMENT	DIVIS
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Harry C. Boggs Name 226 Market Street	et		001920 Seller Code	
	Spencer Cny		WV 25276 State Zip Code		
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Nicut Field Name Calhoun County		WV State		
(b) For OCS wells:	Area Name Date of Le L Mo. Day		Block Number		
(c) Name and identification number of this well: (25 letters and digits maximum.)	R. F. Stalnaker	No. 10			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)					
6.0 (a) No ne and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Columbia Gas Tra	ansmission C	orporation	004030 Buyer Code	
(b) Date of the contract:		01612191 Mo. Day	7 16 J Yr.		
(c) Estimated annual production:			MMcf.		
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	2.572	0.451	0.511	_35_3_4	
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.572	0.451	0.511	_35_3_4	
Agency Use Only Cate Received by Juris. Agency FEB 9 1982 Date Received by FERC	Harry C. Boggs Name Signature 2/2/82 Date Application is Complete	Soggi ed (3	Agent Title 304) 927-1236 Phone Number		

PARTICIPANTS: DATE: JUN 21 1982	BUYER-SELLER CODE
WELL OPERATOR: Harry C. Boggs	001920
FIRST PURCHASER: Columbia Gas Trans Corp.	004030
OTHER:	
W. Va. Department of Mines, Oil & Gas Division WELL DETERMINATION FILE NUMBER 82 02 09 - 103 - 0/3 = 2860 Uso Above File Number on all Communications	to laidsco
Relating to Determination of this Well	
THE NO.	
1. FERC -121 Items not completed - Line No	
2. IV-1 Agent Harry C. Bogges	
3. IV-2 Well Permit	
4. IV-6 Well Plat	
5. IV-35 Well RecordDrilling	Deepening
6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced?	
7. IV-39 Annual Production years	
8. IV-40 90 day Production Days off line:	
9. IV-48 Application for certification. Complete?	
10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete?	Affidavit Signed
18-28. Other: Survey Logs Geological Char	ts
Structure Map 1: 4000 Map	Well Tabulations
(5) Date commenced: 2-2-8 Date completed 2-7-81	_ Deepened
(5) Production Depth: /8/0	
(5) Production Formation: <u>Injun</u>	3
(5) Final Open Flow: 750mcP	
(5) After Frac. R. P. 280 # 10 hrs.	
(6) Other Gas Test:	
(7) Avg. Daily Gas from Annual Production:	
(8) Avg. Daily Gas from 90-day ending w/1-120 days	
(8) Line Pressure:	PSIC from Daily Bases
(5) Oil Production: From Completion Report	- Tota Itali bally kepon
10-17. Does lease inventory indicate enhanced recovery being done	
10-17. Is affidavit signed?	/
Does official well record with the Department confirm the submitted in	
Additional information Does computer program confirm?	101 10 10 10 10 10 10 10 10 10 10 10 10
Was Determination Objected to By Whom?	

Tate February 2, . 19 82

Operator's Well No. R.F. Stalnaker No. 10

API Well No. 47 - 013 County

STATE APPLICATION FOR WELL CLASSIFICATION

DEPARTMENT, OF MINES, OIL AND GAS DIVISION

Previous File No. (If Applicable)

ADDRESS P.O. Box 198 Spencer, WV 25276 Motor Chart Code Name of First Purchaser Columbia Gas Transmission Corporation P. O. Box 1273 Charleston, (Street or Pw/). Box) Charleston, (Street or Fw/). Box) (City) (State) (Conth, day and year) FERC Selier Code (Od04030 Type of DEITEMINATION BEING SOUGHT: (City) (State) (City) (State) (Contended of Category Code (Category Code (Categor	Spencer, WV 25276 No. AP-21367-WV and Date 6 29 76 (Month, day and year) Columbia Gas Transmission Corporation P. O. Box 1273 Charleston(Treet or Wy). Box) (City) (State) O1920 FERC Buyer Code 004030 Section of MCFA that increased production is the result of enhanced cology. of a reasonally affected well. Harry C. Boggs Agent Signature 226 Market Street Street or F. O. Box Spencer WW 25276 City State (Zip Code) (304 927-1236 Area Fhome Number Code Completed by the Operator/Applicant) isdictional Agency. Executed copy to be returned to Operator/Applicant and completed by the Operator of Section in Section of the Natural Cas Policy Act of 1978, mination that increased production is the result of enhanced recovery technology. PAN: (I) or for determination of a seasonally affected well under Section 108 of (NG) I parties are hereby notified that on the day of dGs Division in Charleston, West Virginia, or as soon thereafter as it may public hearing, if requested, or if objection is filed. on is assigned File No. of information submitted indicates the well [is. [DDRESS P.O. Box	Boggs	DESIGNATED AGENT	Harry C. Boggs
Spencer, WV 25276 Cas burchare Contract No AP-21367-WV and Date 6 29 76 Metar Chart Code Name of First Purchaser Columbia Gas Transmission Corporation P. O. Box 1273 Charleston (Street or PW) Box) City) (State) PERC Selier Code 001920 FERC Buyer Code 004030 CYPE OF DETERMINATION BEING SOUGHT: (2) Determination that increased production is the result of enhanced recovery technology. (3) Determination of a seasonally affected well. Harry C. Boggs Agent Title Spencer WV 25276 City State 228 Market Street Street or F. O. Box Spencer WV 25276 City State 226 Market Street Street or F. O. Box Spencer WV 25276 City State (Zip Code) (304 927-1236 Area Fhone Number Code Completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and prehaser, if known). The Department of Mines has received a request. for certification of the above des under the Natural Cas Policy Act of 193 All as meeting the requirements of Section The Department of Mines has received a request. for certification of the above des under the Natural Cas Policy Act of 193 All interested parties are hereby notified that on the day of chanced recovery technologic of the oil and Gas Division in Charleston, Vest Virginia, or as soon thereafter as it may head the result of enhanced recovery technologic of the oil and Gas Division in Charleston, Vest Virginia, or as soon thereafter as it may head the reduce of the confliction as claimed under the Natural Cas Policy Act (NGPA). A review of this evid and additional evidence will be a public hearing, if requested, or if objection is filed. This Application as claimed under the Natural Cas Policy Act (NGPA). A review of this evid any additional evidence will be anded at the time exponinted for a public hearing or as soon thereafter as it may head the public hearing, if requested, or if objection is filed.	AP-21367-WV and Date 6 29 76 (Month, day and year) Columbia Gas Transmission Corporation P. O. Box 1273 Charleston, (Street or W. Dox) (City) (State) (Tip Cice) 10920 FERC Buyer Code 004030 BEING SOUGHT: Initiation (See FERC Form 121.) Section of NATPA that increased production is the result of enhanced nology, of a seasonally affected well. Harry C. Boggs Agent Name First 128 Market Street Street or F. O. Box Spencer WV 25276 City State (Zip Code) (304 927-1236 Area Thurse Number Code Completed by the Operator/Applicant) Certificate of Service Completed by the Operator of a request. of or certification of the above described direments of Section under the Natural Cas Policy Act of 1978, of Code of City and Code of Cod	DOX.	198	ADDRESS	P.O. Box 198
etter Chart Code ame of First Purchaser	AP-21367-W and Date 6 29 76 (Month, day and year) Columbia Gas Transmission Corporation P. O. Box 1273 Charleston, Greet or Pul. Box) (Gity) (State) (Tip Code) D1920 FERC Buyer Code 004030 BEING SOUGHT: mination (See FERC Form 121.) Marry C. Boggs Agent Numpy Frint) Agent Title Larry C. Boggs Agent Numpy Frint Agent (Zip Code) Street or F. O. Box Spencer WV 25276 City State (Zip Code) (S304 927-1236 Area Code Fhune Number Code Completed by the Operator/Applicant) isdictional Agency. Executed copy to be returned to Operator/Applicant and diment of Mines has received a request of Formation of the above described intendents of Section under the Natural Gas Policy Act of 1978, mination that increased production is the result of enhanced recovery technology mination that increased production is the result of enhanced recovery technology (PA): [] or for determination of a seasonally affected well under Section 108 of (NO in parties are hereby notified that on the day of das Division in Charleston, West Virgina, or as soon thereafter as it may public hearing, if requested, or if objection is filed. on is assigned File No. of information submitted indicates the well is. is not not selection as claimed under the Natural Cas Policy Act (NOPA). A review of this evidence now will be made at the time appointed for a public hearing or as soon thereafter ref. ons are timely filed or a request for a hearing is made within fifteen (15) he held except on ex parte notion of the department and the natter will	Spencer,	WV 25276		
The first furchaser Columbia Gas Transmission Corporation P. O. Box 1273 Charleston, Girect or PWO. Box) (City) (State) (Tip Crue) FERC Seller Code 001920 FERC Buyer Code 004030 Gaston of NGFA Category Code 1020 The permination of a seasonally affected well. Harry C. Boggs Agent Spencer WV 25276 City Sfate (Zip Code) (304 927-1236 Area Fhone Number Code ertificate of Proof of Service to Purchaser) See Attached Certificate of Service 11 of the above to be completed by the Cperator/Applicant) The Department of Mines has received a request. for certification of the above determination that increased production is the result of enhanced recovery technicate in the complete of the complete	Columbia Gas Transmission Corporation P. O. Box 1273 Charleston, (Street or PW) Box) (City) (State) (Tip Cite) D1920 FERC Buyer Code 004030 BERING SOUGHT: mination (See FERC Form 121.) Section of NAFA that increased production is the result of enhanced cology. of a reasonally affected well. Harry C. Boggs Agent Street or F. O. Box Spencer WV 25276 City State (Tip Code) (304 927-1236 Area Code Fhome Number Certificate of Service Certificate of Service Completed by the Operator/Applicant) isdictional Agency. Executed copy to be returned to Operator/Applicant and ment of Mines has received a request. of or certification of the above described nitrements of Section under the Natural Cas Policy Act of 1978, mination that increased production is the result of enhanced recovery technology TRA): or of ro determination of a seasonally affected well under Section 105 of (No parties are hereby notified that on the day of d Cas Division in Charleston, West Virginia, or as soon thereafter as it may public hearing, if requested, or if objection is filed. on is assigned File No. of information submitted indicates the well is. is not n as claimed under the Natural Cas Policy Act (NGPA). A review of this evidence now will be made at the time appointed for a public hearing or as soon thereafter rd. ons are timely filed or a request for a hearing is made within fifteen (15) he held except on ex parte notion of the department and the natter will	as Purchase Contract No.	AP-21367-WV and		
Charleston (street or PW)	Charleston, Greet or W. State) Clity (State) (State) (State) FERC Buyer Code 004030 EEING SOUGHT: Innation (See FERC Form 121.) Section of NGPA that increased production is the result of enhanced nology. of a seasonally affected well. Harry C. Boggs Agent Name Finat Personal State (Name Code) Spencer WV 25276 City State (Name Code) (304 927-1236 Area Fhone Number Code f Service to Purchaser) Certificate of Service completed by the Operator/Applicant) Lisdictional Agency. Executed copy to be returned to Operator/Applicant and siment of Mines has received a request. of or certification of the above described information that increased production is the result of enhanced recovery technology mination that increased production is the result of enhanced recovery technology (Sand Code) Liparties are hereby notified that on the day of do Cas Division in Charleston, West Virginia, or as soon thereafter as it may public hearing, if requested, or if objection is filed. on is assigned File No. of information submitted indicates the well is. is not not as elimed under the Natural Cas Policy Act (NSPA). A review of this evidence more will be made at the time appointed for a public hearing or as soon thereafter ref. ons are timely filed or a request for a hearing is made within fifteen (15) he held except on ex parte motion of the department and the matter will	eter Chart Code		(Month, day and	year)
Charleston, (Street or PW). Box) (City) (State) (Tip Coe) FERC Seller Code 001920 FERC Buyer Code 004030 FERC Determination being Sought: (1) Initial determination (See FERC Form 121.) Section of MGFA Category Code recovery technology. (2) Determination that increased production is the result of enhanced recovery technology. (3) Determination of a seasonally affected well.	Charleston, (Street or PWV). Box) (City) (State) (Tip Code) D1920 FERC Buyer Code 004030 BEING SOUGHT: Instation (See FERC Form 121.) Section of NGFA Category Code that increased production is the result of enhanced rology. Of a seasonally affected well. Harry C. Boggs Agent Name (First) 220 Market Street Street or F. O. Box Spencer WV 25276 City State (Zip Code) (304 927-1236 Area Fhone Number Code f Service to Purchaser) Certificate of Service completed by the Operator/Applicant) isdictional Agency. Executed copy to be returned to Operator/Applicant and coment of Mines has received a request. for certification of the above described interments of Section commination that increased production is the result of enhanced recovery technology (PA): or for determination of a seasonally affected well under Section 108 of (NG Lagrange and Category Code) Again and Category Code completed by the Operator/Applicant) indictional Agency. Executed copy to be returned to Contact Applicant and comment of Mines has received a request. for certification of the above described interments of Section completed by the Operator Applicant) indictional Agency. Executed copy to be returned to Contact Applicant and completed by the Operator Applicant) indictional Agency. Executed copy to be returned to Contact Applicant and completed by the Operator Applicant) indictional Agency. Executed copy to be returned to Contact Applicant and completed by the Operator Applicant) indictional Agency. Executed copy to be returned to Contact Applicant and contact Applicant Agency contact Agency Agent fitte 230 Market Street Street	ame of First Purchaser	Columbia Gas Trans	mission Corporati	on
(a) Initial determination (See FERC Form 121.) Section of NAFA (b) Initial determination (See FERC Form 121.) Section of NAFA (c) Determination that increased production is the result of enhanced recovery technology. (c) Determination of a seasonally affected well. Harry C. Boggs Agent Name (First) 226 Market Street Street or P. O. Box Spencer WV 25276 City State (Zip Code) (304 927-1236 Area Fhome Number Code ertificate of Proof of Service to Purchaser) See Attached Certificate of Service 11 of the above to be completed by the Operator/Applicant) The Department of Mines has received a request of certification of the above declared, if known). The Department of Mines has received a request for certification of the above declared, if known). The Department of Mines has received a request for certification of the above declared in the requirements of Section which is the result of enhanced recovery technical forms of the completed by the Operator of Section in the result of enhanced recovery technical for the complete of the Oil and Gas Division in Charleston, West Virgina, or as soon thereafter as it may additional evidence will be made at the time appointed for a public hearing or as soon there and any additional evidence will be made at the time appointed for a public hearing or as soon there after may be heard.	mination (See FERC Form 121.) Section of NOFA that increased production is the result of enhanced hology. Ilarry C. Boggs Agent Numer (Frint) Signature 226 Market Street Street or F. O. Box Spencer WV 25276 City 257 State (Zip Code) (304 927-1236 Area Code Code Completed by the Operator/Applicant) Certificate of Service Completed by the Operator/Applicant) isdictional Agency. Executed copy to be returned to Operator/Applicant and coment of Mines has received a request of result of enhanced recovery technology (301 or for determination of a seasonally affected well under Section 108 of (NG Department of Service) Completed by the Operator (Applicant) Code City Code C		Charleston, Street or		
(1) Initial determination (See FERC Form 121.) Section of MFPA Category Code Category Code	initiation (See FERC Form 121.) Section of MCFA that increased production is the result of enhanced hology. I Harry C. Boggs Agent Name Frint) Signature 226 Market Street Street or F. O. Box Spencer WV 25276 City 257ate (Zip Code) (304 927-1236 Area Code Code Completed by the Operator/Applicant) Certificate of Service Completed by the Operator/Applicant) isdictional Agency. Executed copy to be returned to Operator/Applicant and coment of Mines has received a request of result of enhanced recovery technology (301 or for determination of a seasonally affected well under Section 108 of (No 1 parties are hereby notified that on the d Gas Division in Charleston, West Virginia, or as soon thereafter as it may public hearing, if requested, or if objection is filed. on is assigned File No. of information submitted indicates the well is not n as claimed under the Natural Cas Policy Act (GCFA). A review of this evidence noe will be made at the time appointed for a public hearing or as soon thereafter ons are timely filed or a request for a hearing is made within fifteen (15) he held except on ex parte motion of the department and the matter will	IRC Seller Code 0019	20	FERC Buyer Code	004030
(d) Initial determination (See FERC Form 121.) Section of MCPA (2) Determination that increased production is the result of enhanced recovery technology. (3) Determination of a seasonally affected well. Harry C. Boggs Agent	that increased production is the result of enhanced hology. of a seasonally affected well. Harry C. Boggs Agent	PE OF DETERMINATION BEIN	G SOUGHT:		
Harry C. Boggs Agent Name Frint	Harry C. Boggs Agent Name Virint) 226 Market Street Street or F. O. Box Spencer WW 25276 City State (Zip Code) (304 927-1236 Area Phone Number Code Completed by the Operator/Applicant) isdictional Agency. Executed copy to be returned to Operator/Applicant and iment of Mines has received a request. for certification of the above described irrements of Section under the Natural Cas Policy Act of 1978. The property of the Completed irrements of Section of a seasonally affected well under Section 108 of (NG PA): or for determination of a seasonally affected well under Section 108 of (NG Lasties are hereby notified that on the day of das Division in Charleston, West Virginia, or as soon thereafter as it may upublic hearing, if requested, or if objection is filed. on is assigned File No. of information submitted indicates the well is. is not not as claimed under the Natural Cas Policy Act (NGPA). A review of this evidence not will be made at the time appointed for a public hearing or as soon thereafter red. ons are timely filed or a request for a hearing is made within fifteen (15) be held except on ex parte motion of the department and the matter will	(2) Determination that recovery technology	at increased production in	Section of NGPA is the result of enhan	
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(If not available, leave blank, 14 digits.)	47-013 -2860	
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	1,810feet	
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Harry C. Boggs Name 226 Market Street Street Spencer WV 25276 City State Zip Code	001920 Seller Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Nicut Field Name Calhoun WV County State	
(b) For OCS wells:	Area Name Date of Lease: Mo. Day Yr. OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	R.F. Stalnaker No. 10	
of the reservoir: (35 letters maximum.)		
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Columbia Gas Transmission Corporation	004030 Buyer Code
(b) Date of the contract:	Q 6 2 9 7 6 Mo. Day Yr.	•
(c) Estimated annual production:	MMcf.	
	1 1a) Base Files 1 (b) lax	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	3508 0.631 0.716	4.8.4.0
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	3.508 0.631 0.716	4840
9.0 Person responsible for this application: Agency Use Only Date Received by Juris. Agency DEC. 291982 Date Received by FERC	Harry C. Boggs Name Title Signature 12/27/82 Date Application is Completed (304) 927-1236 Phone Number	FT7900806/2-2

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Was Determination Objected to ______ By Whom? _____

- (Re	verse)									
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do certi	fy that Ha	rry C. Bog	gs , who	se name is	signed to th	e writing	ahove h	carina de		
the 27t	h day of D	ecember	, 19 <u>82</u> , h	as acknowle	dged the sam	ne before m	e, in my	County a	forecai	d
	Given u	under my hand	and officia	al seal thi	s27th day o	f Decemb	er	. 19 82	. O. CSAI	
	My term	of office e	xpires on th	ne 13 da	y of July		. 19	92		

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[NOTARIAL SEAL]

05/10/2024

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6865

TOTALS

TIO

REPORT 2024

Summarization Schedule Section 271, 804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

GAS

TOTALS

PT. DF 1

STATE OF WEST VIRGINIA OFFICE OF OIL AND GAS

Company Name HARRY (. Boggs NATU	RAL GAS. Co. Designated Agent SAME
	R W.U. 25276 Address
Telephone 927-1236	
Landowner R. F. STALNAKER	Soil Cons. District LITTLE KANAWHA
Revegetation to be carried out	by HARRY C. Books NATURAL GAS Co. (Agent)
This plan has been reveiwed by	Little Kanawha SCD. All corrections
and additions become a part of	this plan. 12-13-80 Jamett Newton
	(Date) (SSD Agent)
Access Road	Location
Structure COLVERT 12"MIN.	(A) Structure Rip Rap (1)
Spacing IN DITCH OFF SEC. PD. I	Material Stone or GRAVEL
Page Ref. Manual +:8-4-3/:	Page Ref. Manual N/A
Structure OPEN CROSS DITCH	
Spacing 150 to 200 FT.	Material So, 1
Page Ref. Manual +:5 1:3	Page Ref. Manual 1:9
Structure PHORESON DITCH	(C) Structure
Spacing ABOUE LOC AND ROAD	Material DEC - 9 1980
Page Ref. Manual /://	Page Ref. Manual
All structures should be inspec	ted regularly and repaired if necessary. OIL & GAS DIVISION
	DEPT. OF MINES
	Revegetation
Treatment Avec I	Treatment Area II Same &s I
Treatment Area I	
or correct to pH 6.5	ons/acre Lime Tons/Acre
Fertilizer 800 1 (10-20-20 or equivalent	bs/acre Fertilizer lbs/acre (10-10-10 or equivalent)
Mulch ' HAY 2 T	ons/Acre Mulch Tons/Acre
Committee of the Commit	bs/acre Seed* lbs/acre
	bs/acre lbs/acre lbs/acre
1	DS/ACTE
*Inoculate all legumes such as ve bacterium. Inoculate with 3X rec	tch, trefoil and clovers with the proper ommended amount.
Ø	
1	
1	
Attach or photocopy section of in	nvolved Topographic map. Quadrangle CHLOE 7'30".
Legend: Well Site	
Access Road	
- 1	

Legend: Property Boundry

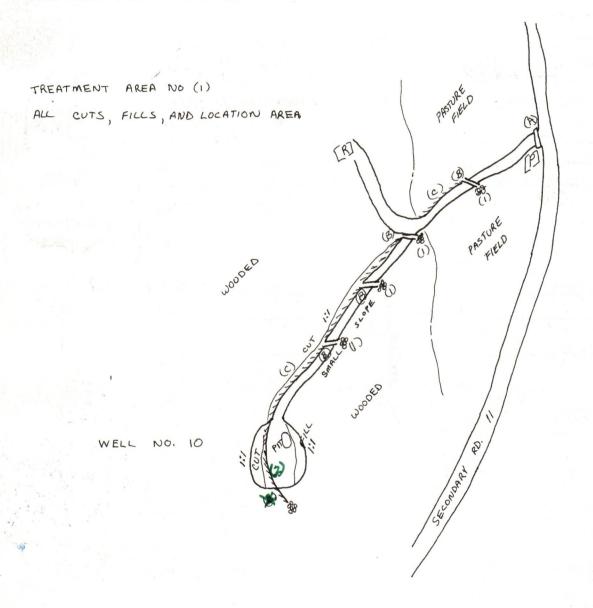
Road = = = =

Existing Fence

Open Ditch ___ --- --- -

Diversion
Spring O
Wet Spot O
Building Drain Pipe O
Waterway

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



Comments: [P] TO [R] IS A FULLY RECLAIMED FARM AND WELL ROAD

ALL ROADS WILL BE MAINTAINED AFTER DRILLING IS COMPLETE

ALL TIMBER WILL BE REMOVED FROM FILL AREAS, SEEDING AS WEATHER PREMITS

Signature:

Agent

Address

Phor@S/110/2024

Please request landowners cooperation to protect new seeding for one growing season.

N	C	RM	•	I	V-	5	6WC	
		2-						

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date_De	cembe	r 27,		19	82
Operator's Well No.	R.F.	Stalna	ker	No.	10
API Well No. 47 State	- 01	0unty		286	9

WELL CLASSIFICATION FORM

STRIPFER GAS WELL NGPA Section 108

		DESIGNATED AGENT Harry C. Boggs
		ADDRESS P.O. Box 198
		Spencer, WV 25276
WELL OPERATOR Harry C.	Boggs	LOCATION: Elevation 897.0
ADDRESS P.O. Box	198	Watershed Left Fork of West Fork
Spencer	WV 25276	Dist Washington Quad Chloe
GAS PURCHASER Columbia	Gas Trans. Corp.	Gas Purchase Contract No. AP-21367-WV
ADDRESS P.O. Box	1273	Meter Chart Code
Charlest	on, WV 25325	Date of Contract 6/29/76
* * * *	* * * *	* * * * * *

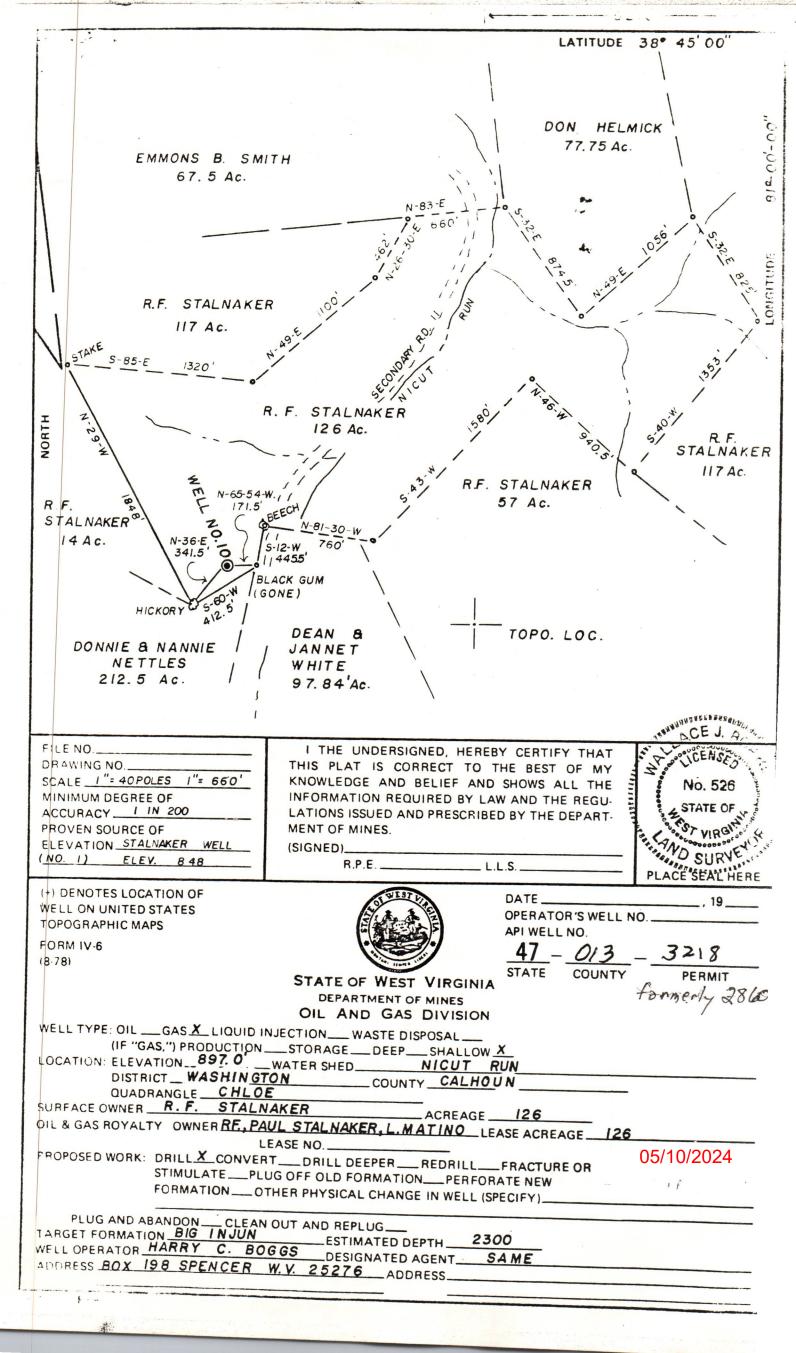
Provide a complete inventory of the lease and production equipment used for the well for the previous or, if less than 24 months, the period the well has been in production. Include a complete completion or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Wellhead equipment and line drip

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Production records, tax and royalty payment records are on file in my office at 226 Market Street, Spencer, WV





GAS VOLUMES IN MCF @ 14.73 OIL IN BARRELLS @ 60 DEGREES REPORT OF MONTHLY PRODUCTION

REPORT DAP 24 12/27/82 05/10/26

YEAR 19 82 , 1/8	DIVISION - OIL AND GAS	DEPARTMENT - MINES	STATE OF WEST VIRGINIA
	OPERATOR		
	OPERATOR Harry C. Boggs		CIP IN DISCHULING PO DEGREE

GAS MCF 1157 1452 759 609 708 0 0 0 0 0	43	543		1	J F	\ \ \ \ \	J F-
AVG. FLOW PRESSURE	•	0	0	708 0	1452 759 609	1157	-
		SHITT-IN PRESSURE	SURE	AVG: FLOW PRESS		Stalnaker	3-2860 FARM R.F.

TOTALS

5228.

DAYS ON LINE	OIL BBL	GAS MCF	API	YEAR 19	DAYS ON LINE
LINE	J-	Ħ	×	9	LINE
	F-		FARM		
	\ 				13
	A-	8	0		28
	,		COUNTY		33
	M-				31
	J		AVG: FI.O		25
]		AVG. FLOW PRESSURE		0
					0
	S0		- INHS		0
			SHUT-IN PRESSURE		0
			RE		15
			j j		D-
	OIL C	SAS			OIL
	-		TOTALS		145

Section 271. 804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date	Feb	ruary	12,		9 82	
Opera Well	No.	R.F.	Stal	naker	No.	10
API W		_ 013		- 2860 Perm	218	

WELL CLASSIFICATION FORM NEW ONSHORE PRODUCTION WELL

	NGPA Sec	tion 103		-
		DESIGNATED AGENT	Harry C. Bo	oggs
		ADDRESS	P.O. Box 19	
			Spencer, W	Z 25276
	Harry C. Boggs	LOCATION: Elevation		
	P.O. Box 198	Watershed Left	Fork of Wes	t Fork
	Spencer, WV 25276	DiWashington	County Calho	oun Quad. Chloe
GAS PURCHASER CO	lumbia Gas Trans.	Gas Purchase AP	-21367_WV	011100
ADDRESS P.C	, , , , , , , , , , , , , , , , , , , ,	Meter Chart Code	-2130/ +WV	
Cha	erleston, WV 25325	Date of Contract		
* * * *	* * * * *	* * * *	* *	* * * *
Date surface drill	ing was begun: February	2. 1981		
Indicate the botto	m hole pressure of the well	and explain how this	was calculated	RHD - 202 47
$BHP = P_1 + P_1 $	(e ^x -1)		- Carcaraced	DIIF - 292.4/
- 1				
$C = \frac{(.704)}{(53.34)} \frac{(181)}{(87)}$	$\frac{0}{+460}$ = .0437			
= 280	.400)			
1	(0437)			
80 + 280 (2.71	$3^{(.0^{437})}$ = 292.47 P	ST		
	AFFIDA	/Tm		
eservoir from which commercial quant as capable of produ he best of my infor	darry C. Boggs , have the well for which this determine a specific applicable state or few unit, in existence at the time of the second	land which applied to illing began on or af tities. I state, fur f. that the well for	egan, which was any other well ter February 19	s applicable to the producing gas 0, 1977, and which
			7/	
		_///	Eup (6 5)	good 2
			1	7
				,
ATE OF WEST WIRGIN	IA,			
UNTY OF - SCURE	TO WIT:			
(É. 2	They & Concord a Nover	y Public to		
certify that Har	The Concession of a Notar	y rublic in and for t	he state and co	unty aforesaid,
day of Te	der my hand and official sea	is signed to the wri	ting above, bea	ring date
Given un	nder my hand and official	chowledged the same be	efore me, in my	county aforesaid.
My term	of office expires on the	this 7 day of	1 1985	9 <u><i>V2</i></u> .
			<i>ii</i>	
TARIAL SEAL]		N	otary Public	cyced!
		· · · · · · · · · · · · · · · · · · ·		



DEPT. DF MINES

DECEINED DEC- 3 1380

05/10/2024