FILE COPY



1)	Date:	S	ep	t. 27	40	, 19	83
2)	Operator's Well No.	18	3,3	Rebeco	a	Curry	FORM
3)	API Well No.	47	-	013		3661	Jeluk
		State		Co	unt	у	Permit

## STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

,								/ Deep	/ Shallow X/)
5) LOCATIO		vation: _	705				Rowles Run	보다 그림을 하는 데 어떻게 되었다면 하나 있다.	
	Dist	trict:	Lee			County:	Cal.	Quadrangle:	Ann Amoriah
6) WELL OP	ERATOR_						7) DESIGNATEI	AGENT ROY	
Address	s	P.0.	Box 9		7	<u></u>	Address	P.O.	Box 96
- 4		Sper	icer, I	NV 2	25276			Spend	cer, WV 25276
8) OIL & GA	S INSPECT		BE NOTE	FIED			9) DRILLING CO	ONTRACTOR:	
Name						<u></u>	Name		D) [ (C) 5   W   L
Address	The second second second	1, Box					Address		10000
	Sand	ridge,							
10) PROPOSE	ED WELL V	VORK:	Drill_	X	_/ Drill	deeper	/ Redrill	/ Stimulate_	CCT 1 2 1983
					formation_	/ Perfo	rate new formation		00112 1000
			Other p	hysical	change in	well (specify)			
11) GEOLOGI	ICAL TARC	GET FOR	MATION	,			1000		OIL & GAS DIVISIO
12) Estima	ated depth o	f complet	ed well,		2400	feet			DEPT. OF MIN
13) Appro	ximate trata	depths:	Fresh, _		150	feet; sal	t, 1900	feet.	DLI II BI III
14) Appro	ximate coal	seam dep	ths:			Is co	oal being mined in the	e area? Yes	/ NoX
15) CASING	AND TUBIN	NG PRO	GRAM						
CASING OR	1	SPEC	IFICATIONS	S	- 1	FOOTAGE	INTERVALS	CEMENT FILL-UP	PACKERS
TUBING TYPE	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well	OR SACKS (Cubic feet)	
Conductor						•		To a second	Kinds
Fresh water									
Coal							F. 345		Sizes
Intermediate	8 5/8					250	250	surf.	Bu Rule 15-05
Production	4 1/2						2400	85 bags	Depths set OO Cos OSCO
Tubing					No.	E USE ONE	XXXX	UJ Dags	by Puls 15:01
Liners									Perforations:
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							Atofi		
							77551		
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					0	FFICE USE	ONLY		
						RILLING PE		9.5	L. C. L. C.
	/17	-013-	3661					0	// elk work started
Permit number_	47	-013-	2001		-		<u> </u>		tober 26, 19 83
									ate limb and lo-nothingmod
									ance with the pertinent legal re-
									ontractor shall notify the proper
						k has commence			and the second of the second o
The permitted w	ork is as des	scribed in	the Notic	e and A	opplication.	plat, and reclam	ation plan, subject t	o any modifications	and conditions specified on the
everse hereof.									Table to the control of the control
Permit expires _	U	ccobe	r 26,	1900		unless wel	l work is commenced	prior to that date an	d prosecuted with due diligence.
									OTHER INSPECTIONS
- Bondin ONI	Agent	. /	Plat:	Casin	o F	ee			
NE I ROW	J. Agent		20	60	1	2.0			Reasont
	XX	1 /2	- 0	10	. 12	14		-11	
						The second	7	11	A MIDSAS
							Admi	inistrator, Office of	Oil and Gas

05/4

NOTE: Keep one copy of this permit posted at the drilling location.

FORM IV-2(B) SOON FILE COPY Reverse

Sept. 27



County

		OFFI	CE USE ONL	Y			1100	
PERMIT MO	ODIFICATIONS	AND CONDIT	ΓΙΟΝS (IF AN				ORK	W (F
/ Shallow X	_/ Deep		_/ Underground et		Production 785			
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and Amorian		7) DESIGNATED				ATOR KIN		W7 10
	P.O. 1	Address			Box 9	P.0	Address	
	Spence			V 25276	ncer, W	Sper		
		9) DRIBLING CO			BE NOTE	NSPECTOR TO		
						Deo Mace		
1) U DELO		Address				Rt. 1, Bot	Address	
					VW_	Sandridge		
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Shahi TT 100		te new formation		old formation_	Plug off			
					Other ph			
OIL & GAS DIVISIO					MATION			o (t
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	1591	1900		150		até trata depriss:		
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					GRAM		ASING AND	
PACKERS	CEMENTALITY OF	TERVALS			TRICATIONS			CASIN
	OR SACKS (Cubic feet) on	Left in well		New Used	Idgia W	Size Crade		
Sure Sule 15-85	surf,	250	250			5/8		
Sires Sources	surf.	2400				5/8	8 616	
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See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

#### SURFACE OWNER'S COPY

4) WELL TYPE: A Oil \_\_\_\_\_/ Gas \_\_\_\_\_



1)	Date:	Se	pt. 27	, 19	83
2)	Operator's Well No.	18	Rebecca	Curry	
3)	API Well No.	47	013		
-		State	Coun	tv	Permit

## STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

5) LO	CATIO		evation:	785			Watershed		lowles Run		
3) LO	CATIO		strict:	Lee			_ County: _				Ann Amoriah
6) WE	II OP	ERATOR_	The second secon	0			_ County	7)	DESIGNATED	AGENT Roy G	Hildreth
	Address			Box 9	16			",	Address	P.O. 1	Box 96
	Audicss		The second second	cer, V		5276			Address		er, WV 25276
9) 011	P. CA	S INSPEC		TO THE REAL PROPERTY.				0)	DRILLING CO		
Nar			Mace	BE NOTE	TED			"	Name	DIVIRACION.	
		22.6	1, Box	- 5							
1	Address	A STATE OF THE PARTY OF THE PAR	ridge,	THE RESERVE THE PERSON NAMED IN					Address		
				7							/
10) PR	OPOSE	D WELL V	WORK:	Drill		/ Drill			Redrill	/ Stimulate	
									new formation		
						change ir	n well (specify)				
		CAL TAR			,	400					
12)	Estima	ited depth o	of complet	ed well,		150		feet	1000		
13)	Appro	ximate trat	a depths:	Fresh, _		LJU	feet;	salt,	1900	feet.	47
14)	Appro	ximate coal	l seam dep	ths:			]	Is coal be	eing mined in the	area? Yes	/ No/
15) CA	SING A	ND TUBI	NG PRO	GRAM							
CASING			SPEC	IFICATIONS	3	- 1	FOOTA	GE INTE	RVALS	CEMENT FILL-UP	PACKERS
TUBING	TYPE	Size	Grade	Weight per ft.	New	Used	For drilling	- 1	Left in well	OR SACKS (Cubic feet)	
Conductor											Kinds
Fresh water											Control of the Contro
Coal											Sizes
Intermediat	e	8 5/8					250		250	surf.	Sizes .
Production		4 1/2							2400	THE RESERVE TO SHARE THE PARTY OF THE PARTY	Posthe est
									2400	85 bags	Depths set
Tubing									ANTERIA		DE VOTE DE OF
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					VOI	LUNTAR	Y STATEMEN	NT OF N	O OBJECTION	1	
	a least the second										ermit, and that I have received
											Form IV-2(B), (3) a survey plat
											as described therein.  nit being issued based on those
materials		ic mat I ma	ve no obje	ction to th	c plaini	cu work t	described in the	sc mater	iais, and I have	no objection to a peri	int being issued based on those
(For exec	ution b	y corporati	ion, partne	ership, etc	.)			(For exe	cution by natura	al persons)	
								/	7 20	11-11	- 0:
NAME:								1	aul X	The	Date: 10-8-8
В	3v							50	0 (5	Signature)	Date: 10-8-83
1			148	1	1	*		Bi	The X.	Hill	Date: 10-8-63
	Its				Da	ate			(8	ignature)	Date.
									1		

# INSTRUCTIONS TO SURFACE OWNERS AND EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas West Virginia Department of Mines 1615 Washington Street East Charleston, West Virginia 25311 (304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

#### FORM IV-2(B) COAL OWNER'S COPY



1)	Date:	Se	ept. 27	, 19	83
2)	Operator's Well No	18	Rebecca	Curry	
3)	API Well No.	47	013		
,		State	County	P	ermit

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

B (If "Gas", Production / Underground storage / Deep /  5) LOCATION: Elevation:	
District: County: Quadrangle:   6) WELL OPERATOR 7) DESIGNATED AGENT    Address:    Address:    Address:    County:    Output:	
6) WELL OPERATOR 7) DESIGNATED AGENT Poy C 1	Amoutob
DO Box Address	ildreth
Address Address Address	96
	WV 25276
8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:	
Name Name	
Da 7 Dan 5	
Address Sandridge WV	
	,
10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate / Perforate new formation /	
Other physical change in well (specify)	
11) GEOLOGICAL TARGET FORMATION,	Berlin Committee Committee
12) Estimated depth of completed well,	
Approximate trata depths: Fresh, 150 feet; salt, 1900 feet.	/ No. 17
14) Approximate coal seam depths:Is coal being mined in the area? Yes	_/ No/
15) CASING AND TUBING PROGRAM	
CASING OR SPECIFICATIONS FOOTAGE INTERVALS CEMENT FILL-UP OR SACKS	PACKERS
TUBING TYPE Size Grade per ft. New Used For drilling Left in well (Cubic feet)	
Conductor	inds
Fresh water	
Coal	es
Intermediate 8 5/6 250 250 surf.	21
	epths set
Tubing 2403	DIE WE THE
	erforations:
	Top Bottom
INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE	
The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to	make or
are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the of this Application by the Department.	ne receipt
The following waiver must be completed by the coal operator and by any coal owner or coal lessee	
who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15)	
days of the filing of the Application.	
WAIVER	
/losses /of the coal t	under this well location has
The undersigned coal operator/ owner/ lessee/ of the coal undersigned this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the well location with the coal undersigned coal operator/ owner/ lessee/ of the coal undersigned coal operator// owner// owner _// owner	dded to the mine map. The
examined this proposed well location. If a little map exists which covers the area of the well location, the well location,	applicable requirements of
undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all a	
undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all a the West Virginia Code and the governing regulations.	
undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all a the West Virginia Code and the governing regulations.	
undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all a the West Virginia Code and the governing regulations.	-
undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all a the West Virginia Code and the governing regulations.	1
undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all a the West Virginia Code and the governing regulations.  Date:	1

FORM IV-2(A) Obverse [8-83]				Operato	October 10 r's . 18 Reb		19 83
			3)	API Well	l No. 47	013	
	STATE OF WE DEPARIMENT OF MINES,	EST VIRGINIA OFFICE OF		AS	State	County	Permit
	NOTICE OF APPLICATION						
4) SURFACE OWN (i) Name Address	TER(S) OF RECORD TO BE SERVED Betty Hill		COAL O	PERATOR_		E	
(ii) NameAddress_	So. Charleston, WV 25309 Paul R. Hill Rt. #8, Box 355	5(ii)	COAL OW NameAddre		VITH DECLAR NONE		RECORD
(iii) Name Address	So. Charleston, WV 25309		Name_ Addre	ess			
_		5(iii)	COAL LE Name Addre		H DECLARATI	ION ON R	ECORD:
	and describes the well and its l cementing program;  (2) The plat (surveyor's map) showin  (3) The Construction and Reclamation plug a well), which sets out the reclamation for the site and acc  THE REASON YOU RECEIVED THESE DOCUME WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS  (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU	g the well location Plan on Form IV- plan for erosion ess road.  NTS IS THAT YOU H ON THE REVERSE (	on on Form : 9 )unless the and sediment of the	IV-6; and he well work nt control an REGARDING THE	is only to ad for APPLICATION APPLICATION		
	Take notice that under Chapter 22 of erator proposes to file or has filed this for a Well Work Permit with the Administr Department of Mines, with respect to a we and depicted on attached Form IV-6. Copiconstruction and Reclamation Plan have be by hand to the person(s) named above (or before the day of mailing or delivery to	Notice and Applicator of the Office ll at the location es of this Notice en mailed by regis by publication in	cation and a e of Oil and n described , the Applic stered or or certain cir	accompanying d Gas, West V on attached cation, the p ertified mail	documents Virginia Application Dlat, and the or delivered		
	<ul> <li>6) EXTRACTION RIGHTS         Check and provide one of the following.</li></ul>	other continuing of gas.  1) through (4). (5)  The the oil or gas in place	See reverse as based upon oyalty or a which is no	side for specton a lease or any similar pot inherently	leases rovision	EIV	<b>E</b>
	If the answer above is No, noting you may use Affidavit Form IV-60.	ning additional is	needed. If	the answer	OIL	& GAS DIV	
	See the reverse side for line item the required copies of the Notice Reclamation Plan.	n instructions, ar and Application,	nd for instr plat, and C	nuctions conc Construction a	erning	LE WE. IV	III N hom to
	the information on the	WELL	ATTOP	KIMCO			

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by this 10 day of October , 1983.

My commission expires 12-14 , 1988.

Notary Public, Roane County,

West Virginia

State of

WELL OPERATOR	KIMCO
Ву	Roy G. Hildreth & Son, Inc.
Its	Pres. Roy G. Hildreth
Address	Box 96
-	Spencer, WV 25276
Telephone	927-2130
-	

05/17/2024

#### INSTRUCTIONS TO APPLICANT

#### CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
  - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
  - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
  - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
  - 7) See Code § § 22-4-11(d, e).

#### CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-lm, 22-4-2, 22-4-2a, and 22-4-2b.

## INFORMATION SUPPLIED UNDER CODE § 22-4-11(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that—

- the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lesse	etc.	Royalty	D==1-	D
		-/	Royalty	BOOK	Page

simini' teaW



IV-9 (Rev 8-81)

Sept. 27 1983

## State of West Airginia

API NO. 47 - 013 - 3661

Bepartment of Mines Bil and Gas Division

#### TION AND RECLAMATION PLAN

Condition 1		
COMPANY NAME Kinco	DE	SIGNATED AGENT Pey G. Hildreth
Address Spencen		Address Speneer WVA. 25276
Telephone 937-3130		Telephone 917- 2186
LANDOWNER BETTY Hill		SOIL CONS. DISTRICT
Revegetation to be carried out by	May 6	Hildreth (Agent)
This plan has been reviewed by $\angle$	1+1/e	Kanswha SCD. All corrections
and additions become a part of this pla		
	1	(Date)
	Jarr	(SCD Agent)
The Carlo San Access Control	and the	Togger
ACCESS ROAD		LOCATION
Structure 14" Calvert	(A)	Structure Diverson Ditch (1)
Spacing Show Plat		Material FA 774 eN
Page Ref. Manual $2 \sim 9$		Page Ref. Manual 2 ~/3
Structure Droinage Ditch	(B)	Structure (2)
Spacing		Material
Page Ref. Manual 2-12		Page Ref. Manual DECEIVE
Structure	(C)	Structure 00T 1 2 1983
Spacing		Material
Page Ref. Manual_		Page Ref. Manual OIL & GAS DIVISION
All structures should be inspected commercial timber is to be out and sout and removed from the site before	tacked and	and repaired if necessary. All all brush and small timber to be
F	EVEGETATIO	N
Treatment Area I + I		Treatment Area II
Lime Tons/acr	e	Lime Tons/acre
or correct to pH		or correct to pH
Fertilizer lbs/acre (10-20-20 or equivalent)		Fertilizer lbs/acre (10-20-20 or equivalent)
Mulch Hau 2 Tons/acr	re .	Mulch Tons/acre
Seed* Ky 31 - 40 lbs/acre		Seed* lbs/acre
lbs/acre		· lbs/acre
Clover 5 lbs/acre		lbs/acre
*Inoculate all legumes such as vetch Inoculate with 3X recommended amount.	, trefoil	and clovers with the propertional.
	PLAN PRE	PARED BY Roy G. Hildreth
NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as		ADDRESS Speneer W.VA. 25276
necessary for comments.	PH	ONE NO. 927-2130

IV-9 REVERSE (REV 8-81) LEGEND ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. Well Site QUADRANGLE ANN Amoriah Access Road Plugged New Old road will be mantoined. BARNES Rud Road WELL SITE PLAN Existing culvert Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage. LEGEND Diversion Property boundary Spring O-> Road = = = = = Wet spot Existing fence -x--1-Building Planned fence --0-Drain pipe Stream ' Waterway G SPENCER

IV-35
(Rev 8-81)

OIL & GAS CIVISION

DEPT. OF MINES



## State of Mest Nirginia

Bepartment of Mines Gil and Gas Division

Date	Janu	ary 12,	1984	
Opera	tor's			
Well	No	18		
Farm	Rebec	ca Curr	y	
API N	0.47	- 013	_	3661

WELL OPERATOR'S REPORT OF

#### DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

LOCATION: Elevation: 785 Watershe	d Rowl	es Run			
District: Lee County	Calhour		_Quadrangl	e Ann Amo	riah
OOMPANY KIMCO					
ADDRESS P.O. Box 96 Spencer, WV 25276	- г		T	T	Cement
DESIGNATED AGENT Roy G. Hildreth		Casing	Used in		fill up
ADDRESS P.O. Box 96 Spencer, WV 25276		Tubing	Drilling	TO Well	Cu. ft.
SURFACE OWNER Betty Hill		Size 20-16	REG	200	
		Cond.	MAY	1 6 1984	
ADDRESS Charleston WV MINERAL RIGHTS OWNER Roy G. Hildreth & Eta	-	13-10"		AS DIVISIO	
	37	9 5/8	DEPT.	OF MIN	ES
ADDRESS P.O. Box 96 SPencer, WV OIL AND GAS INSPECTOR FOR THIS WORK Deo	-	8 5/8	300	300	To surface
Mace ADDRESS Rt. 1, Box 5 Sand Rid	- ,,,	7			oled.
		5 1/2			
PERMIT ISSUEDOctober 26, 1983	-	4 1/2	2417	2417	90 Sacks
DRILLING COMMENCED December 1, 1983  DRILLING COMPLETED December 14, 1983	-	3			560 ft.
IF APPLICABLE: PLUGGING OF DRY HOLE ON	-	2			
CONTINUOUS PROGRESSION FROM DRILLING OR	500	Liners			viol sign
REWORKING. VERBAL PERMISSION OBTAINED ON		used			Action
GEOLOGICAL TARGET FORMATION Berea					1
30100	ot Do	+	_		17feet
Depth of completed well 2360 fe					
Water strata depth: Fresh 100 fe			The same of the sa		
Coal seam depths: NONE		is coal	being mir	ied in the	e area?_NO_
OPEN FLOW DATA					
Producing formation Berea		Pa	y zone dep	th 2296-	2330 feet
Gas: Initial open flow Mcf	/d c	il: Ir	itial oper	flow	Bbl/d
Final open flow 150 000 Mcf	/d	Fi	nal open f	low	20 Bbl/d
Time of open flow between	initia	l and f	inal tests	h	ours
Static rock pressure 300 psig(su	rface	measure	ment) after	er 24 hou	urs shut in
(If applicable due to multiple comple					
Second producing formation_			y zone dep	oth 05/17	7/2024 feet
Gas: Initial open flow Mcf	/d c	il: Ir	itial oper	flow	Bb1/d
Final open flow Mcf	/d c	il: Fi	nal open f	low	Bb1 /d

#### DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforations 3 holes - 2302-2306 Perforations 3 holes - 2313-2316 Perforations 3 holes - 2321-2325

Fractured by Dowell using 25000 Sand, 344 Barrels of Fluid 500 gallon 15% Acid on break down. average pressure 1300 lbs. Date 12-20-83

Well tubed and put to pumping December 28, 1983

#### WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all freshand salt water, coal, oil and gas
0 - 1	0	54	
Sand	0 54	160	1001
Shale			water 100'
Sand	160	248	
Shale	248	320	
Sand	320	519	
Red Rock	519	531	
Sand Walder Sand	531	617	
Shale	617	709	
Sand	709	845	
Shale	845	856	
Red Rock Market Bank and State Bank	856	885	
Sand 2341M 30 TOTA	885	973	
Shale	973	1098	
Sand	1098	1206	
Shale	1206	1282	
Sand	1282	1360	
Shale	1360	1400	
Salt sand	1400	1650	
Slate & shells	1650	1720	
Salt sand	1720	1810	salt water 1800'
Little Lime	1810	1840	
Big Lime	1840	1900	
Big Injun	1900	1930	
Slate & Shells	1930	2296	
Berea	2296	2330	Gas & Oil Show
Slate & Shells	2330	2360	

(Attach separate sheets as necessary)

Well Operator

DA T

05/17/2024

Date:

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including and, encountered in the drilling of a well."

FORM IV-36 [08-78]



Date:	J	an.	12		_,	1, 84
Operator Well No.		18	The second se			
API Well	No.	47		013		366
		Sta	te (	ounty	P	ermit

OIL & GAS DIVISION

DEPT. OF MINES STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL OPERATOR'S REPORT OF INITIAL GAS-OIL RATIO TEST

	R Kimco	)		DESIGNA	TED AGENT	Roy G. Hil	ldreth	
Address	P.O.	Box 96			dress	P.O. Box 9	96	
	Spenc	er, WV 2	5276			Spencer, W	W 25276	
LOGICAL T	ARGET FORMAT	ION:	Berea			Depth 2296	- 2330	fe
				Perforation	Interval		3 holes	fe
DELINES F	OR TESTING:					2313 - 2316 2321 - 2325		
4- Meas	urement stand	rate duri	lines or tanks ng the 24 hour r Form IV-39, h producing for	test per tes "Report of An rmation in a	t period nual Prod multiple	uction" ( <u>see</u> Recompletion	egulation 21	.01)
CTAD	T OF TECT PATE		TE	ST DATA				
	TOF TEST-DATE	8:00	5-4-84		D	URATION OF TEST		
	NG PRESSURE	CASING PRES		9:00 OR PRESSURE	SEPARATO	72 hrs. R TEMPERATURE		
OIL	PRODUCTION DUR	300	PRODUCTION DURIN					
	10	bbls.	150			DURING TEST & SAL	INITY	
	CDAVITY							
OIL	GRAVITY		PRODUCING	METHOD (Flowing	ne bbls.	gas lift, etc.)	ppm.	
OIL	GRAVIII	•AP	PRODUCING	METHOD (Flowing pumping	pumping,	gas lift, etc.)	ppm.	
		•AP	71 1	METHOD (Flowing	pumping,	gas lift, etc.)	ppm.	
MEAS!	UREMENT METHOD	PIPE TAP	GAS PE	METHOD (Flowing pumping RODUCTION F	POSITIVE CHO	gas lift, etc.)	ррт.	
MEAS FL	UREMENT METHOD ANGL TAP	PIPE TAP	GAS PF	METHOD (Flowing pumping RODUCTION F	POSITIVE CHO	gas lift, etc.)		
MEAS FL ORIF	UREMENT METHOD ANGL TAP     ICE DIAMETER ERENTIAL PRESSU	PIPE TAP	GAS PE	METHOD (Flowing pumping RODUCTION F	POSITIVE CHO	gas lift, etc.)  DKE DW !'ROVER		
MEAS FL ORIF	UREMENT METHOD ANGL TAP	PIPE TAP	GAS PE	METHOD (Flowing pumping RODUCTION FOR CONTRACT OF CONT	POSITIVE CHO PROVER &	OKE OW ! ROVER CHOKE SIZE - IN.		
MEAS FLA	UREMENT METHOD ANGL TAP     ICE DIAMETER ERENTIAL PRESSU	PIPE TAP	GAS PR  L-10  PIPE DIAMETER  MAX. STATIC P	METHOD (Flowing pumping RODUCTION FOR (INSIDE DIAM.)	POSITIVE CHO RITICAL FLO NOMINAL PROVER & GAS GRAV MEASURED	DKE DW PROVER CHOKE SIZE - IN. B DRIFICE DIAM VITY (AIT-I.0) ESTIMATE	IN.	
MEAS FLA ORIF DIFFE GAS C	UREMENT METHOD ANGE TAP     ICE DIAMETER ERENTIAL PRESSU	PIPE TAP	GAS PR  L-10  PIPE DIAMETER  MAX. STATIC F	METHOD (Flowing pumping RODUCTION FOR (INSIDE DIAM.)	POSITIVE CHO PROVER & GAS GRAV MEASURED GAS TEMP	OKE OW PROVER CHOKE SIZE - IN. B ORIFICE DIAM VITY (AIT-1.0) ESTIMATE PERATURE 60	IN.	
MEAS FLA ORIF DIFFE GAS C	UREMENT METHOD ANGL TAF  ICE DIAMETER ERENTIAL PRESSU ERENTIAL ERAVITY (AIC-1.	PIPE TAP	GAS PR  L-10  PIPE DIAMETER  MAX. STATIC P	METHOD (Flowing pumping RODUCTION FOR (INSIDE DIAM.)	POSITIVE CHO PROVER & GAS GRAV MEASURED GAS TEMP	OKE OW PROVER CHOKE SIZE - IN. ORIFICE DIAM VITY (AIT-1.0) ESTIMATE	IN.	
MEAS FLA ORIF DIFFE GAS C	UREMENT METHOD ANGL TAF  ICE DIAMETER ERENTIAL PRESSU ERENTIAL ERAVITY (AIC-1.	PIPE TAP	GAS PR  L-10  PIPE DIAMETER  MAX. STATIC P	METHOD (Flowing pumping RODUCTION FOR (INSIDE DIAM.)	POSITIVE CHO PROVER & GAS GRAV MEASURED GAS TEMP	CHOKE SIZE - IN.  ORIFICE DIAM  OTTY (AIT-1.0)  ESTIMATE  PERATURE 60  COEFFICIENT	IN.	
MEAS FLA ORIF DIFFE GAS C	UREMENT METHOD ANGE TAP  ICE DIAMETER ERENTIAL PRESSU ERENTIAL BRAVITY (AIT-1.) DUR COEFFICIENT	PIPE TAP	GAS PE  L-10  PIPE DIAMETER  MAX. STATIC F  STATIC  FLOWING TEMPE	METHOD (Flowing pumping RODUCTION FOR (INSIDE DIAM.)	PRESSURE	CHOKE SIZE - IN.  ORIFICE DIAM  OTTY (AIT-1.0)  ESTIMATE  PERATURE 60  COEFFICIENT	IN.	

608

Kimco

Well Operator

: Roy & oLil 05/17/202

DEPARTMENT OF MINES



OIL & GAS DIVISION

## INSPECTOR'S WELL REPORDEPT. OF MINES

1 No. 13 366/			Oil o	Gas Well
any Kimco-	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
38	Size	W. 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		100000000000000000000000000000000000000
R. Curry	16			Kind of Packer
18	13			a racket
Lee County Cal	10			Size of
enced	6%		a in Art	Depth set
etedTotal depth	5 3/16		3 A 7	e je so nedjazeno zaveno
Depth of shot	3			Perf. top
/10ths Water in	and the same of th			Perf. top
ng/10ths Merc. in				Perf. bottom
C		PED		
lbs				No. FTDat
bbls., 1st 2-	hrs. COAL WAS ENCO	OUNTEDED A		and we are a sum of a memory and the
feet	21,60		Service Policy and A	FEETINCHES
		INCHE	SF	EETINCHES
1 2	feet FEET_	INCHES	5F	EETINCHES
Fany Stones	Treet			
Rigging up.				
THE TOTAL				

12-1-83

Dis Mac

DISTRICT WELL INSPECTOR

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

#### INSPECTOR'S PLUGGING REPORT

ermit Ne				We	II No	
OMPANY			ADDRESS			a sangar
ARM		DISTRICT	·(	COUNTY		
ling Material Used						
ner Loc	ation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
						1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
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						y (40.0
lers' Names						-
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			n San San San San San San San San San Sa	202
narks:						
DATE	hereby certify I v	risited the abov	e well on this date.			

DISTRICT WELL INSPECTOR

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S WELL REPORT

Permit No. 13.30	301		A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Oil o	Gas Well
Company KAn	nco	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address		Size			
Farm Our	ry	16	1 200	gen.	Kind of Packer
Vell No. 18	A second and the second	13			
istrict Lee	The state of the s	- 10		. 11 Mars 2158	Size of
istrict	County_Cal	81/4			
rilling commenced		65%			Depth set
rilling completed	Total depth	5 3/16		110000000000000000000000000000000000000	ga at amounting the
	Depth of shot	3		V 3	Perf. top
	/10ths Water inInch				Perf. bottom
and the second second	/10ths Merc. inInch			er en over	Perf. bottom
	Cu. Ft.				The second secon
	lbshrs.	NAME OF SERV			No. FTDa
	bbls., 1st 24 hrs.	COAL WAS ENC	OUNTERED		and the second s
sh water		2110	OUNTERED A	ΛΤ1	FEETINCHE
and the same of th	feetfeet	FEET_	INCHE	SI	FEETINCHE
water	feetfeet	FEET_	INCHE	SF	PEETINCHE
llers' Names	Sarry Stoneste	est - D.	Tuke ;	Friens	0
narks:					
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	k en sig. Repair				

12-5-83

Deg Maco 05/17/20

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

#### INSPECTOR'S PLUGGING REPORT

ermit No				We	II No	
OMPANY			ADDRESS		and the same	an atom of
ARM		DISTRIC	T	COUNTY		
illing Material Used						
ner Loc	ention	Amount	Packer	Location		e post in the second
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				Jawa		
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				or specific and the		
				a El danak		W
			- bas want bank a			
			And I say			p malife
	3/17 /		as acronoid	200		
	-	1				
						25
lers' Names	4					
	1 8.127		And the second s			er i anneasonne
narks:						
					18	
DATE	hereby certify I vis	sited the abov	ve well on this date.			
NA 16					05/17/2	2024

DISTRICT WELL INSPECTOR

# DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION

### DEPT. OF MINES

### INSPECTOR'S WELL REPORT

Permit No. 13 3661		Oil or Gaz Well						
Company Kinco		CASING AND TUBING	USED IN DRILLING	LEFT IN	PAC	KERS		
ddress		Size		en l'are de la company de la c				
rm Carray	16	3			Kind of Pa	cker		
II No. 18	13				Par jid			
trict Lee County	000	1/4		* ***	Size of	en de Archaelle		
lling commenced		5/8			Depth set_			
lling completedTotal dep	oth5	3/16	2000	and the second second				
e shotDepth of shot	3.				Perf. top			
al open flow/10ths Wat		ers Used			Perf. botton Perf. top			
n flow after tubing/10ths Merc	c. inInch				Perf. bottom			
me	Cu. Ft. CAS	SING CEMEN	TED	SIZE				
pressurelbs	hrs. NA		ICE COMPAN		No. FT	Date		
bb	ls., 1st 24 hrs. COA	L WAS ENC	OUNTERED A	\T_	PEET	INCHES		
waterfeet	feet		INCHE					
waterfeet	feet		INCHE					
ers' Names Sarry	Stenestier				C DEST	INCHES		
rks:			-					
251' of 876" 1	12-7-83	Not	Natife	il, My	formation	ir fro		
Wrihe Friend	7		•			70.		

12-10-83

Des Mac

DISTRICT WELL INSPECTO

DATE

#### STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

#### INSPECTOR'S PLUGGING REPORT

COMPANY	S on the same				II No	
COMPANY	and the second second		ADDRESS			
FARM		DISTRICT		_COUNTY		
Filling Material Used						
Liner Lo	cation	Amount	Packer	Location		
PLUGS USED	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
				The state of the s		
				51 god ( 1. 10 - 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		
				John State		
				erie V RESEV.		and the second
				esp V else la la	317	. 1 15 1 1
		Ne s a s a s	ís madain an	26		515
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rillers' Names						
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ar i i i i i i i i i i i i i i i i i i i				and the second second
emarks:			V			. H3 141 A

I hereby certify I visited the above well on this date.

Permit No/3-366/

#### STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



#### INSPECTOR'S WELL REPORT

OIL & GAS DIVISION

DEPT	OF	MI	N	ES
------	----	----	---	----

Oil or Gas Well\_

			(KIN	10)
Company Kimeo	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address	Size			
Farm Cury	16			Kind of Packer
Well No. 18	13			Size of
District Lee County Cal	81/4			Size of
Drilling commenced	6%			Depth set
Drilling completed 12-13-83 Total depth 240	5 3/16			
Date shotDepth of shot				Perf. top Perf. bottom
Initial open flow/10ths Water in	Inch Liners Used			Perf. top
Open flow after tubing/10ths Merc. in	Inch			Perf. bottom
VolumeC	. Ft. CASING CEMEN	NTED	_SIZE	No. FTDate
clock pressurelbs				
Dilbbls., 1st 24	hrs. COAL WAS EN	COUNTERED	AT	FEETINCHES
Fresh waterfeet	FEET_	INCH	ES	FEETINCHES
Salt water feet	feet FEET_	INCHI	ES	FEETINCHES
Drillers' Names Lanny Stone	treet			
Remarks: Nowell comestal 4	1/2" coalie	1255	KS . 1.	2-14-83
		,		,

12-14-83

Des Ma 25/17/2024

#### DEPARTMENT OF MINES





#### INSPECTOR'S PLUGGING REPORT

COMPANY	aran (		ADDRESS	-	l No		
					,		
FARM	DISTRICTCOUNTY						
illing Material Used							
iner Loc	ation	Amount	Packer	Location			
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOS	
	, , , , , , , , , , , , , , , , , , , ,						
					- progetimental		
				1.			
тем по при							
						Andrews Stating to edge addition to regue	
						<u> </u>	
rillers' Names			er gransstedisch fielden son sond dem dem dem dem dem dem dem dem dem de		+		
emarks:	The critical strains and an area of the strains and the strains and the strains are strains and the strains are strains and the strains are strains ar				·		
	I hereby certify I v	risited the abov	e well on this date.				

05/17/2024



#### State of West Virginia Department of Mines Gil and Gas Division

Charleston 25305

FINAL INSPECTION REPORT INSPECTORS COMPLIANCE REPORT

77	MAR 1 2 1985
OI	L & GAS DIVISION
DEF	T. OF MINES

	Ju	ne 13, 1984					
COMPANY	KIMCO		PERMIT NO _		013-3661		
P. O.	Box 96		FARM & WELL	NO	Rebecca	Curry	#18
Spence	er, West Virginia 25276		DIST. & COU	NTY	Lee/Calh	oun	1-9
				IN	COMPLIANC	E	
RULE	DESCRIPTION			YES	i i	NO	
23.06 25.04 25.03 16.01 15.03 15.02 15.01 15.04 15.05 23.02 25.01 23.04 23.05 23.07 16.01 16.02 7.05	Notification Prior to Starts Prepared before Drilling to High-Pressure Drilling Required Permits at Wellsite Adequate Fresh Water Casing Adequate Coal Casing Adequate Production Casing Adequate Cement Strenght Cement Type Maintained Access Roads Necessary Equipment to Preve Reclaimed Drilling Pits No Surface or Underground Po Requirements for Production Well Records on Site Well Records Filed Identification Markings	Prevent Wase	g Pipelines	r TT	RE DELEAS	SED.	
		WELL MAD KE	COLLIEND THA	1 11	DE KELEAS	SED:	
			SIGNED _	e	mo	Ke	
			DATE 3	4	.85		
Your wel with Cha	l record was received and rec pter 22, Article 4, Section 2	lamation re	quirements a well will n	appro	oved. In a	ccord	ance

March 13, 1985 DATE

Administrator-Oil & Gas Division

coverage for the life of the well.

IV-27 9-83



OIL & GAS DIVISION

STATE OF WEST VIRGINIA

DEPT. OF MINES

Date: 100 1, 1984 Well No: HUGh JOHNI 1 API NO: 47 - 21 - 3661 State County Permit

# Oil and Gas Division

NOTICE OF VIOLATION
WELL TYPE: 0il/ Gas Liquid Injection/ Waste Disposal/
Of "Gas" - Production / Storage / Deep / Shallow /
LOCATION: Elevation: Watershed: Ray Run of Steen Creek
District: Conty: Silmes Quadrangle:
WELL OPERATOR Brenton O. 7 6 DESIGNATED AGENT MIKE ROSS
Address PON GARVIN JR
P.O.BOX 436 BUCHANAN 26201
The above well is being posted this $\frac{1}{2}$ day of $\frac{1984}{2}$ , for a
violation of Code 22-4-128 and/or Regulation, set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)
NO RECKAMATION &
PIT HAS NOT BEEN FILLED.
NO GRASS ON LOCATION OR CUT ABOVE LOCATION
NO IDENTIFICATION
WELL WAS NOT DRILLED ON LOCATION ShowN ON PLAT
A copy of this notice has been posted at the well site and sent by certified or
registered mail to the indicated well operator or his designated agent.
You are hereby granted until 100 8, 1984, to abate this violation.
Failure to abate the violation may result in action by the Department under
Code 22-4-17 or Code 22-4-18.
$\mathcal{L}$
Oil and Gas Inspector
Address RT 1 Box 5
Soul Riege uc 25274
Telephone: 635 - 7054 70504

