

RECEIVED  
SEP 11 1984



1) Date: August 31, 19 84  
2) Operator's Well No. Caroline Haught 4  
3) API Well No. 47 - 013 - 3787-P  
State County Permit

OIL & GAS DIVISION STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES  
DEPT. OF MINES  
APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

4) WELL TYPE: A Oil X / Gas \_\_\_\_\_ / Liquid injection \_\_\_\_\_ / Waste disposal \_\_\_\_\_  
B (If "Gas", Production \_\_\_\_\_ / Underground storage) \_\_\_\_\_ / Deep \_\_\_\_\_ Shallow \_\_\_\_\_ /  
5) LOCATION: Elevation: 995 Watershed: Three Mile Run LK 40E  
District: Sheridan County: Calhoun Quadrangle: Macfarlan  
6) WELL OPERATOR Perkins Oil & Gas Inc 7) DESIGNATED AGENT Deryl L Perkins  
Address Rt 2 Address Rt 2  
Pennsboro WV 26415 Pennsboro WV 26415  
8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) PLUGGING CONTRACTOR  
Name Deo Mace Name \_\_\_\_\_  
Address \_\_\_\_\_ Address \_\_\_\_\_

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

Gel 1840 - 1715  
Cement 1715 - 1575  
Rip 6 5/8" app. 700' and pull  
Gel 1575 - 700  
Cement 700 - 635  
Gel 635 - 250  
Cement 250 - 205  
Gel 205 - 50  
Cement 50 - surface

Erect Monument

OFFICE USE ONLY  
PLUGGING PERMIT

Permit number 47-013-3787-P Date September 28, 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector 24 hours before actual permitted work has commenced.)**

The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof.

Permit expires September 28, 1986 unless plugging is commenced prior to that date and prosecuted with due diligence.

Bond: <u>113</u> <u>BLANKET</u>	Agent: <u>[Signature]</u>	Plat: <u>MM</u>	Casing: <u>T.S</u>	Fee: <u>WF</u>
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[Signature]  
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the plugging location.

File

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

05/17/2024

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

WELL TYPE: A or X  
 LOCATION: 995 Sheridan  
 WELL OPERATOR: Perkins Oil & Gas Inc  
 ADDRESS: Rt 2 Pennsylvania Wv 26112  
 PLUGGING CONTRACTOR: Dec Nace  
 ADDRESS: Pennsylvania Wv 26112  
 COUNTY: Calhoun  
 DISTRICT: Three Mile Run  
 OPERATOR: Deryl J Perkins  
 ADDRESS: Rt 2 Pennsylvania Wv 26112

1810 - 1715 Gel  
 1715 - 1575 Cement  
 Rip 6 2 1/8" app. 700' and pull  
 1575 - 700 Gel  
 700 - 635 Cement  
 635 - 250 Gel

OFFICE USE ONLY

This part of Form IV-4(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Follow-up inspection(s)	Date(s)
Application received			
Plugging started		" "	
Plugging completed		" "	
Well Record received		" "	

OTHER INSPECTIONS

Reason: \_\_\_\_\_  
 Reason: \_\_\_\_\_

Blind	1/3
Agent	1/3
Plate	1/3
Galvanic	1/3
File	1/3
WV	1/3

P 751 324 493

RECEIPT FOR CERTIFIED MAIL


NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL

(See Reverse)

★ U.S.G.P.O. 1983-403-517

Sent to EDITH R. Bush	
Street and No.	
P.O., State and ZIP Code MOCFARLAN W.V. 26148	
Postage	\$37
Certified Fee	75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	60
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$172
Postmark or Date	

PS Form 3800, Feb. 1982



P 751 324 492

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL

(See Reverse)

★ U.S.G.P.O. 1983-403-517

Sent to WESTVACO	
Street and No. #2 Ferguson DR	
P.O., State and ZIP Code BARKERSBURG, W.V. 26101	
Postage	\$71
Certified Fee	75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	60
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$206
Postmark or Date	

PS Form 3800, Feb. 1982



Well No. 4 Carson Townships Ritchie County W. Va. State  
Lease No. 57624 Murphy Contracted to Penn by Jock Contractor  
C. H. Carder Contractor  
Drilling Commenced 11-14 1929 N. S. 28 Drilling Completed 12-10-1929 E. W. 29

Rock Formation	Top	Bottom	Steel Line Measurement	Remarks
Conductor		14		
Water (50 bbls.)	270			
Little Sunbeard	965	980		
Big Sunbeard	1072	1095	1075	
Sand	1115	1157		
Sand	1181	1215		
Sand (Long Struck)	1338	1434		
Sand	1518	1543		
Gas Sand	1609	1664		
Salt Sand	1735		1737	
First Oil & Gas	1793	1803	1896	
Estimated 4 bbls.				
Second Oil & Gas	1828	1836		
Estimated 6 bbls.				
Water (10 bbls.)	1837	1840	1840	
Total Depth		1840		

**CASING RECORD AS TALLIED. NOT STEEL LINE MEASUREMENT**

Size	Put in Well		Pulled Out		Left in Well		Shot Date	Amount	Sand Result	Packer Size	R.M.	Depth Set
	Feet	In.	Feet	In.	Feet	In.						
10"	387		387				12-12-29	60 gts	Salt	6 5/8" x 8 1/4" x 10		
8 1/4"	1085		1085				12-16-29	60 gts	Salt			
6 5/8"	1623					1623			Salt			

Est. - 10 bbls.  
Production First 24 Hours..... Bbls. Gas Test  $3\frac{1}{10}$  W "1/2" Open.  
Approved by J. R. Brooks Superintendent

05/17/2024

**STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
INSPECTOR'S PLUGGING REPORT**

NOV 13 1984  
OIL & GAS DIVISION  
**DEPT. OF MINES**

Permit No. 47-013-3787P

Well No. C.H. #4

COMPANY PERKINS OIL & GAS INC ADDRESS RT#2, PENNSBORO, WV 26415

FARM WESTVACO DISTRICT MURPHY COUNTY CALHOUN

Filling Material Used GEL (BENTONITE) & CEMENT (CLASS "A")

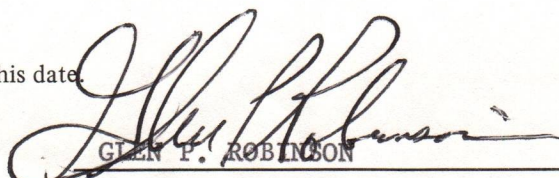
Liner	Location			Amount	Packer	Location		
	PLUGS USED AND DEPTH PLACED				BRIDGES	CASING AND TUBING		
	CEMENT-THICKNESS	WOOD-SIZE	LEAD		CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
GEL		125'	5BBL		1840'-1715'			
CEMENT		201'	35SX		1715'-1514'			

Drillers' Names DARYL PERKINS

Remarks:

9 NOVEMBER 1984  
DATE

I hereby certify I visited the above well on this date.

  
GLEN P. ROBINSON

DISTRICT WELL INSPECTOR  
**05/17/2024**

DEPT. OF MINES  
OIL & GAS DIVISION

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

57072-27072

Permit No.                      Oil or Gas Well                       
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company <u>                    </u>				
Address <u>                    </u>	Size			
Farm <u>                    </u>	16			Kind of Packer <u>                    </u>
Well No. <u>                    </u>	13			
District <u>                    </u> County <u>                    </u>	10			Size of <u>                    </u>
Drilling commenced <u>                    </u>	8 1/4			
Drilling completed <u>                    </u> Total depth <u>                    </u>	6 5/8			Depth set <u>                    </u>
Date shot <u>                    </u> Depth of shot <u>                    </u>	5 3/16			
Initial open flow <u>                    </u> /10ths Water in <u>                    </u> Inch	3			Perf. top <u>                    </u>
Open flow after tubing <u>                    </u> /10ths Merc. in <u>                    </u> Inch	2			Perf. bottom <u>                    </u>
Volume <u>                    </u> Cu. Ft.	Liners Used			Perf. top <u>                    </u>
Rock pressure <u>                    </u> lbs. <u>                    </u> hrs.				Perf. bottom <u>                    </u>
Oil <u>                    </u> bbls., 1st 24 hrs.	CASING CEMENTED <u>                    </u> SIZE <u>                    </u> No. FT. <u>                    </u> Date <u>                    </u>			
Fresh water <u>                    </u> feet <u>                    </u> feet	NAME OF SERVICE COMPANY <u>                    </u>			
Salt water <u>                    </u> feet <u>                    </u> feet	COAL WAS ENCOUNTERED AT <u>                    </u> FEET <u>                    </u> INCHES			
	<u>                    </u> FEET <u>                    </u> INCHES <u>                    </u> FEET <u>                    </u> INCHES			
	<u>                    </u> FEET <u>                    </u> INCHES <u>                    </u> FEET <u>                    </u> INCHES			

Drillers' Names                     

Remarks:

*[Handwritten signature]*

DATE

**05/17/2024**  
DISTRICT WELL INSPECTOR

Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
INSPECTOR'S PLUGGING REPORT

**RECEIVED**  
NOV 21 1984  
OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 47-013-3787P

Well No. C.H. #4

COMPANY PERKINS OIL & GAS INC ADDRESS RT#2, PENNSBORO, WV 26415

FARM WESTVACO DISTRICT MURPHY COUNTY CALHOU:N

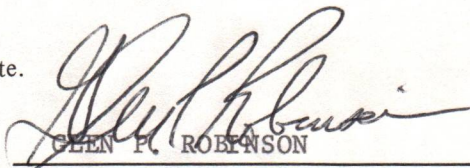
Filling Material Used BENTONITE(GEL) & CEMENT(CLASS"A")

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST
*GEL	125'	5BBL	1840'-1715'				
*CEMENT	201'	35SX	1714'-1514'				
GEL	1014'	37BBL	1514'-500'		500'	7"	1123'
CEMENT	95'	30SX	500'-405'				
GEL	155'	10BBL	405'-250'				
CEMENT	95'	30SX	250'-155'				

Drillers' Names DARYL PERKINS

Remarks: RIPPED AND PULLED 7" CSG @ 500'

14 NOVEMBER 1984 I hereby certify I visited the above well on this date.  
DATE

  
GLEN F. ROBINSON

DISTRICT WELL INSPECTOR **05/17/2024**

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_ Oil or Gas Well (KIND) \_\_\_\_\_

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address	Size			Kind of Packer
Farm	16			
Well No.	13			Size of
District _____ County _____	10			
Drilling commenced	8 1/4			Depth set
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top
	Liners Used			Perf. bottom

Volume \_\_\_\_\_ Cu. Ft. CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs. NAME OF SERVICE COMPANY \_\_\_\_\_

Oil \_\_\_\_\_ bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

*[Handwritten signature]*



**STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
INSPECTOR'S PLUGGING REPORT**

**RECEIVED**

NOV 29 1984

OIL & GAS DIVISION  
**DEPT. OF MINES**

Well No. C.H. #4

Permit No. 47-013-3787P

COMPANY PERKINS OIL & GAS INC ADDRESS RT#2, PENNSBORO, WV 26415  
FARM WESTVACO DISTRICT MURPHY COUNTY CALHOUN

Filling Material Used GEL(BENTONITE) & CEMENT(CLASS "A")

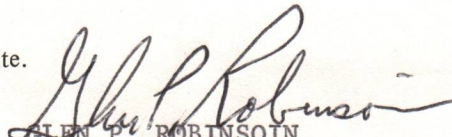
Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED				BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	
*GEL	125'	5BBL	1840'-1715'					
*CEMENT	201'	35SX	1715'-1514'					
*GEL	1014'	37BBL	1514'-500'		500'	7"	1123'	
*CEMENT	95'	30SX	500'-405'					
*GEL	155'	10BB:	405'-250'					
*CEMENT	95'	30SX	250'-155'					
GEL	155'	10BBL	155'-50'					
CEMENT	50'	52SX	50'-SURFACE					

Drillers' Names DARYL PERKINS

Remarks: SET MON:UMENT IN TOP CEMENT PLUG.

\*LISTED ON PREVIOUS DAILY REPORTS.

19 NOVEMBER 1984 I hereby certify I visited the above well on this date.  
DATE

  
GLEN P. ROBINSON

DISTRICT WELL INSPECTOR

05/17/2024

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 27200 Oil or Gas Well \_\_\_\_\_  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			Kind of Packer _____
Farm _____	16			
Well No. _____	13			Size of _____
District _____ County _____	10			
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:

05/17/2024



1) Date: August 31 19 84  
2) Operator's Well No. C Haught 4  
3) API Well No. 47-013-3787-P  
State County Permit

STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES  
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

5 (i) COAL OPERATOR

Address \_\_\_\_\_

(i) Name WESTVACO  
Address #2 Ferguson Drive  
Parkersburg WV 26101

5 (ii) COAL OWNER(S) WITH DECLARATION ON RECORD:

Name \_\_\_\_\_

Address \_\_\_\_\_

**RECEIVED**

Name \_\_\_\_\_

Address \_\_\_\_\_

SEP 1 1 1984

OIL & GAS DIVISION

5 (iii) COAL LESSEE WITH DECLARATION ON RECORD:

Name \_\_\_\_\_

Address \_\_\_\_\_

**DEPT. OF MINES**

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application to Plug and Abandon a Well on Form IV-4(B), which sets out the parties involved in the work, and describes the well and its location and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form IV-6.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-4(B)) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Permit to plug and abandon a well with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to the well at the location described on the attached Application and depicted on the attached Form IV-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

WELL OPERATOR Perkins Oil & Gas Inc

By [Signature]  
Its Vice President

Deryl L Perkins  
this 5th day of Sept, 1984.  
My commission expires July 2, 1990.

Address Rt 2  
Pennsboro WV 26415

Telephone 659-2136

[Signature]  
Notary Public, Ritchie County,  
State of West Virginia

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1m(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and two copies of the Application must be filed with the Administrator, accompanied by (i) an original and four copies of the Notice, (ii) an original and four copies of a plat in the form prescribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-9.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-1m and 22-4-9.

**RECEIVED**  
JAN 3 - 1985

AFFIDAVIT OF PLUGGING AND FILLING WELL

OIL & GAS DIVISION

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Coal Operator or Owner	<u>Perkins Oil &amp; Gas Inc</u>
Address	Name of Well Operator <u>Rt 2, Pennsboro, WV 26415</u>
Coal Operator or Owner	Complete Address <u>December 31 19 84</u>
Address	WELL AND LOCATION <u>Sheridan</u> District <u>Calhoun</u> County
Lease or Property Owner	WELL NO. <u>4</u>
<u>#2 Ferguson Dr., Parkersburg WV</u>	<u>Caroline Haught</u> Farm

STATE INSPECTOR SUPERVISING PLUGGING Glen Robinson

AFFIDAVIT

STATE OF WEST VIRGINIA,  
County of Ritchie ss:

Kyle D. Perkins and Lyle P. Farley  
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Perkins Oil & Gas Inc, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 7th day of November, 19 84, and that the well was plugged and filled in the following manner:

Sand or Zone Record Formation	Filling Material	Plugs Used Size & Kind	Casing	
			CSG PULLED	CSG LEFT IN
1840 - 1750	Gel	6 5/8"	500	1123
1750 - 1571	Cement			
1571 - 500	Gel			
500 - 435	Cement			
435 - 250	Gel			
250 - 205	Cement			
205 - 65	Gel			
65 - 50	Clay, Rock, Brush Bridge			
50 - surface	Cement			
Coal Seams				
(Name)		Description of Monument 1 joint 6 5/8" casing extending 30" above surface		
(Name)				
(Name)				
(Name)				

and that the work of plugging and filling said well was completed on the 15th day of November, 19 84.

And further deponents saith not.

Sworn to and subscribed before me this 31st day of December, 19 84.

Kyle D Perkins  
Lyle P. Farley  
Curtis A. Lucas  
Notary Public

My commission expires:  
July 2, 1990

Permit No. 47-013-4087-P 3787

CHL 3787

RECEIVED

JAN 3 - 1950

DEPT. OF MINES

Forking Oil & Gas Inc

21 S. Pennsylvania, W. 20111

December 31

Region

Delaware

11

Caroline Knapp

Gene Robinson

Lyle W. Parley

Forking Oil & Gas Inc

November

6 2x8" 800 1123

Oil  
Cement  
Oil  
Cement  
Oil  
Cement  
Oil  
Cement  
Clay, Road, 7 1/2" x 1 1/2"  
Cement

1810 - 1450  
1750 - 1271  
1771 - 500  
100 - 100  
137 - 250  
120 - 200  
200 - 50  
50 - 50  
50 - 50  
50 - 50  
50 - 50  
50 - 50

1 joint 2 1/2" casing  
2x casing 30" casing  
casing

1123

61

November

05/17/2024

61

December

31st

July 2, 1950



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT

**RECEIVED**  
MAY 21 1985  
OIL & GAS DIVISION  
DEPT. OF MINES

COMPANY PERKINS OIL & GAS INC

PERMIT NO 47-013-3787P

RT#2

FARM & WELL NO C. HAUGHT #4

PENNSBORO, WV 26415

DIST. & COUNTY MURPHY/CALHOUN

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	<u>X</u>	<u>      </u>
16.01	Required Permits at Wellsite	<u>X</u>	<u>      </u>
17.02	Method of Plugging	<u>X</u>	<u>      </u>
18.01	Materials used in Plugging	<u>X</u>	<u>      </u>
23.02	Maintained Access Roads	<u>X</u>	<u>      </u>
25.01	Necessary Equipment to Prevent Waste	<u>X</u>	<u>      </u>
23.04	Reclaimed Drilling Pits	<u>X</u>	<u>      </u>
23.05	No Surface or Underground Pollution	<u>X</u>	<u>      </u>
17.06	Statutory Affidavit	<u>X</u>	<u>      </u>
7.06	Parties Responsible	<u>X</u>	<u>      </u>
7.05	Identification Markings	<u>X</u>	<u>      </u>

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED GLEN R. ROBERTSON

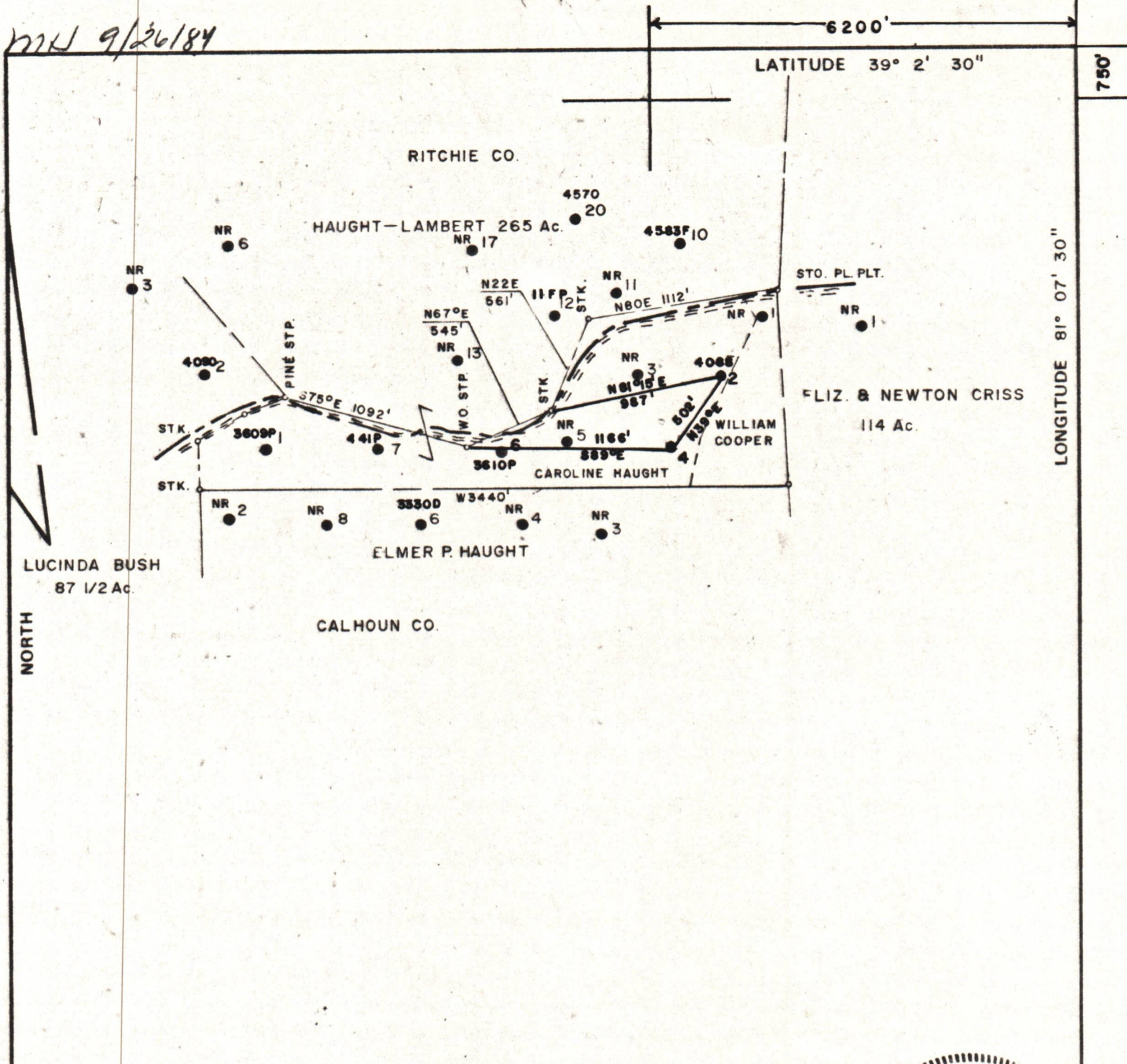
DATE 14 MAY 1985

Your Affidavit of Plugging was received and reclamation requirements approved.  
The well designated by the above permit number has been released under your bond.

T. H. B. B.  
Administrator-Oil & Gas Division

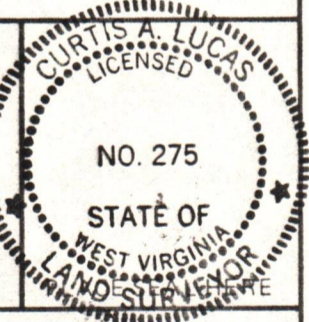
May 24, 1985  
DATE

NRH 9/26/84



FILE NO. 300  
 MAP 13 SQS S28 W29/30  
 SCALE 1" = 800'  
 MINIMUM DEGREE OF ACCURACY 1 in 200  
 PROVEN SOURCE OF ELEVATION HAUGHT-LAMBERT II  
EL. 1062

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Curtis A. Lucas  
**CURTIS A. LUCAS LLS 275**



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)



DATE SEPT. 1, 19 84  
 FARM CAROLINE HAUGHT NO. 4  
 API WELL NO. 47-013-3787-P  
 STATE COUNTY PERMIT

**STATE OF WEST VIRGINIA**  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
 (IF "GAS,") PRODUCTION  STORAGE  DEEP  SHALLOW   
 LOCATION: ELEVATION 995 WATER SHED THREE MILE RUN  
 DISTRICT SHERIDAN COUNTY CALHOUN CO.  
 QUADRANGLE McFARLAN

SURFACE OWNER WESTVACO ACREAGE 265  
 OIL & GAS ROYALTY OWNER RALPH M. GIBSON AGT. LEASE ACREAGE 265  
 LEASE NO. 57624

05/17/2024

PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON  CLEAN OUT AND REPLUG   
 TARGET FORMATION SALT SAND ESTIMATED DEPTH 1846  
 WELL OPERATOR PERKINS OIL & GAS INC DESIGNATED AGENT DERYL L. PERKINS  
 ADDRESS RT 2 PENNSBORO WV 26415 ADDRESS RT 2 PENNSBORO WV 26415

CAL. - 3787