ROCK FORMAT	au 14	Dege 1994 TOP	Comple BOTTOM	sof 1	Contractor. 1994 REMARKS		
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		1730	1781	1732			
Total depth	Out ogs	1829	1804 1839 1869	1830			S S
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						-							I

Production 2 Bbls. Nigned UP Relice Supt

Form 26 2/16/82

STATE OF WEST VIRGINIA DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No.	47-013-3859	P		Jay a Hill Direkt	W	/ell NoI	ELL#2
COMPANY	PERKINS C	OIL & GAS INC	-	ADDRESS RT#2 PENNS	BORO, WV 2	6415	N.
FARM	PELL	The second secon	DISTRIC	T MURPHY C	COUNTYCAL	HOUN	
Filling Mate	rial Used <u>GE</u> I	(BENTONITE) &	CEMENT(C	LASS"A")			- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
Liner	Loc	eation	Am	ount Packer	Loc	ation	
	PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING	G AND TUI	BING
CEMENT	-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
GELLED	HOLE						
CEMENT		201	35SX	1722'-1521'			
Note that the second se							
	Light topic.			Company of the Compan	1100		21/83 3 36 21
and the second section (1994)		The state of the s		3 3/12	0.50		- Tura 33
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e Carama		3275	Lorenza.	o avada arabi		A	
		ONSPANY	segrator e	TO SHAKE THE			
MINOVII _	PETT	TA QN 9 3	N2.037.1	A 9 (and 58 gar , 974d			
Orillers' Na	mes DARKL P	PERKINS		130	1-11		
BOWL							
Remarks:	WILL COME B	BACK AFTER XM	AS TO FIN	INH PLUGGING.		and the second	
20 D\$CE	MBER 1984 ,	hereby certify I visi	tad the shows	well on this data	- 0		
D	ATE	nereby certify I visi	icu ille above	won on this date.	1/1		
				LGLING ROB	NSON		
				DIS	TRICT WELL INS	P 5059917	/2024

DATE

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 47-107-	KRW2 PERMSEORO, WY		OME	Oil or	Gas Well	
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN	PACK	ERS
Address		Size	Merco s (s	ET MOTVELLY.		
Farm		16			Kind of Pac	ker
Well No		10			Size of	
District	County	81/4			5 702	
Drilling commenced	522.1	5 3/16	355X	1.2	Depth set	- COMMENT !
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	n
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. botton	
Open flow after tubing	/10ths Merc. inInch				Ferr. botton	n-
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SER	RVICE COMP.	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERE	D AT	FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	INCHES
Salt water	feetfeet	FEET.	INC	HES	FEET	INCHE
Drillers' Names	.010	PINISH PLUGG	OT CARR	ACK AFFER	a navo aum	
Remarks:						

DISTRICT WELL THE PECTOR

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES



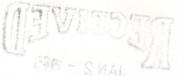
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORTE & GAS DIVISION DEPT. OF MINES

FARM MONREE DISTRICT MURPHY COUNTY CALHOUN Filling Material Used GEL (BENTONITE) & CEMENT (CLASS A) Liner Location Amount Packer Location FLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBING CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE LOS *GEL 144' 5BBL 1866'-1722' *CEMENT 201' 35SX 1722'-1521' 520' 5"	COMPANY_	PERKINS (OIL & GAS INC		ADDRESS RT#2, PENN	SBORO, WV 2	26415	X 10 X 10 X 10
Location		MONROE		DISTRIC				
#GEL 971' 36BBL 1521'=550' 550' 7" 10 CEMENT 95' 30SX 250'-155' GEL 95' 30SX 250'-155' GEL 105' 7EEL 155'-50'	Filling Materi	al Used_GEL	(BENTONITE) &	CEMENT (C	LASS A)			
CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE LOS *GEL 144' 5BBI. 1866'=1722' 520' 5" 5" 5" 5" 5" 5" 5" 7" 10 520' 5" 7" 10 550' 7" 10 550' 7" 10 550' 7" 10 550' 7" 10 550' 7" 10 550' 7" 10	iner	Loc	ation	Am	ount Packer	Loc	ation	
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*CEMENT 201' 35SX 1722'-1521' GEL 971' 36BBL 1521'-550' 550' 7" 10 CEMENT 95' 30SX 550'-455' GEL 205' 13BBL 455'-250' CEMENT 95' 30SX 250'-155' GELL 105' 7BEL 155'-50'	CEMENT-T	HICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
GEL 971' 36BBL 1521'-550' 550' 7" 10 CEMENT 95' 30SX 550'-455' GEL 205' 13BBL 455'-250' CEMENT 95' 30SX 250'-155' GELL 105' 7BEL 155'-50'	*GEL	on the second of the second of the second	144'	5BBL	1866'-1722'			- Heren
GEL 971' 36BBL 1521'-550' 550' 7" 10 CEMENT 95' 30SX 550'-455' GEL 205' 13BBL 455'-250' CEMENT 95' 30SX 250'-155' GELL 105' 7BEL 155'-50'	*CEMENT	tes singsO (201'	35SX	1722'-1521'			
GEL 205' 13BBL 455'-250' CEMENT 95' 30SX 250'-155' GELL 105' 7EEL 155'-50'	congruence construction					Section 1997	_	0' 1090'
CEMENT 95' 30SX 250'-155' GELL 105' 7BEL 155'-50'	CEMANT	rder Cas.	951	30SX	550'-455'			
GELL 105' 7EEL 155'-50'	GEL	1302 139%	205 '	13BBL	455 '- 250'			
	CEMENT	and mac	951	30sx	250'-155'			
CEMENT 50' 60SX 50'-SURFACE	GELL	TO THE PERSON OF	105'	7BEL	155'-50'		Maria	Di saab jiren.
AND A TOTAL OF THE PARTY OF THE	CEMENT	II 68	50 '	60sx	50'-SURFACE			the state of the s
THE ACTION AND ACTION AC		d at Comment of the London Comment	X 10 W # 08 C			- mail		
NOW TARE TAREFELOUS TO FER A STATE OF THE S			TA CEC					

27 DECEMBER 1984 I hereby certify I visited the above well on this date.

DATE



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

7.3035.00				Hern III	LEFT IN	- W. W. W. W. W.	
Company			CASING AND TUBING	USED IN DRILLING	WELL		CKERS
			Size (CLASS A)	CELEBERY	TIMOTUSA)	JED eye iş le	
Address			16		2000	Kind of Pa	acker
Farm			13	3/3/	13 40 30 516		
Well No			10		sagoovin	Size of	T lavaevil.
District	County	7007	_ 81/4		1335		- Later and the second
Daillian a commenced		1 707	65%	TXUES	1110	Depth set.	
Drilling commenced	5201		5 3/16				L. Falko Colke, Vo
Drilling completed	Total depth_	102	3	36833	971.	Perf. top_	I.O
Date shot	Depth of shot	121	2 TO C.C.	308X	951	Perf. botte	CHIEFFE
		1	Liners Used	13961	205'	Perf. top_	JED
Initial open flow	/10ths Water in	Inch	2501-1	30SX	126	Perf. bott	
Open flow after tubing	/10ths Merc. in	Inch	2-1221	TX2V0	Tabl		CLTL
Volume		Cu. Ft.	CASING CEME		SIZE	No. FT.	Dat
Rock pressure	lbs	hrs.	NAME OF SE	RVICE COMP	ANY		
Oil	bbls.,	1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	_FEET	INCHE
Fresh water	feet	feet	FEET	INC	HES	FEET	INCHE
Salt water	feet	feet	FEET	INC	HES	_FEET	INCHE
			.5	ORIENT PLU	nor hi th	entunui Të	Certiarks S
Drillers' Names							O CENTRAL TE
R: THE MUD IS GETT	LUGS THIS KINTS	TRANKE		E THE LAST			
Remarks:					And the second s		

05/17/2024 DISTRICT WELL INSPECTOR

DATE

8-83

1) Date: October 29 , 19 84

2) Operator's Well No. Pell-Monroe 2

3) API Well No. _

47 - 013

County

3859-P

State

Permit



DIALDED THE CHECK OF THE STATE OF WEST VIRGINIA WAS PROPERTED BY THE STATE OF WEST VIRGINIA OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

4) WELL TYPE: A Oil X Gas Liquid injection	/ Waste disposal/
	/ Deep/)
	• Mile Run
6) WELL OPERATOR Perkins Oil & Gas Inc 7) DESIGN	Oun Quadrangle: Macfarlan NATED AGENT Deryl L Perkins
Address Rt 2 Pennsboro WV 26455	
OH CAG NIGHT CHOP TO DE LIGHT	Pennsboro WV 26415
Name DEO MACE 655-7398 Name	
Address Address	ss
WORK ORDER: The work order for the manner of plugging this well is as follows:	
The work order for the manner of plugging this well is as follows:	
TD 1869	
A 22	DECERTED
Gel 1869 - 1760	ING OCCUPATION
Rip 6 5/8" app. 700' and pull	
	NOV 8 1004
Gel 1620 - 700 Cement 700 - 635	0 1364
Gel 635 - 250 Cement 250 - 205	OIL & GAS DIVISION
Gel 205 - 50	DEPT. OF MINES
Cement 50 - surface	"This past of seeing IV 4(b) is a record the dates of certi-
Date(S)	
Erect Monument	
OFFICE USE ONLY	Application recurred
PLUGGING PERMIT	In 1674 groups (
	Plositing completed
47-013-3859-P	Voil-Record received
ermit number 47-013-3859-P	December 14, 19 84
his permit covering the well operator and well location shown below is evidence of permission in the source because the conditions contained begin and on the source because herein and the source herein and the	Date
and of the contained herein and on the levelse hereof. Notification must	st be given to the District Oil and Gas Inspector 24 hours
The second secon	
The permitted work is as described in the Notice and Application, plat, subject to reverse hereof.	any modifications and conditions on the
rmit expires December 14, 1986 unless plugging is comm	Reacon
unless plugging is comm	nenced prior to that date and prosecuted with due diligence.
Bond: Agent: Plat: Casing Fee	
113 P. Casing	
113 SW 75 TS NF W.	2//
1110	regaret Lasse
OTE: Keep one copy of this permit posted at the plugging location.	Administrator, Office of Oil and Gas
one copy of this permit posted at the plugging location.	File
See the reverse side of the APPLICANT'S COPY for instruction	

Pell-Monroe

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

Pive Mile Run
Calhoud Calhoud Macfarlan
DELONATE ACHIE Pt 2

Address Rt 2

Pennsboro WV 26415

1054
Sheridan
Perkins Oil & Gas Inc.
St. 2
Pennsboro WV 26415

DEO MAGE 655-7398

THE CERVED

Reason:_

Gel 1869 - 1760 Cement 1760 - 1620 Rip 6 5/8" app. 700' and pull Gel 1620 - 700 Cement 700 - 635 Gel 635 - 250

OFFICE USE ONLY

This part of Form IV-4(b) is to record the dates of certain occurrences and any follow-up inspections.

ord the dates of certain occurrences and any tone of

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Reason:

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Marganet D Haver

SW 73 75 NE

Fil

Date(s)



1) Date: August 31
2) Operator's Well No. Pell-Mc
3) API Well No. 47 - 0

Pell-Monroe 2

17 -013 -3859-7 State County Permit

STRIE OF WEST VIRGINIA OFFICE OF OIL AND GAS, DEPARTMENT OF MINES MOTICE OF APPLICATION TO PLUG AND ABANDOM A WELL

) SURI	FACE OW	NER	(S)	Œ	RECORD TO BE SERVE)	5	(i)	COAL OPER	ATOR.	
									Address	-	
(i)	Name		ran	k l	Monroe						A PRINCIPALITY OF THE PRINCIPAL OF THE P
	Addres	S	Rt	1,	Box 117-C		5 (:	ii)	COAL OWNE	ER(S)	ITH DECLARATION ON RECORD:
1::1	Mama	Constitution	五工	12	abeth WV	6			Name		
(ii)	Name Addres								Address		1001
	Addres	-							N	east mentioners	NOV 8 1984
(iii)	Name	-							Name	AND COMPANY DO NOT THE OWNER.	
(111)	Addres			-					Address	Officer con admitted	OIL & GAS DIVISION
	2 MACE CO		VALUE OF THE PARTY OF	-			5/4	::1	COAL LESSE	e wrd	EDECEARATION ON RECORDS
		-		The state of the s) (1	11)	Name		
									Address		
									MANUA COS	omedicend	The Control of the Co
Company	SUARRA									-	
TO THE	3 :				M					ina	documents:
	(1				2013012	T					
,	(1	_			386,08		10		(2)	,	the parties involved in the
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ginne rentermentes		0	MAI		w w			,	65		
The second secon	TH _	RECEIPT FOR CERTIFIED MAIL	NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL		1/1 / 24			١,			PLICATION WHICH ARE SUMMARIZED
IN THE		E	RAG	See Reverse)	1 120		0	homeny	O. WV	1	B)) DESIGNATED FOR YOU. HOW-
EVER,	-	E	OVE	eve	Code	0	g	to e i ₹	SS-	lost	
1	2.1	E E	E CC	e B	2 23	Fe	Deli	of D		2 0	COMMUNICATION OF THE SECURE OF THE PROPERTY OF
has fi		5	ANC R IN	(Se	and self	Very	Shoate	Now 988	(a)	3/00/	11 operator proposes to file or
Admini		PT	SUR F		Stand ZIP (The stand	Restricted Delivery Fee	eipt d D	pt s	Date	191	g and abandon a well with the
locati	.c	Ĕ,	NON		De de Fate	pe	Rec	ecei od A	Post		6. Copies of this Notice, the
Applic		Ä	2		Sent to Street and A P.O. State a Postage Certified Fee	trict	hon	ar, ar	AL mar		red by hand to the person(s)
Admini	7	_			Spe Spe	Res	Return Receipt Showing to whom and Date Delivered	Heturn receipt showing to whom, Date, and Address of Delivery	TOTAL Postage and Reps.		ling or delivery to the
					₹ U.S.G.P.O. 1983-403-517		-	_	orm 3800, Feb.	01 64	
										2 30	
					rmation on the Notic				ELL		
and A	pplicat	ion	15	ver	rified and sworn to	and		Oi	PERATOR _	Perk	ins Oil & Gas Inc
					on behalf of the Wel	.1			Y	0	
Opera:	tor in	my (joun	ty	and State by			By	THE RESIDENCE OF THE PARTY OF T	my	Lect
			_	,					Its	Vic	e President
thic s	Dery.	<u> </u>	. P	eri	kins erober, 1980				~ > 3	-	
Mu ov	mission	ay c	01	00					Address		
					July 2 , 1990					Pen	nsboro WV 26415
6	entr) (11	0	uen-		•		Ma I amboo	70	659-2136
Notan	Public	C,		Rit	tchie Count	v			rendino	-	0)7-2130
State	of	-	We	st	Virginia	11					
	•					Materia					
4000 CONTRACTOR OF THE	MANAGE AND ADDRESS OF THE OWNER,	THE REAL PROPERTY.	ESSENTENCE DE LA CONTRACTOR DE LA CONTRA	ALCOHOLD SET		A MEDICAL	E MAIN SAN A	#105.00(N)	· · · · · · · · · · · · · · · · · · ·		

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- St 1, Box 117-C Elizabeth WV.

Frank Monroe

- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application.

 However, see also Code § 22-4-lm(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and two copies of the Application must be filed with the Administrator, accompanied by (i) an original and four copies of the Notice, (ii) an original and four copies of a plat in prescribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-9.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-lm and 22-4-9.

Perkins Cil & Cas Inc

Vice President

Pennshara WV 26113

09

649-2136

Ritchie West Virginia

Dervi L. Perkins

July 2, 1990

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

		Perkin	s Oil & Gas Inc			
Coal Operator or Ov	vner	Rt 2,	Name of Well Opera Pennsboro WV 264:	15		
Address			Complete Address			
		Decembe	19	84		
Coal Operator or Ov	wner	Sherida				
Address		DEGITE	Distri	.ct		
Frank Monroe		Calhou	County			
Lease or Property (Owner	ORINGU		Country		
Rt 1, Box 117-C, Eli		VELL NO.	2			
Address	Zacocia AV					
		Pel1-M	onroe		Farm	
STATE INSPECTOR SUPERVISING	G PLUGGING	Glen Re	binson			
					77883	
	AFFIDAVIT					
STATE OF WEST VIRGINIA,						
County of Ritchie	ss:					
Kyle D. Perkin	an an	nd I	vle P. Farley			
being first duly sworn acco	ording to law depose	and say th	at they are experie	nced in	the	
work of plugging and filling	ng oil and gas wells	and were e	mployed by Perkins	011 8	& Gas	
Inc , well	l operator, and parti	cipated in	the work of pluggi	ng and	fill-	
ing the above well, that sa	aid work was commence	d on the _	18th day of Dec	ember		
19 84, and that the well	was plugged and fil	led in the	following manner:			
Sand or Zone Record	Filling Materi	0.1	Plugs Used	Coo	4	
Formation	rilling materi	aı		Casing		
		****	Size & Kind	C S G PULLED L		
1869 - 1722	Gel		6 5/6	550	106:	
1543 - 550	Genent Gel		5 3/16	520	_0_	
550 - 485				-		
485 - 250	Gel			-		
250 - 205						
	Cement					
205 - 65	Ge1					
65 - 55	Clay, Rock, Br	ush Bridg	•			
55 - surface	Cement					
			AM A	7-85		
Coal Seams						
(Name)			Description of			
(Name)			l joint 6 5/8" extending 30" a	casing		
(Name)			surface	90V6		
(Name)			Burrace			
and that the work of p December , 1	lugging and filling a	said well w	was completed on the	28t	May	
And further deponents	saith not.	Lyli	D. Peebys			
		Ly	14 / Marly 05	, , _		
worn to and subscribed bef	ore me this 31std	ay of	December	_, 19	84	
		Cent	to a Lesso	_		
			Notary Public		-11	
y commission expires:						

CAL- 3854

Permit No. 47-013-3859-P

ST 2011 2011 December 31 gu ingan econe Whatin St 1, Mox 117-0, Ellessath WV scinck-Ile tyle D. fer ins 3/15 20 0.1 Fgl. Low Clay, tock, Trusb-Brises Jenne)

Persing Oil & Gus Inc

05/17/2024

Jali

1 joint 6 5/8" cesies extending 30" above



DEPT. OF MINES



State of West Virginia

Department of Mines Gil and Gas Division

Charleston 25305

FINAL INSPECTION REPORT INSPECTORS COMPLIANCE REPORT

COMPANY	PERKINS OIL & GAS INC	PERMIT NO 47-013-3859P
	RT#2	FARM & WELL NO PELL-MONROE #2
	PENNSBORO, WV 26415	DIST. & COUNTY SHERIDAN/CALHOUN
		IN COMPLIANCE
RULE	DESCRIPTION	Yes No
23.06 16.01 17.02 18.01 23.02 25.01 23.04 23.05 17.06 7.06 7.05	Notification Prior to Starting Work Required Permits at Wellsite Method of Plugging Materials used in Plugging Maintained Access Roads Necessary Equipment to Prevent Waste Reclaimed Drilling Pits No Surface or Underground Pollution Statutory Affidavit Parties Responsible Identification Markings	X
I HAVE	INSPECTED THE ABOVE CAPTIONED WELL AN	SIGNED CHEST ROBBERGOVINSON
		DATE 9 MAY 1985
	fidavit of Plugging was received and l designated by the above permit numb	
		Administrator-Oil & Gas Division
		May 20, 1985
		DATE
		Dilli

TMS/nw

7.5

Topo

LATITUDE

39° 02' 30"

SCALE 1" = 800

MINIMUM DEGREE OF ACCURACY _ in 200

PROVEN SOURCE OF ELEVATION KNOB- 1117

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

SURFACE OWNER FRANK MONROE

M. RICHTER

400 Ac.

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGU-LATIONS ISSUED AND PRESCRIBED BY THE DEPART-MENT OF MINES. Lucas

(SIGNED) Sustes a. LUCAS

P. PEPPER

MONROF

PELL

5IAc.

MILLS

83 Ac .

G. ELLIOTT 6 2 Ac.

80 15 W-182

KNIGHT 50Ac.

LLS 275 DATE October 29

FARM MONROE-PELL

TI. 19 94

RTIS A LUCIA

NO. 275

STATE OF

API WELL NO

-013 COUNTY

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WELL TYPE: OIL X GAS ___ LIQUID INJECTION ___ WASTE DISPOSAL ___

(IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW ELEVATION ____ WATER SHED ___ FIVE MILE RUN LOCATION: ELEVATION 1054

DISTRICT SHERIDAN QUADRANGLE MACFARLAN

COUNTY CALHOUN

OIL & GAS ROYALTY OWNER JULIA F. JOYCE, ATTY LEASE NO. 57171 & 66748

PROPOSED WORK: DRILL ____ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR

STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW

FORMATION ____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _

PLUG AND ABANDON X CLEAN OUT AND REPLUG ___

TARGET FORMATION SALT SAND ESTIMATED DEPTH 1869 WELL OPERATOR PERKINS OIL & GAS INC DESIGNATED AGENT DERYL L. PERKINS

RT 2 PENNSBORO WV 26415 ADDRESS

ADDRESS

(8-78) FORM IV-6