



1) Date: April 1, 19 85
 2) Operator's Well No. C. Connolly No. 12
 3) API Well No. 47 013-3898
 State _____ County _____ Permit _____

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas _____
 B (If "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow _____)
- 5) LOCATION: Elevation: 726 Watershed: Steel Run Board Fork
 District: Lee County: Calhoun Quadrangle: Arnoldsburg 7.5'
- 6) WELL OPERATOR Pennzoil Company 37450 7) DESIGNATED AGENT James A. Crews
 Address P.O. Box 1588 Address P.O. Box 1588
Parkersburg, W.Va. Parkersburg, W.Va.
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Deo Mace Name _____
 Address Route 1, Box 5 Address _____
Sandridge, W.Va.
- 10) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Berea
- 12) Estimated depth of completed well, 2310 feet
- 13) Approximate strata depths: Fresh, _____ feet; salt, _____ feet.
- 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									
Fresh water	8-5/8	H40	23	X		308	308	Cement to surface	Kinds
Coal									Sizes
Intermediate									Depths set
Production	4-1/2	K55	9.5	X		2310	2310	180 sks.	Perforations: Top _____ Bottom _____
Tubing									
Liners									

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-013-3898

April 23 19 85 Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires April 23 1987 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee
<u>112</u>	<u>SW</u>	<u>MH</u>	<u>MH</u>	<u>19578</u>

Margaret J. Haase
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

File 10/06/2023

RECEIVED
 APR - 1985
 OIL & GAS DIVISION
 DEPT. OF MINES



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) WELL LOCATION: Board Fork
2) WELL OPERATOR: Pennoni Company
3) WELL ADDRESS: P.O. Box 1588, Parkersburg, W. Va.
4) DRILLING CONTRACTOR: W. Drilling Contractor
5) PROPOSED WELL WORK: [Blank]
6) GEOLOGICAL AQUIFER FORMATION: [Blank]
7) APPROXIMATE DEPTH IN FEET: [Blank]
8) APPROXIMATE DEPTH IN FEET: [Blank]

DATE	DESCRIPTION	DEPTH	DIAMETER	TYPE	STATUS
8-8-78	Cement for surface	308	308	X	23
4-17-79	180 sks.	2370	2370	X	25

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Date	Date(s)
Application received	
Well work started	
Completion of the drilling process	
Well Record received	
Reclamation completed	

OTHER INSPECTIONS

Reason: _____
Reason: _____

1) Date: April 1, 1985
2) Operator's
Well No. C. Connolly, No. 12
3) API Well No. 47 013 - 3898
State County Permi

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Randall Connolly
Address 2701 Grand Central Avenue
Vienna, West Virginia 26105
(ii) Name _____
Address _____
(iii) Name _____
Address _____

5(i) COAL OPERATOR No Commercial Coal
Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD
Name _____
Address _____

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas. Lease on File: See Richardson Unit Exhibit "B"
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

Affidavit on File:

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by
Curtis A. Lucas

this 1 day of April, 19 85.
My commission expires Oct. 24, 19 89.

[Signature]
Notary Public, Wood County,
State of W. Va.

WELL OPERATOR Pennzoil Company

By [Signature]
Its Supervisor, Surveying and Mapping
Address P.O. Box 1588
Parkersburg, West Virginia 26102
Telephone 422-6565

DEPT. OF MINES
OIL & GAS DIVISION

APR - 3 1985

RECEIVED

10/06/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
-----------------------	-----------------------	---------	-----------

IV-9
(Rev 8-81)

RECEIVED

APR - 3 1985



DATE 3/28/85

WELL NO. C. CONNOLLY # 12

API NO. 47 - 013 - 3898

State of West Virginia

Department of Mines

OIL & GAS DIVISION
DEPT. OF MINES Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME PENNZOIL COMPANY

DESIGNATED AGENT JAMES A. CREWS

Address P.O. Box 1588, Parkersburg, WV

Address Box 1588, Parkersburg, W.V.

Telephone 422-6565

Telephone 422-6565

LANDOWNER RANDALL CONNOLLY

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by CONTRACTOR

(Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 3/29/85

field review

Randall H. Atkinson
(Date)
(SCD Agent)

ACCESS ROAD

LOCATION

Structure ROADSIDE DITCH (A)

Structure DIVERSION DITCH (1)

Spacing SEE SKETCH

Material FEATHERS

Page Ref. Manual 2-12

Page Ref. Manual 2-12

Structure CULVERT 12" ID (B)

Structure STRAW SEDIMENT BARRIER (2)

Spacing SEE SKETCH

Material STRAW BALES

Page Ref. Manual 2-7

Page Ref. Manual 2-16 & 2-18

Structure CULVERT 24" I.D. (C)

Structure _____ (3)

Spacing SEE SKETCH

Material _____

Page Ref. Manual 2-7

Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch STRAW 2 Tons/acre

Mulch STRAW 2 Tons/acre

Seed* KY 31 FESCUE 30 lbs/acre

Seed* KY 31 FESCUE 30 lbs/acre

PERENNIAL RYEGRASS 20 lbs/acre

PERENNIAL RYEGRASS 20 lbs/acre

RED CLOVER 5 lbs/acre

RED CLOVER 10/66/2023 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Curtis A. Lucas

ADDRESS P.O. Box 1588


Parkersburg, W.V.


PHONE NO. 422-6565

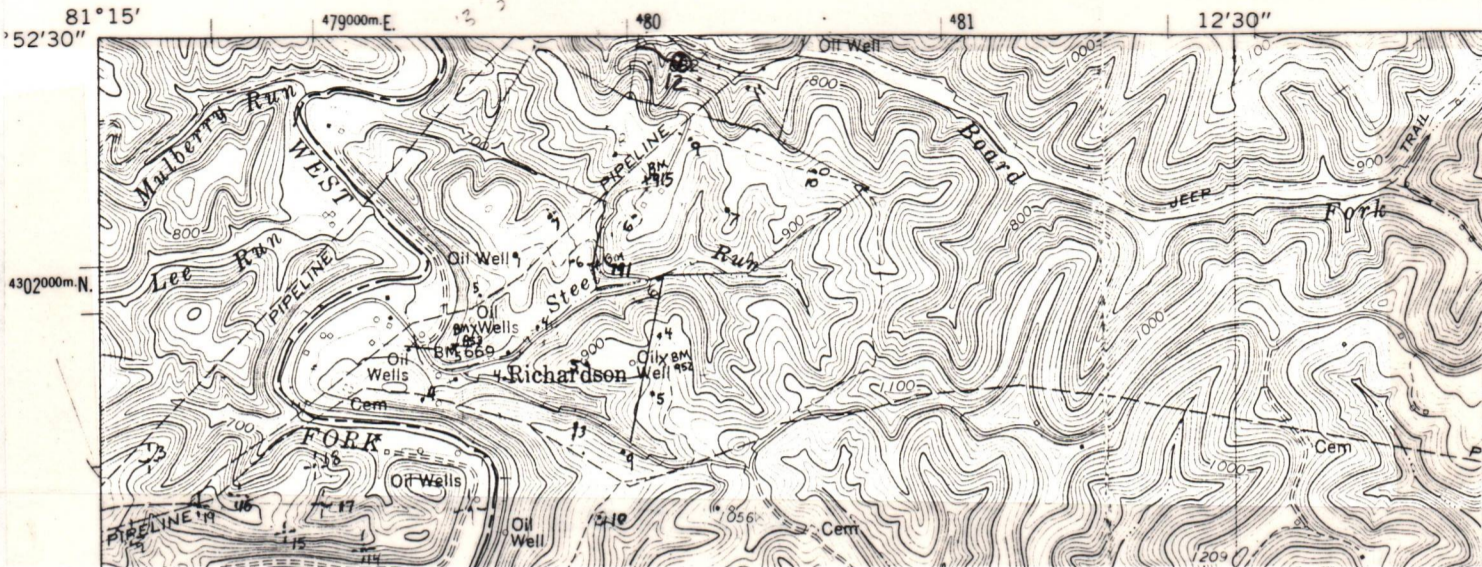
NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE ARNOLDSBURG $7\frac{1}{2}$

LEGEND












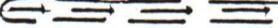
Well Site 

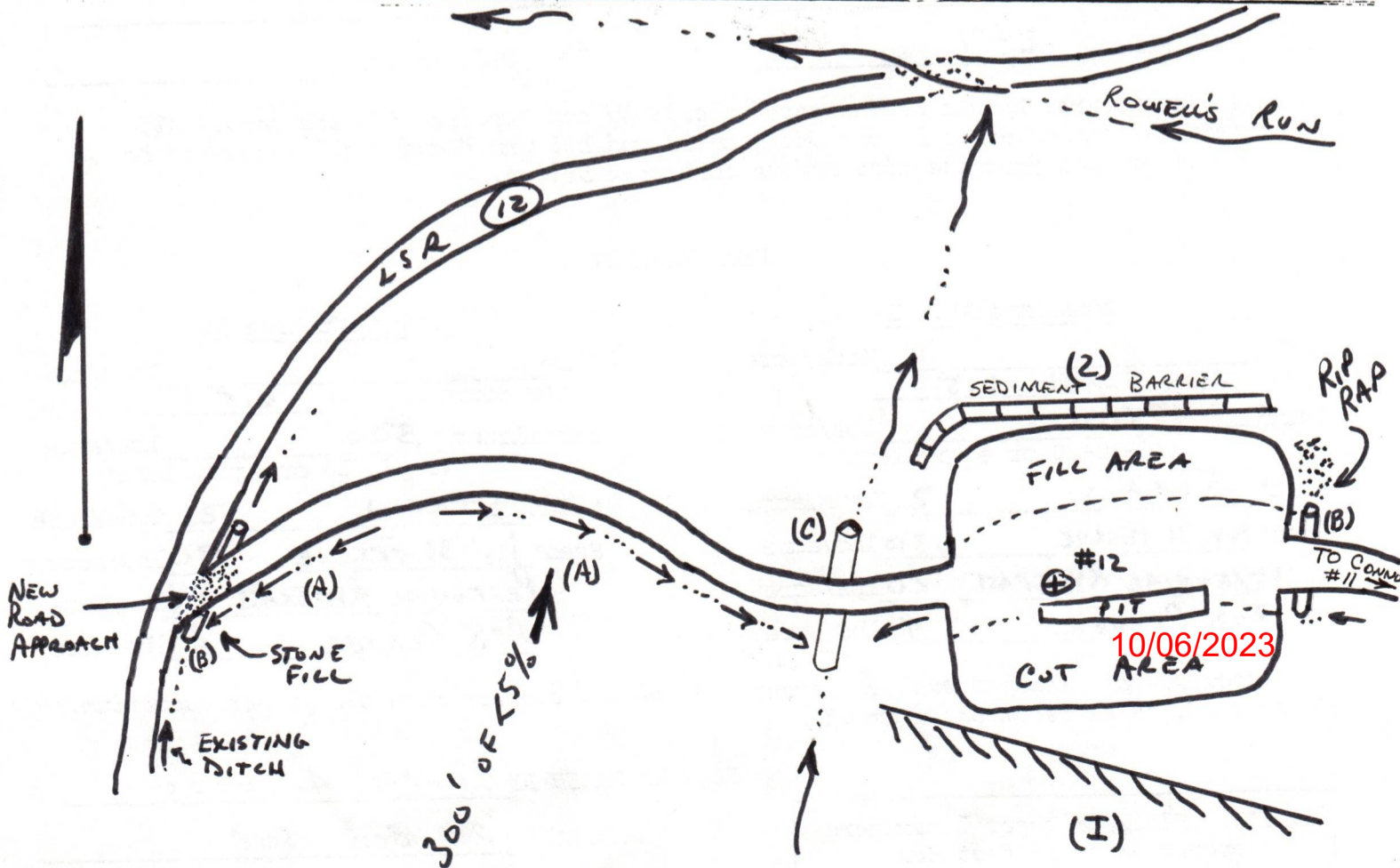
Access Road 



Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 



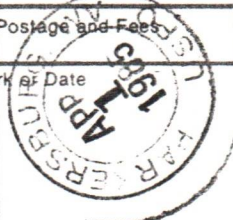
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

★ U.S.G.P.O. 1984-446-014

PS Form 3800, Feb. 1982

Sent to	Randall Connolly	
Street and No.	2701 Grand Central Ave.	
P.O., State and ZIP Code	Vienna, W. Va. 26102	
Postage		\$
Certified Fee		
Special Delivery Fee		
Restricted Delivery Fee		
Return Receipt Showing to whom and Date Delivered		X
Return receipt showing to whom, Date, and Address of Delivery		
TOTAL Postage and Fees		\$
Postmark or Date		

DEPT. OF MINES
OIL & GAS DIVISION
APR 19 1986
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WR-35

State of West Virginia
DEPARTMENT OF ENERGY
Oil and Gas Division

Date November 22, 1985
Operator's Well No. 12
Farm C. Connolly
API No. 47 - 013 - 3898

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas / Liquid Injection / Waste Disposal /
(If "Gas," Production / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 726 Watershed Board Fork
District: Lee County Calhoun Quadrangle Arnoldsburg 7.5'

COMPANY Pennzoil Company
ADDRESS P.O. Box 1588, Parkersburg, W.Va. 26102
DESIGNATED AGENT James A. Crews
ADDRESS P.O. Box 1588, Parkersburg, WV 26102
SURFACE OWNER Randall Connolly, Agt.
ADDRESS 2701 Grand Central Ave., Vienna, WV
MINERAL RIGHTS OWNER Same as Above
ADDRESS
OIL AND GAS INSPECTOR FOR THIS WORK Deo Mace
ADDRESS Rt. 1, Box 5, Sandridge, WV
PERMIT ISSUED 4-23-85
DRILLING COMMENCED 7-1-85
DRILLING COMPLETED 7-5-85
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Table with 4 columns: Casing Tubing, Used in Drilling, Left in Well, Cement fill up Cu. ft. Rows include sizes 20-16, 13-10, 9 5/8, 8 5/8, 7, 5 1/2, 4 1/2, 3, 2 and Liners used.

GEOLOGICAL TARGET FORMATION Berea Depth 2263 feet
Depth of completed well 2317 feet Rotary X / Cable Tools
Water strata depth: Fresh 294 feet; Salt 1554 feet
Coal seam depths: Is coal being mined in the area? X

OPEN FLOW DATA
Producing formation Berea Pay zone depth 2232 feet
Gas: Initial open flow 3.5 Mcf/d Oil: Initial open flow 2.5 Bbl/d
Final open flow 3.5 Mcf/d Oil: Final open flow 2.5 Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure psig (surface measurement) after hours shut in
(If applicable due to multiple completion--)

Second producing formation Pay zone depth 10/06/2023 feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow Mcf/d Oil: Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side.)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated: 2240-2260/14H

Fractured: 7-31-85

Berea w/250 gls. 12.3 mud acid, 276 BGW, 4000# 20/40 sd

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fres and salt water, coal, oil and ca
			0	52	
Clay			52	206	
Silt			206	1515	
Sand, Shale, Silt			1515	1533	
Silt, Sand			1533	1554	
Shale			1554	1700	
Salt Sand			1700	1712	
Little Lime			1712	1723	
Pencil Cave			1723	1851	
Big Lime			1851	1870	
Big Injun			1870	2220	
Pocono Shale			2220	2232	
Coffee Shale			2232	2263	
Berea			2263	2317	
Devonian Shale				2317	
Total Depth					

(Attach separate sheets as necessary)

Pennzoil Company
Well Operator

By: Curtis A. Lewis 10/06/2023

Date: 11-22-85

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic
detailed geological record of all formations, including
coal, encountered in the drilling of a well."

RECEIVED

JUL 9 - 1985

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 13-3898

Oil or Gas Well _____
(KIND)

Company Pennycuik
 Address _____
 Farm Connolly
 Well No. 12
 District See County Cal
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Hunt 3

Remarks:
350' 8 7/8" casing, 190545 cement, Halib. 7-2-85
Pit leaking, notified pennycuik 1:30 PM, Poststab violation 4 PM.
abated 9 PM. Pit still leaking but a new liner was installed.

7-3-85
DATE

Des [Signature]
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

RECEIVED
1982
DISTRICT WELL INSPECTOR

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location	
PLUGS USED AND DEPTH PLACED		BRIDGES		CASING AND TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE
LOST					

Drillers' Names _____

Remarks: _____

DATE I hereby certify I visited the above well on this date.

10/06/2023
DISTRICT WELL INSPECTOR

Date: November 22, 1985

Operator's Well No. C. Connolly #12

API Well No. 47 - 013 - 3898
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS DIVISION

WELL OPERATOR'S REPORT
OF
INITIAL GAS-OIL RATIO TEST

WELL OPERATOR Pennzoil Company
Address P.O. Box 1588
Parkersburg, W.VA. 26102

DESIGNATED AGENT James A. Crews
Address P.O. Box 1588
Parkersburg, WV 26102

GEOLOGICAL TARGET FORMATION: Berea Depth 2235 feet
Perforation Interval 2240 - 2260 feet

GUIDELINES FOR TESTING:

- 1- A minimum of gas vented or flared
- 2- A 24 hour preflow into pipelines or tanks
- 3- Uniform producing rate during the 24 hour test per test period
- 4- Measurement standards as for Form IV-39, "Report of Annual Production" (see Regulation 51.01)
- 5- Separate Form IV-36 for each producing formation in a multiple completion

TEST DATA				
START OF TEST-DATE	TIME	END OF TEST-DATE	TIME	DURATION OF TEST
9-4-85	8:00 A.M.	9-5-85	8:00 A.M.	24 hrs
TUBING PRESSURE	CASING PRESSURE	SEPARATOR PRESSURE	SEPARATOR TEMPERATURE	
OIL PRODUCTION DURING TEST	GAS PRODUCTION DURING TEST		WATER PRODUCTION DURING TEST & SALINITY	
2.2 bbls.	3.4 Mcf		0 bbls. ppm.	
OIL GRAVITY	PRODUCING METHOD (Flowing, pumping, gas lift, etc.)			
[°] API	Pumping			

GAS PRODUCTION			
MEASUREMENT METHOD		POSITIVE CHOKE	
FLANGE TAP <input type="checkbox"/>	PIPE TAP <input type="checkbox"/>	L-10 <input type="checkbox"/>	CRITICAL FLOW PROVER <input type="checkbox"/>
ORIFICE DIAMETER	PIPE DIAMETER (INSIDE DIAM.)	NOMINAL CHOKE SIZE - IN.	
DIFFERENTIAL PRESSURE RANGE	MAX. STATIC PRESSURE RANGE	PROVER & ORIFICE DIA. - IN.	
DIFFERENTIAL	STATIC	GAS GRAVITY (Air=1.0)	
GAS GRAVITY (Air=1.0)	FLOWING TEMPERATURE	MEASURED ESTIMATED	
24 HOUR COEFFICIENT.	GAS TEMPERATURE _____ °F		24 HOUR COEFFICIENT
		PRESSURE - _____ psia	

TEST RESULTS			
DAILY OIL	DAILY WATER	DAILY GAS	GAS-OIL RATIO
2.2 bbls.	0 bbls.	3.4 Mcf.	1545 SCF/STB

Pennzoil Company
Well Operator

By: [Signature]
Its: Supervisor, Surveying and Mapping

10/06/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

JAN 14 1986

INSPECTOR'S WELL REPORT

Permit No. 13-3898

(4-2385)

Oil or Gas Well _____
(KIND)

Company <u>Pennzoil</u> Address _____ Farm <u>Connolly</u> Well No. <u>12</u> District <u>See</u> County <u>Cal</u> Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
Liners Used			Perf. top _____	
			Perf. bottom _____	

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks:

~~Release Reclamation~~
RELEASE RECLAMATION

1-9-86

DATE

W. W. Moore 10/06/2023

DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST		

Drillers' Names _____

Remarks: _____

DATE _____ I hereby certify I visited the above well on this date.

10/06/2023
DISTRICT WELL INSPECTOR

u/o

RECEIVED

JUL 9 - 1985



37450

IV-27
11/23/81

OIL & GAS DIVISION
DEPT. OF MINES STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Date: July 3, 1985
Well No: Connolly 12
API NO: 47 - 13 - 3898
State County Permit

Oil and Gas Division
NOTICE OF VIOLATION

WELL TYPE: Oil ___ / Gas ___ Liquid Injection ___ / Waste Disposal ___ /
Of "Gas" - Production ___ / Storage ___ / Deep ___ / Shallow ___ /
LOCATION: Elevation: 724 Watershed: BOARD FORK
District: LFE (2) County: CALHOUN Quadrangle: (219)
WELL OPERATOR PENNZOIL DESIGNATED AGENT JAMES CREWS
Address _____ Address P.O. BOX 1588
PARKERSBURG WV 26101

The above well is being posted this 3 day of JULY, 1985, for a violation of Code 22-4-___ and/or Regulation 23.04, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

DRILLING WASTE WATER IS LEAKING DIRECT FROM SITE INTO BOARD FORK STREAM
ALL DRILLING PITS SHALL BE CONSTRUCTED, AND MAINTAINED IN
SUCH MANNER AS TO PREVENT SEEPAGE, LEAKAGE, AND OVERFLOW,
AND TO DIVERT SURFACE WATER FROM THE PIT.

APPEARANCE IS THAT THIS PIT LEAKED FROM THE TIME DRILLING
WAS STARTED, AS ADDITIONAL LINER WAS ADDED AFTERWARDS.
IF LEAKAGE IS NOT SHUT OFF BY ABATEMENT TIME, DRILLING
SHALL CEASE UNTIL LEAK IS STOPPED

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until 7:00 PM - 7-3, 1985, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

S - 275
38
52
30
W - 5800
81
12
30

Wes Mace
Oil and Gas Inspector

Address _____

ISJ - 4/23 185

Telephone: _____ 10/06/2023

RECEIVED

JUL 9 - 1982

IV-27
1123281



DEPT. OF MINES
OIL & GAS DIVISION
STATE OF WEST VIRGINIA

Oil and Gas Division
NOTICE OF VIOLATION

37470
Date: July 3, 1982
Well No. 20000114
API No. 41-13-1882
State County Permit

WELL TYPE: Oil / Gas / Liquid Injection / Waste disposal
OF "Gas" - Production / Storage / Deep / Shallow
LOCATION: Elevation: 754 / Watershed: BOARD Fork
District: LEE (5) / County: CALDWELL / Quadrangle: C19
WELL OPERATOR: PARKERSON, JAMES
Address: PARKERSON, JAMES
Address: P.O. BOX 1282

The above well is being posted this 3 day of July, 1982, for a violation of Code 22-4-17 and/or Regulation 22.04, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)
DRINKING WATER IS BEING CONTAMINATED BY LEAKAGE FROM THE BOARD FORK SITE.
All drinking pits shall be constructed, and maintained, in such manner as to prevent seepage, leakage, and overflow, and to divert surface water from the pit.
APPEARANCE IS THAT THIS PIT LEAKED FROM THE TIME DRINKING WAS STARTED, AS ADDITIONAL KINGS WAS ADDED AFTERWARDS. IF LEAKAGE IS NOT STOPPED BY REMEDIATION TIME, DRINKING SMALL CREEK UNTIL LATE IS SHOWN.
A copy of this notice has been posted at the well site and sent by certified registered mail to the indicated well operator or his designated agent.
You are hereby granted until 8:00 PM - 7-3, 1982, to abate this violation.
Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Oil and Gas Inspector
P. M. Moore

Address

Telephone:

W - 2800
81
15
30
25
38
517

122-413182

10/06/2023

RECEIVED

JUL 9 - 1985

OIL & GAS DIVISION DEPT. OF MINES

37450

Date: July 3, 1985
Operator's Well Number Connolly 12
API Well No.: 47 - 13 - 3898
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Oil / Gas / Liquid Injection / Waste disposal / Underground

If "Gas" - Production / Storage / Deep / Shallow

LOCATION: Elevation: _____ Watershed: Board Fork
District: Lee County: Calhoun Quadrangle: _____

WELL OPERATOR Penngoil DESIGNATED AGENT James Lewis
Address _____ Address P.O. Box 1588
Parkersburg WV 26101

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on July 3, 19 85, by Form IV-27, "Notice of Violation" Form IV-28, "Imminent Danger Order" _____ of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

The violation of Code § REGULATION 23-04 heretofore found to exist on July 3, 19 85.

COMMENTS

9:00PM 7-3-85
PREVENTIVE MEASURES HAVE BEEN TAKEN THAT SHOULD STOP PIT LEAKING.

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Deo Mace
Oil and Gas Inspector

Address _____

Telephone _____

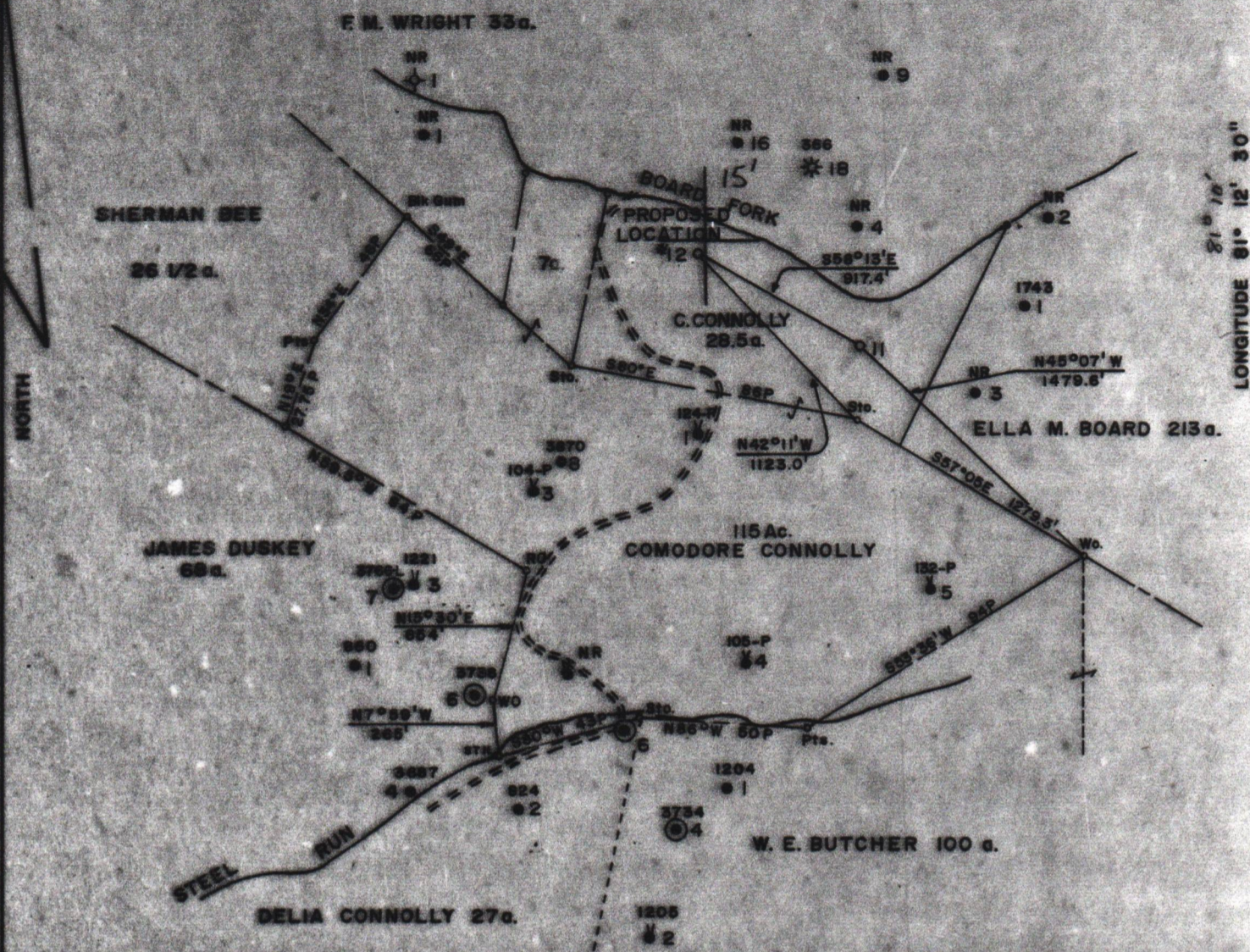
MW 4-17-85

5,800' 38° 55'

7 1/2
TOPO

LATITUDE 38° 52' 30"

522

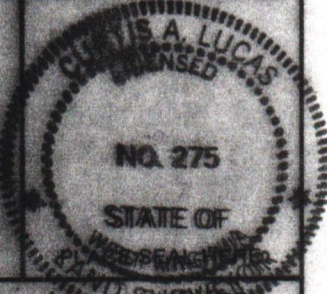


LONGITUDE 81° 12' 30"

LOCATION REFERENCES
 S12°55'W 119.1' 15" RO
 S56°56'E 113.8' 11" MAP

FILE NO. 1735
 MAP 42 SOS 538 W35
 SCALE 1"=800'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION C. CONNOLLY NO. 8
ELEV. 857'

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Curtis A. Lucas
 CURTIS A. LUCAS ELS 275



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE APRIL 1
 FARM C. CONNOLLY NO. 12
 API WELL NO.

47 - 013 - 3898
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 726' WATER SHED BOARD FORK
 DISTRICT LEE COUNTY CALHOUN
 QUADRANGLE ARNOLDSBURG 7 1/2
 SURFACE OWNER RANDALL CONNOLLY AGENT ACREAGE 151.3
 OIL & GAS ROYALTY OWNER RANDALL CONNOLLY AGENT LEASE ACREAGE 151.5
 LEASE NO. 35670
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR
 STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW
 FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

10/06/2023

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION BEREA ESTIMATED DEPTH 2,310'
 WELL OPERATOR PENNZOIL COMPANY DESIGNATED AGENT JAMES A. CREWS
 ADDRESS P.O. BOX 1588 ADDRESS P.O. BOX 1588
PARKERSBURG, W.V. 26101 PARKERSBURG, W.V. 26101

FORM IV-6 (6-78) R. T. HALL

CAL 3898