

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

October 19, 2015

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-1304244, issued to EQT PRODUCTION COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

Operator's Well No: HARDMAN 5A-W910

Farm Name: CAIN, FRANCIS, ETAL

API Well Number: 47-1304244 Permit Type: Plugging

Date Issued: 10/19/2015

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. This well is under a consent order and must be plugged under the terms of that agreement.

CIL # 1989

Form WW-4 (B) Permit Copy (Rev 2/01) Date: September 21, 2015
Operator's Well
Well No. 156561 (Hardman 5A-W910)
API Well No.: 47 013 - 04244

STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

4)	А	PPLICATION	FOR A PE	RMIT TO PLUG A	AND ABANDON	
.,	Well Type: Oil	Gas	X Li	quid Injection	Waste Disposal:	
	If Gas, Production	x		ound storage	Deep Shallow	
-					Snallow	X
5)	Elevation:			Hardman Fork		
	District:	Lee	_County:	Calhoun	Quadrangle: Annamoria	h 7.5'
6)		Production Cor	mpany	7) Dosigne	sted Ament	
	Well Operator 120 P	rofessional Pla	ace	_ // Designa	ated Agent: Rex C. Ray 3: 120 Professional Place	
		eport, WV 2633		_ Address	Bridgeport, WV 26330	
8)				- 0) Di		
	Oil & Gas Joe Taylor	*	,		Contractor:	
	Name: 1478 Claylich	Road A	71-	_ Name:	HydroCarbon Well Service PO BOX 995	
	Address: Ripley WV. 2	5271		- Address	Buckhannon, WV 26201	
				-	Buckhamlon, VVV 20201	
			OFFICE	USE ONLY		
	otification must be given		oil and gas in	nspector 24 hours b	pefore permitted work can commend Date	EIVED
					Office of O	II and Gas

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WV Department of Environmental Protection 15

PLUGGING PROGNOSIS

Hardman #5A-910 (156561)

Calhoun Co. W.V. API # 47-013-04244

Dist.: Lee

BY: Craig Duckworth

DATE: 8/18/15

CURRENT STATUS:

@ 219' (C.T.S.) 8 5/8" csg 4 1/2" csg @ 2699' (225sks)

10 5 0853

Fresh Water @ None reported

Salt Water @ 1980'

Coal @ None reported Gas Shows @ None reported Oil Shows @ None reported Stimulation: Berea 2596'-2628'

Elevation: 1170'

- 1. Notify State Inspector, and the state of the state of
- 2. Check TD
- 3. TiH w/ tbg @ 2699'; Set 200' C1A Cement Plug @ 2699' to 2501' (Gas Shows @ Berea 2596'-2628')
- 4. TOOH w/ tbg, Free Point 4 1/2", cut 4 1/2" @ free point, TOOH w/ 4 1/2" csg
- 5. Set a 100' C1A Cement Plug 50' In/Out of cut. Perf all FW, Coal, Oil and Gas shows below 4 1/2" cut. Do not omit any plugs
- 6. TIH w/ tbg @ 2501'; gel hole @ 2501' to 2097'
- 7. TOOH w/ tbg @ 2097'; Set 200' C1A Cement Plug @ 2097' to 1897'(Big Lime @ 2097'& 4 1/3" csg cut & Salt Water @ 1980')
- 8. TOOH w/ tbg @ 1897'; gel hole @ 1897' to 1450'
- 9. TOOH w/ tbg @ 1450'; Set 100' C1A Cement Plug @ 1450' to 1350'(Safety Plug)
- 10. TOOH w/ tbg @ 1350'; gel hole @ 1350' to 1170'
- 11. TOOH w/ tbg @ 1170'; Set 100' C1A Cement Plug @ 1170' to 1070'(Elevation @ 1170')
- 12. TOOH w/ tbg @ 1070'; gel hole @ 1070' to 600'
- 13. TOOH w/ tbg @ 600'; Set 100' CIA Cement Plug @ 600' to 500' (Safety Plug)
- 14. TOOH w/ tbg @ 500'; gel hole @ 500' to 269'.
- 15. TOOH w/ tbg @ 269'; Set 269' C1A Cement Plug @ 269' to Surface (8 5/8" @ 219')
- 16. Top off as needed
- 17. Set Monument to WV-DEP Specifications
- 18. Reclaim Location & Road to WV-DEP Specifications

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WV Department of Environmental Protection 5 WR-35

16-Aug-94 API # 47- 13-04244

State of West Virginia Division of Environmental Protection Section of Oil and Gas

156561

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Well Operator's Report of Well Work

Pormitting . Farm 可和語的OU& Gas, FRANCIS ETAL

Operator Well No.: HARDMAN #5A-910

LOCATION:

Elevation: 1,170.00

10330

Quadrangle: ANNAMORIAH

District: LEE Latitude: 4570

Feet South of

Feet West of

County: CALHOUN

38 Deg. 55 Min. 0 81 Deg. 10 Min. 0

WACO OIL & GAS CO., INC. Company:

1297 N. LEWIS ST.

Longitude:

GLENVILLE, WV 26351-0000

Agent: STEPHEN E. HOLLOWAY

INSPECTOR: DEO MACE

Permit Issued: 08/15/94 Well work commenced: 10/27/94 Well Work completed: 10/30/94

Verbal Plugging

Permission granted on:

Rotary Cable Rig x

2,853' Total Depth (feet)

Fresh water depths (ft) NONE REPORTED Salt water depths (ft) 1,980'

Is coal being mined in area (Y/N)? N Coal Depths (ft): NONE

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
8-5/8"	2194	219'	C.T.S.
4-1/2"		2,699'	225 Sks.

OPEN FLOW DATA

Pay zone depth (ft) SEE TREATMENT Producing formation BEREA Gas: Initial open flow N/A MCF/d Oil: Initial open flow N/A Bbl/d Final open flow 291 MCF/d Final open flow N/A Bbl/d Time of open flow between initial and final tests 4 Hours Static Rock pressure 170 psig (surface pressure) after 48 Hours

pay zone depth (ft) Initial open flow Second producing formation MCF/d Oil: Bbl/d Gas: Initial open flow_ Final open flow MCF/d Final open flow Bbl/d Time of open flow between initial and final tests Hours psig (surface pressure) after Static rock pressure Hours

ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED GAS INTERVALS, FRACTURING OR STIMULATION, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING SEP 2 3 2015 COAL ENCOUNTERED BY THE WELLBORE.

For: WACO OIL AND GAS COMPANY,

By: Daniel R. Chapman, Geologist

Date: December 9, 1994

Annamoriah 8 10/23/2015

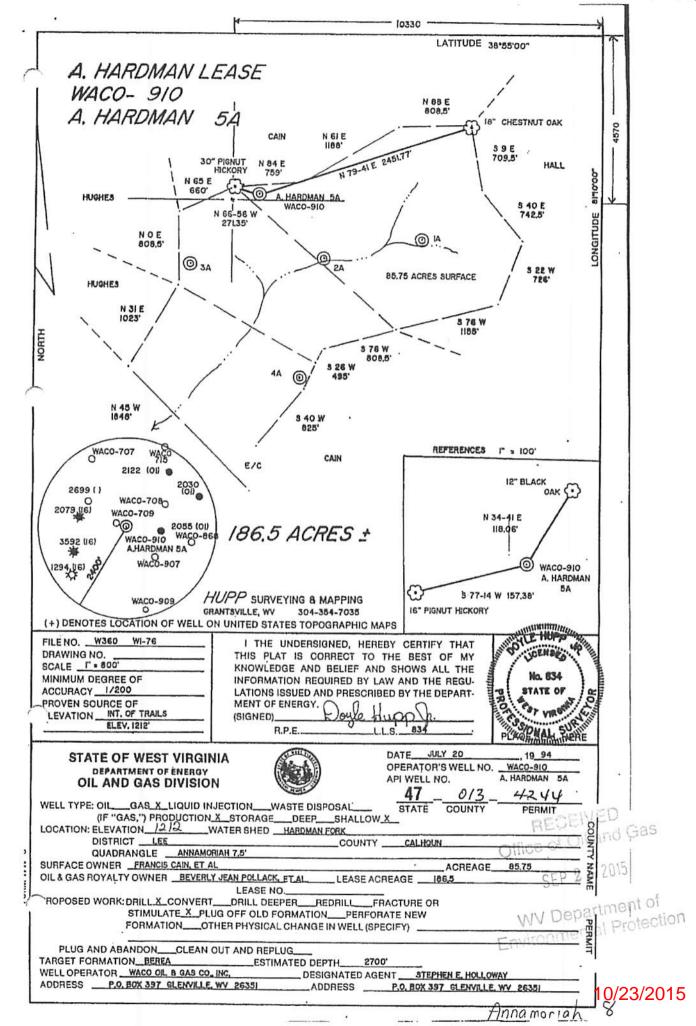
1st Stage: Berea (2600-04) 500 gal 15% HCL, 50,000# 20/40, 90 mcf N $_{2}$, 560 bbl $_{12}$ O

Sand, Shale	0	256	1"	Stream	0	1980′
Sand, Shale, Red Rock	256	1630				
Sand, Shale	1630	2063				
Little Lime	2063	2079				
Shale	2079	2097				
Big Lime	2097	2152				
Big Injun	2152	2237				
Sand, Shale	2237	2596				
Berea	2596	2628				
Shale	2628	2853	T.	D.		

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WW-4-A	
Revised 6/07	

1) Date: September 21, 2015
2) Operator's Well Number 156561 (Hardman 5A-W910)
3) API Well No.: 47 013 - 04244 Permit

STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
NOTICE AND APPLICATION TO PLUG AND ABANDON WELL

4)	Surface Owner(s) to be served:	5) (a) Coal Operator:
	(a) Name	Cain Family Farm LLC	Name None
	Address	5945 Little Kanwha Highway	Address
		Big Bend, WV 26136	
	(b) Name		(b) Coal Owner(s) with Declaration
	Address		Name See Attachment
			Address
	(c) Name		Name
	Address		Address
()	Inspector	Joe Taylor	(c) Coal Lessee with Declaration
"	Address	1478 Claylick Road	Name None
		Ripley WV. 25271	
	Telephone	(304) 380-7469	Address

TO THE PERSONS NAMED ABOVE:

You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Division of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

A Mall Operator	EOT Draduction Company
OFFICIAL SEA Well-Operator: STATE OF WEST VIRBWIJA	EQT Production Company Victoria J.Roark
SECTION OF THE MOTARY PLID Me.	Permitting Supervisor
Wilsty S Christitures:	PO Box 280
Beide Briercliff Rd	Bridgeport, WV 26330
Bridgeport, WV 2633 Pelephone: My Commission Expires February 20, 2018	(304) 848-0076 SEP 2 8 20
Subscribed and sworn before me this	day of Sextender Doll pagartment of
Istu A Chesti	Notary Public V Dorate Protection
My Commission Expires:	Notary Public VV Doparation Protection

The Office of Oil & Gas processes your personal information, such as name, address and phone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

WW2-A

Additional Coal Owners

Shelly L. DeMarino P.O. Box 446 Glenville, WV. 26351-0446

Julia B. Baysinger 173 Columbus St. Sebastian FL. 32958-4013

Barbara Bonasso 1275 Bell Run Rd. Fairmont, WV. 26554-1467

Donmar Enterprises Inc. Attn. Don Hoylman P.O. Box 1478 Fairmont, WV. 26555-1478

Barbara E. Nichols 207 Beauty Street Spencer, WV. 25276-1801

Kathryn S. Sayre 1700 Ocean Drive, #204V Vero Beach, Fl. 32963-5208

Leonard & Eleanor Simmons 30 Greenview Drive Fairmont, WV. 26554-1200

Melanie S. Smith 1681 Oak Crest Court Marietta, GA. 30066-4187

Natalie Smith 9460 Reading Road Cincinnati, OH. 45215-3420

Carolyn J. Taylor 608 Grandview Drive Spencer, WV. 25275-1105

Anita Tuason 2340 Cascade Avenue NW East Wenatchee, WA. 98802

John C. Westfall P.O Box 700 Glenville, WV. 26351-0700 RECEIVED
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WV Department of Environmental Protection EQT Production Company
EQT Plaza
625 Liberty Avenue
Suite 1700
Pittsburgh, PA. 15222

Kate R. Blosser 7323 State Route 160 Bidwell, OH. 45614-9403

Rebecca Elberfeld Hoge P.O. Box 114 New Knoxville, OH. 45871-0114

Varda Oil and Gas Inc. 3557 Ripley Road Spencer, WV. 25276

David L. Sayre #6 Brittany Woods Charleston, WV. 25314

Diana J. Thaxton P.O. Box 11469 Charleston, WV. 25339-1469

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WV Department of Environment Protection

Operator's Well Number: 156561 (Hardman 5A-W910)

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The well operator named on the attached page WW-4(B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inpsector is notified. Which date shall not be less than five days after the dat on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of OII & Gas

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on the obverse side of this application

Note: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned operator/ of well location has examined this proposed objection to the work proposed to be don complied with all applicable requirements regulations.	d plugging work order. e at this location, pro-	The undersigned has not no vided the well operator has
9.22-15 Date:	By: Its:	Malorian Drivers

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Office of Oil and Gas

SEP 2 3 2015

WW-9 Revised 2/03

Page of				
2) Operator's W	ell Nu	mber		
156561 (Hardm	an 5A	-W910)	Ď	
3) API Well No.	: 47	013 -	04244	

STATE OF WEST VIRGINIA

DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name:	EQT PRO	DUCTION COMPANY		OP ID:		Lacracia de la
Watershed:		Hardman Fork		Quadrangle:	Annamoria	h 7.5'
Elevation:	1104 ft.	County:	Calhoun	District:	Lee	
Description of antic	cipated Pit Wa	aste:		Formation Fluids		
Do you anticipate	using more tha	an 5,000 bbls of water t	o complete th	e proposed well work	? Yes	The state of the s
Will synthetic liner	be used in the	e pit? Yes	ls so, w	nat ml.?	-10 mt -	20mil
Proposed Disposa X	Land A Underg Reuse Offsite	reated Pit Wastes: pplication round Injection - UIC P (at API Number) Disposal Permit #.	ermit Number	_		9FW
-	sed, what type	Explain		tc		
If left in	osal method? pit and plan to	Leave in pit, landfill, re solidify what medium will left				
issued on August of understand that the permit and/or other I certify under pena application form ar for obtaining the insignificant penaltie	I, 2005, by the provisions or applicable la alty of law that all attachment formation, I be s for submittir	agree to the terms and e Office of Oil and Gas of the permit are enforced who or regulation can lead I have personally example the thereto and that, be elieve that the information of false information, income	of the West Veable by law. It to enforcemined and am ased on my interpretaction is true, according	irginia Division of Env Violations of any term ent action. familiar with the infor quiry of those individe curate and complete.	vironmental Pro ns or condition of mation submitte uals immediate I am aware tha	tection. I of the general ed on this by responsible
Company Off	icial Signatui	re	w.			VINION .
Company Off	icial (Typed	or Printed) Victor	ia Roark		-	ST ST
Company Off	icial Title	Permittin	g Superviso	-WV	HE:	MIS NIS
Subscribed and My Commissio	Visit	S. Christ	day of _	September Notary P	ublic SE	THICH SEAL SEAL OF WEST VIRGIN FAMEST VIRGIN TO START VIRGIN TO START THE BRIGGIST FEBRUARY 26430 2015 2015 2016 2017
				A	Environi	MANONORMAN S

				R'S WELL NO.; dman 5A-W910)
	L	EGEND		100101
Property Boundary	A	Diversion	1111	1111
Road		Spring	Wet Spo	ot
	=	O	か	
Planned Fence	Drain Pij	e with size in inches	Water	Way
-/-/-/		 ◎	(-)	→
Existing Fence	, st	rearm	Cross Dr	ain
Open Ditch	Artific	lal Filter Strip	Rock	
		XXX	6666	
North	Building	Water weil	Drill si	te
N		w	\oplus	
Pit with Cut Walls	Pit with Co	mpacted Walls Area o	of Land Applicati	ion of Pit Waste
وسيب	-	\Rightarrow		\triangleright
Lime <u>3</u> To Fertilizer (10-20-20) or e Mulch <u>2</u> To	quivalent	1/3 ton	lbs/acre (50	0 lbs minimum)
	SEED MIXT			
Area I			Area II	
Seed Type	ibs/acre	Seed Type		lbs/acre
Red Fescue	40	Red Fescue		15
Alsike Clover Annual Rye	5	Alsike Clover		5
74maar itye	15			
ATTACH: Drawing(s) of road, location, Photocopies section of invol Plan approved by: Comments:	ved 9.5' topographic sh			
	CONTINUE TO DE	e in place of o	" Hines.	RECEIVED
Title: OC Joseph Field Reviewed?	Yes X No	Date: 10-2-15		Office of Olf and Gas
				Unif 0 8 2015

Topo Quad: _	Annamoriah 7.5	Sca	ıle:	1" = 2	2000'
County:	Calhoun	Dat	e:	August 2	8, 2015
District:	Lee	Pro	ject No:	178-	28-00-15
	47-013-04244	WV 156561	(Hardm	an 5A-W	7910) Topo
	R-14/4				The state of the s
700	Mt Beulah	47-013-	04244	Rattlesnake Knob	1250 Jago 1250
		WV 15			
	A THE ROUTE TO SERVICE	Cremo	1100	CR-14	NAD 27, South Zone N:692635.44 E:1941463.49 WGS 84 LAT:38.902006 LONG:+81.205513
LEGHEN	SURVEYING AND MAPPING ALLEGHENY S 1-800-4	SURVEYS, IN		T Produc	SEP 2 3 ZUIS

STORY OF THE PARTY OF THE PARTY

1-800-482-8606 237 Birch River Road Birch River, WV 26610 PH: (304) 649-8606 FAX: (304) 649-8608 P.O. Box 280 Bridgeport, WV 26330

Topo Quad:	Annamoriah 7.5	5' Sc	ale:	1" =	= 2000'	
County:	Calhoun	Da	te:	August	28, 2015	
District:	Lee	Pro	oject No:	17	B-28-00-15	
	47-013-04244	WV 156561	(Hardm	an 5A-V	V910)	Торо
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	Mt Baulah			Y Y		
4		- 1 - 47-013- WV 15		Rattlesnake Knoo		
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n uW				En	WV Depa vironmenta	rtment of all Protection
1 2 35 10 2 35		I i		G+ 14	NAD 27, S N:692635. E:194146:	
1'		Cremo			WGS 84 LAT:38.90 LONG:-81 ELEV:110	.205513
SCAPE VS	SURVEYING AND MAPPING S ALLEGHENY S 1-800-48 237 Birch R Birch River, PH: (304) 6 FAX: (304)	URVEYS, IN 2-8606 Iver Road WV 26610 549-8606		Produc	tion Col 1. Box 280 ort, WV 26330	mpany

10/23/2015



West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

API: 47-013-04244 WELL NO.: WV 156561 (Hardman 5A-W910)
FARM NAME:Francis Cain, et al
RESPONSIBLE PARTY NAME: EQT Production Company
COUNTY: Calhoun DISTRICT: Lee
QUADRANGLE: Annamoriah 7.5'
SURFACE OWNER: Cain Family Farm LLC
ROYALTY OWNER: Shelly DeMarino, et al.
UTM GPS NORTHING: 4305922
UTM GPS EASTING: 482179 . GPS ELEVATION: 336 m (1104 ft) .
The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements: 1. Datum: NAD 1983, Zone: 17 South, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters. 2. Accuracy to Datum – 3.05 meters 3. Data Collection Method: Survey grade GPS: Post Processed Differential Real-Time Differential Mapping Grade GPS _X : Post Processed Differential _X Real-Time Differential 4. Letter size copy of the topography map showing the well location. I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and Gas prescribed by the Office of Oil and Gas.
Signature P5 # 2100 9/1/15 SEP 2 3 2015 Title Date N/ Department of Date N/ Department
2



POTENTIAL WATER SAMPLE DATA SHEET

EQT PRODUCTION COMPANY LEASE NAME AND WELL No. Hardman 5A-W910 - WV 156561 - API No. 47-013-04244

POTENTIAL SAMPLE LOCATIONS

There appears to be no known water samples within the required 1000' of the existing well WV 156561.

BIRCH RIVER OFFICE

237 Birch River Road Birch River, WV 26610 phone 304-649-8606 fax: 304-649-8608

BRIDGEPORT OFFICE

172 Thompson Drive Bridgeport, WV 26330 phone: 304-848-5035 fax: 304-848-5037

ALUM CREEK OFFICE P.O. Box 108 • 1413 Childress Rd

Alum Creek, WV 25003 phone. 304-756-2949

/ax: 304-756-2948

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RANSPNOOFFREE Ranson, WV 25438 nt Of fax: 304-724-5010

Topo Quad:	Annamoriah 7.5'	_ Scale: _		1" = 2	2000'	
County:	Calhoun	Date:		August 2	28, 2015	
District:	Lee	_ Project	No:	178-	-28-00-15	8
Water	47-013-04244 WV 156	3561 (H	ardma	an 5A-W	/910)	
JEST TEST	No Potential Water	r Samples	s within	1000'	Manufacture Robin	
1100 CAS CAS	Mt Beulah		013-04244 V 156561	Rattlesnak Knob	ke 3200	
	Cr	Hardman Park		Office	NAD 27, South Zon N:692635.44 E:1941463.49 WGS 84 LAT:38.902006 LONG:-81.205513 ELEV:1104.34	e
UEGHEA OUTONIO UNICAVEYS	SURVEYING AND MAPPING SERVICES PERFO ALLEGHENY SURVEY 1-800-482-8606 237 Birch River Road Birch River, WV 26610 PH: (304) 649-8606 FAX: (304) 649-8608	0.450 C+0.450 E450 0240 7470 F	EQT	Produc Ere.o. Bridgep	tion Company 5. Box 280 Fort, WV 26330 10/23/201	5