

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

13.04133
DATE: 3/20/2012
API # 17-043-04733
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Office of Oil & Gas
MAR 23 2012
WV Department of Environmental Protection

Farm name: Paul Wagoner Operator Well No.: #2

LOCATION: Elevation: 1000' Quadrangle: Grantsville

District: Center County: Calhoun
Latitude: 81.10189 Feet South of 81 Deg. 06 Min. 06.8 Sec.
Longitude 38.98427 Feet West of 38 Deg. 59 Min. 03.4 Sec.

Company: Buckeye Oil Producing Co.

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
<u>PO Box 129</u> <u>Wooster, OH 44691</u>	<u>9-5/8</u>	<u>21'</u>	<u>21'</u>	
Agent: <u>Henry W. Sinnett</u>	<u>7"</u>	<u>253'</u>	<u>253'</u>	<u>fill up to surface</u>
Inspector: <u>Ed Gainer</u>	<u>4-1/2"</u>	<u>2445'</u>	<u>2445'</u>	<u>115 sks</u>
Date Permit Issued: <u>6/2/11</u>				
Date Well Work Commenced: <u>7/20/2011</u>				
Date Well Work Completed: <u>9-12-2011</u>				
Verbal Plugging: <u>n/a</u>				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): <u>2525</u>				
Total Measured Depth (ft): <u>2536</u>				
Fresh Water Depth (ft.): <u>60</u>				
Salt Water Depth (ft.): <u>1050</u>				
Is coal being mined in area (N/Y)? <u>No</u>				
Coal Depths (ft.):				
Void(s) encountered (N/Y) Depth(s)				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Berea Pay zone depth (ft) 2386-2400
Gas: Initial open flow -0- MCF/d Oil: Initial open flow -0- Bbl/d
Final open flow 15 MCF/d Final open flow 5 Bbl/d
Time of open flow between initial and final tests 72 Hours
Static rock Pressure 410 psig (surface pressure) after 72 Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Mark J. Fite
Signature

3-20-2012
Date

08/31/2012

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Were core samples taken? Yes _____ No

Were cuttings caught during drilling? Yes _____ No _____

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list:
Gamma Ray, Neutron, Induction & Temperature

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NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Berea - 2386-2400' 20 shots; water, sand & x-link. 34,000 gal. water, 32,000# 20/40 sand. Treated 20 BPM @950#.

Plug Back Details Including Plug Type and Depth(s):

Formations Encountered: Top Depth / Bottom Depth

Surface:

Formations Encountered:	Top Depth	Bottom Depth
Maxton	1804	1848
Big Injun	1964	2020
Berea	2386	2401
T.D. 2536		

Office of Oil & Gas

8/31/12

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