

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: November 30, 2012
API #: 47-1304734

Farm name: Webb, Jack - Heirs Operator Well No.: Depue #7

LOCATION: Elevation: 940' Quadrangle: Grantsville

District: Center County: Calhoun
Latitude: _____ Feet South of _____ Deg. _____ Min. _____ Sec.
Longitude _____ Feet West of _____ Deg. _____ Min. _____ Sec.

Company: Buckeye Oil Producing Co.

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
<u>PO Box 129, Wooster, OH 44691</u>	<u>7"</u>	<u>252'</u>	<u>252'</u>	<u>cmt to surface</u>
Agent: <u>Henry W. Sinnett</u>	<u>4-1/2"</u>	<u>2792'</u>	<u>2792'</u>	<u>814 cu ft 1654' fill up</u>
Inspector: <u>Ed Gainer</u>				
Date Permit Issued: <u>8/2/12</u>				
Date Well Work Commenced: <u>8/5/12</u>				
Date Well Work Completed: <u>12/14/12</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): <u>2812</u>				
Total Measured Depth (ft): <u>2820</u>				
Fresh Water Depth (ft.): <u>60</u>				
Salt Water Depth (ft.): <u>945</u>				
Is coal being mined in area (N/Y)? <u>No</u>				
Coal Depths (ft.):				
Void(s) encountered (N/Y) Depth(s)				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Gordon - Gantz Pay zone depth (ft) 2447 - 2740
Gas: Initial open flow 5 MCF/d Oil: Initial open flow 1 Bbl/d
Final open flow 15 MCF/d Final open flow 2 Bbl/d
Time of open flow between initial and final tests 72 Hours
Static rock Pressure 690 psig (surface pressure) after 72 Hours

Second producing formation Berea Pay zone depth (ft) 2383 - 2384
Gas: Initial open flow 5 MCF/d Oil: Initial open flow 5 Bbl/d
Final open flow 10 MCF/d Final open flow 12 Bbl/d
Time of open flow between initial and final tests 72 Hours
Static rock Pressure 429 psig (surface pressure) after 72 Hours

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DEPARTMENT OF ENVIRONMENTAL PROTECTION

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Mark J. H
Signature

1/24/13
Date

03/15/2013

Were core samples taken? Yes _____ No

Were cuttings caught during drilling? Yes _____ No

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list Gamma Ray, Neutron Compensated Density

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Perf: 2363 - 2384, 17 shots, fracked with 30,500 gal water 22,000 lbs. 20/40 sand. 19BPM @ 950 psi.
2447 - 2740, 30 shots, fracked with 72,700 gal water 30,000 lbs. 20/40 sand. 32 BPM @ 1025 psi.

Plug Back Details Including Plug Type and Depth(s):

Formations Encountered: _____ Top Depth _____ / _____ Bottom Depth
Surface:

<u>Formations Encountered:</u>	<u>Top Depth</u>	<u>Bottom Depth</u>
Big Injun	1940	2006
Berea	2363	2384
Gantz	2448	2513
30'	2588	2634
Gordon	2718	2740