



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, February 28, 2025
WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for Craddock # 1
47-013-04751-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: Lewis Craddock
U.S. WELL NUMBER: 47-013-04751-00-00
Vertical Plugging
Date Issued: 2/28/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date January 29, 2025
2) Operator's
Well No. Calhoun - 04751
3) API Well No. 47-013 - 04751

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil / Gas / Liquid injection / Waste disposal /
(If "Gas, Production or Underground storage) Deep / Shallow

5) Location: Elevation 741' Watershed Sinking Spring Run
District Lee County Calhoun Quadrangle Arnoldsburg 7.5'

6) Well Operator Unknown - WVDEP Paid Plugging Contract 7) Designated Agent Jason Harmon
Address 601 57th St, SE Address 601 57th St, SE
Charleston, WV 26304 Charleston, WV 25304

8) Oil and Gas Inspector to be notified Name April Lawson
Address 347 Main St.
Spencer, WV 25282
9) Plugging Contractor Name Next LVL Energy (Diversified Owned)
Address 104 Helliport Loop Rd
Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached Work Procedures

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector April Lawson Date _____

Digitally signed by: April Lawson
DN: CN = April Lawson email = april.lawson@wv.gov C = US
Date: 2025.02.06 14:50:33 -0500

03/07/2025

Plugging Prognosis

API #: 4701304751

West Virginia, Calhoun Co.

Lat./Long: 38.834037, -81.142657

Nearest ER: Roane General Hospital, 200 Hospital Dr, Spencer, WV 25276

Casing Schedule:

Surface Casing(8"-10" dia) visible above ground and open to atmosphere

1" syphon string visible at surface

TD @ Unknown, offset well 4701301679 the TD was listed as 1867' with only 5-3/16" csg listed, oil/gas show from 1435'-1452', 1843'-1858'

Completion: Producing Sand – Unknown. Offset – Keener and Injun

Fresh Water: Unknown, Offset – 50'

Salt Water: Unknown, Offset – 1405'

Gas Shows: Unknown. Offset - 1435'-1452', 1843'-1858'

Oil Shows: Unknown

Coal: Unknown

Elevation: 759'

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1. Notify Inspector April Lawson @ (681) 990-6944, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Pull and lay down syphon string.
4. Check TD w/ wireline and confirm shoe depth of casing and top of cement in inner most casing string with CBL.
5. Run in and clean out to attainable bottom. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 200' Class A/L cement plug. **(Producing zone plug)** Tag TOC. Top off as needed.
6. If the casing is not run to TD, TOO H w/ tbg to above cement plug. Pump 6% bentonite gel from top of plug to 50' below casing shoe.
7. If the casing is not run to TD, TOO H w/ tbg to 50' below casing shoe. Pump 100' Class A/L cement plug **50' in/out of csg shoe (6-5/8" csg shoe plug)**.
8. Pump 6% bentonite gel from top of shoe plug to bottom of cut plug.
9. Free point csg. Cut and TOO H. **Set 100' Class A/L cement plug across csg cut. 50' in/out of cut. Do not omit any plugs listed below. Perforate as needed.**

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10. Pump 6% bentonite gel from top of cut plug to 1500'.
11. TOOH w/ tbg to ^{1500' a.d.} ~~807'~~. Pump 200' Class A/L cement plug from 1500' to 1300' (potential gas show and saltwater plug).
12. TOOH w/ tbg to 1300'. Pump 6% bentonite gel from 1300' to 809'.
13. TOOH w/ tbg to 809'. Pump 100' Class A/L cement plug from 809' to 709' (elevation plug).
14. TOOH w/ tbg to 709'. Pump 6% bentonite gel from 709' to 150'.
15. If there is another casing string in the well, free point csg. Cut and TOOH. Set 100' Class A/L cement plug across csg cut. 50' in/out of cut. Do not omit any plugs listed below.
Perforate as needed.
16. TOOH w/ tbg to 150'. Pump 150' Class A/L cement plug from 150' to surface (surface plug).
17. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

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offset well record

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Arnoldsburg

WELL RECORD

Permit No. CAL - 1679

Oil or Gas Well Gas

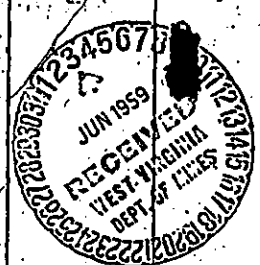
Company P. P. Co.
 Address Grantville, W. Va.
 Farm H. R. Sampson Acres 2
 Location (waters) Sinking Springs
 Well No. 1 Elev. 920
 District Jan County Calhoun
 The surface of tract is owned in fee by H. R. Sampson
 Address Spencer, W. Va.
 Mineral rights are owned by H. R. Sampson
 Address Spencer, W. Va.
 Drilling commenced December 1, 1958
 Drilling completed April 15, 1959
 Date 2 1/2 May 1, 1959 from 3 To 4
 With Fractured
 Open Flow 6 /10ths Water in 2 Inch
 Volume 107M Cu. Ft.
 Rock Pressure 600 lbs. 5 hrs.
 Oil 1 bbls. 1st 24 hrs.
 Fresh water 50 feet
 Salt water 1105 feet

Depth	Used in Drilling	Left in Well	Packers
10			Kind of Packer
13			
10	200		Size of
8 1/2	618		
6 1/2			Depth set
5 3/16	1729	1729	
3			Perf. top
2			Perf. bottom
Lines Used			Perf. top
			Perf. bottom

CASING CEMENTED SIZE No. Ft. Date
 COAL WAS ENCOUNTERED AT FEET INCHES
 FEET INCHES FEET INCHES
 FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Soil	Dark	Soft	0	4			
Red Rock	Red	Soft	4	16			
Gray Rock	Gray	Soft	16	97			
Lime	Gray	Hard	97	105			
Gray Rock	Gray	Hard	105	115			
Red Rock	Red	Soft	115	123			
Slate	Gray	Soft	123	131			
Gray Rock	Gray	Soft	131	144			
Lime	Gray	Hard	144	170			
Red Rock	Red	Soft	170	179			
Slate	Gray	Hard	179	184			
Lime	Gray	Hard	184	230			
Slate	Gray	Hard	230	250			
Sand	Light	Hard	250	330			
Red Rock	Red	Soft	330	340			
Sand	Light	Hard	340	344			
Lime	Gray	Hard	344	360			
Red Rock	Red	Soft	360	400			
Sand	Light	Hard	400	410			
Red Rock	Red	Soft	410	490			
Slate	Blue	Soft	490	560			
Red Rock	Red	Soft	560	624			
Lime	Gray	Hard	624	638			
Red Rock	Red	Soft	638	643			
Sand	Light	Hard	643	648			
Slate	Black	Soft	648	750			
Sand	Light	Hard	750	770			
Slate	Dark	Soft	770	800			
Sand	Light	Hard	800	805			
Slate	Gray	Hard	805	922			
Sand	Light	Hard	922	1030			
Slate	Gray	Hard	1030	1040			
Sand	Light	Hard	1040	1070			
Slate	Gray	Hard	1070	1105			
Sand	Gray	Hard	1105	1135			
Slate	Gray	Hard	1135	1152			

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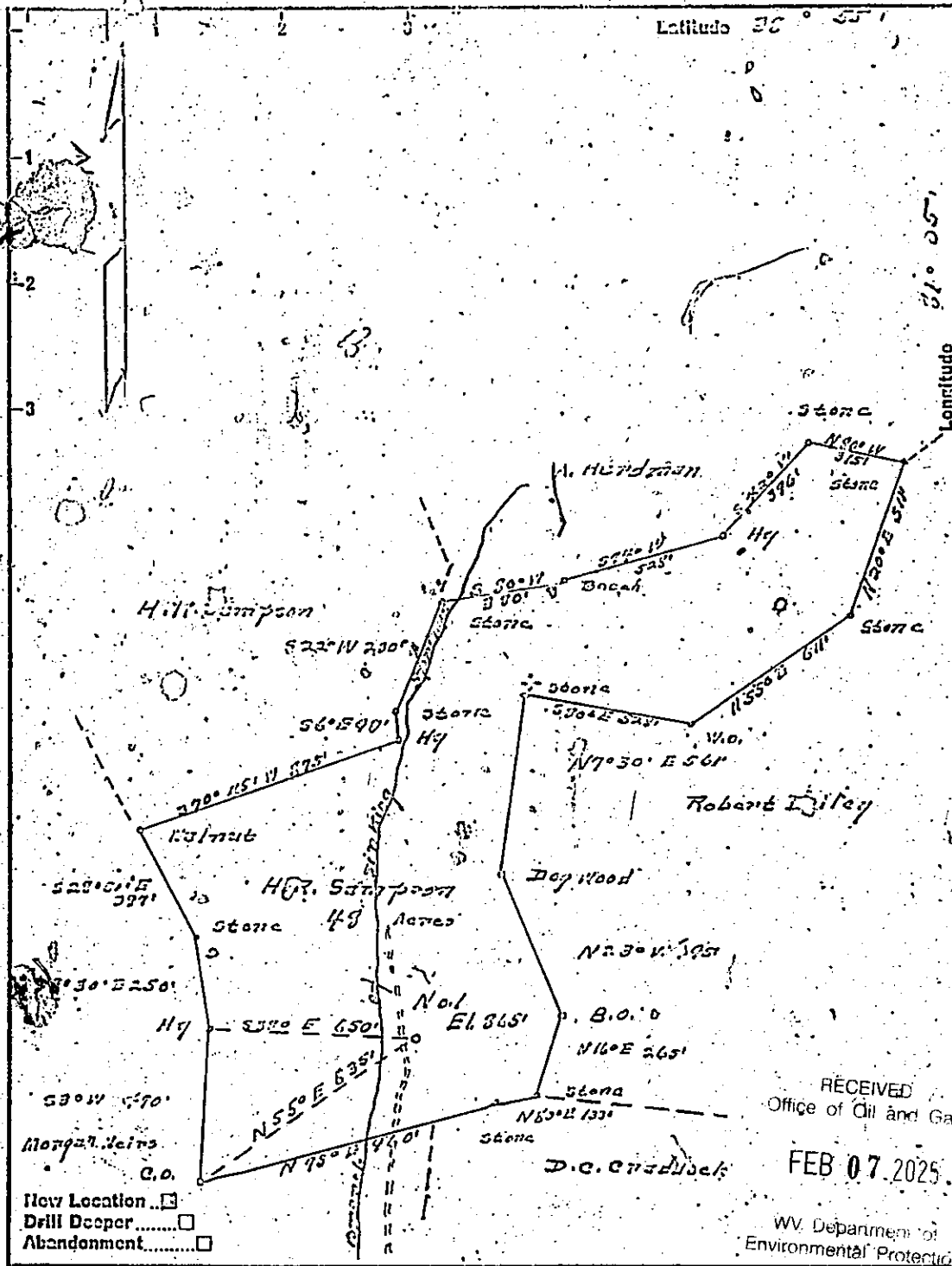


Formation	Color	Hard or Soft	Top /	Bottom	Oil, Gas or Water	Depth Found	Remarks
Salt Sand	Gray	Hard	1452	1505			
Limo.	Gray	Hard	1505	1630			
Marion Sand	Gray	Hard	1630	1670			
Limo.	Gray	Hard	1670	1707			
Break			1707	1709			
Pencil Cave	Black	Hard	1709	1714			
Big Limo	White	Hard	1714	1790			
Kecner Sand	Gray	Hard	1790	1820	Gas		
Injun Sand	Gray	Soft	1820	1867	Gas	1843-50	

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Date May 29, 1959
APPROVED [Signature] Owner
By GMCR (Title)

03/07/2025



Company P. P. Britton
 Address Brantsville, W. Va.
 Farm H. H. Simpson
 Tract Acres 49 Lease No. _____
 Well (Farm) No. _____ Serial No. _____
 Elevation (Spirit Level) 816.5
 Quadrangle Annottsburg
 County Clifford District Loc.
 Engineered by Holly Necker
 Engineer Richard W. Jordan
 Engineer's Registration No. 1153
 File No. _____ Drawing No. _____
 Date 10/2/58 Scale 1/200'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON.

WELL LOCATION MAP
 FILE NO. CAL-1679

• Denotes location of well on United States Topographic Maps, scale 1 to 62,500; latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

1) Date: 1/29/2025
 2) Operator's Well Number Calhoun - 04751
 3) API Well No.: 47 - 013 - 04751

**STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

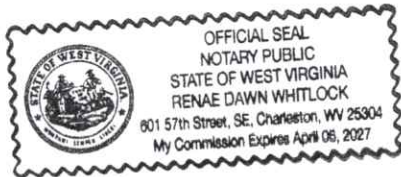
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Lewis P. & Jeanette Craddock</u>	Name <u>Not Reported</u>
Address <u>Lerette LLC, 901 Corporate Center Dr. Pomona, CA 91768</u>	Address _____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Not Reported</u>
(c) Name _____	Address _____
Address _____	Name _____
Address _____	Address _____
6) Inspector <u>April Lawson</u>	(c) Coal Lessee with Declaration
Address <u>347 Main St. Spencer, WV 25282</u>	Name <u>Not Reported</u>
Telephone <u>(681) 990-6944</u>	Address _____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Unknown - WVDEP Paid Plugging Contract
 By: Jason Harmon
 Its: WV Office of Oil and Gas Deputy Chief
 Address 601 57th St. SE
Charleston, WV 25304
 Telephone 304-926-0452

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Office of Oil and Gas
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Subscribed and sworn before me this 18th day of February 2025
Renae Dawn Whitlock Notary Public
 My Commission Expires April 6, 2027

WV Department of Environmental Protection

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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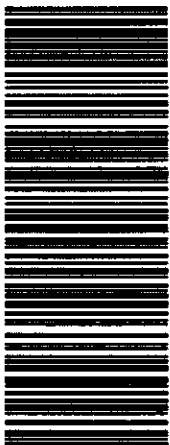
Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

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Office of Oil and Gas

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USPS CERTIFIED MAIL™



9407 1362 0855 1276 4042 24



LEWIS P & JEANETTE CRADDOCK
LERETTE LLC
901 CORPORATE CENTER DR
POMONA CA 91768-2642

US POSTAGE AND FEES PAID
2025-01-29
25301
C4000004
Retail
4.0 OZ/FLAT



0901000010755



03/07/2025

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown - WVDEP Paid Plugging Contract OP Code _____

Watershed (HUC 10) Sinking Spring Run Quadrangle Arnoldsburg 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- _____ Land Application (if selected provide a completed form WW-9-GPP)
- * Underground Injection (UIC Permit Number #25-744)
- _____ Reuse (at API Number _____)
- _____ Off Site Disposal (Supply form WW-9 for disposal location)
- _____ Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

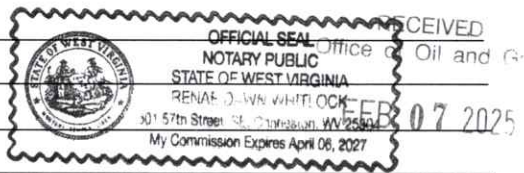
-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Jason Harmon
Company Official (Typed Name) Jason Harmon
Company Official Title Deputy Chief



Subscribed and sworn before me this 18th day of February, 2025
Renee D. White Notary Public

My commission expires April 6, 2027

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH _____

Line 3 Tons/acre or to correct to pH 8.5

Fertilizer type 10-20-20 or Equivalent

Fertilizer amount TBD lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: April Lawson

Comments: Follow E&S Control manual

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WV Department of
Environmental Protection

Title: DOG inspector

Date: Feb. 3, 2025

Field Reviewed?

Yes

No



DIVERSIFIED
energy

Date: 1/29/2025

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4701304751 Well Name Calhoun - 04751

Attached is the approved variance order for use of Class L cement.

Sincerely,

Chris Veazey
Permitting Supervisor
304-590-7707

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Office of Oil and Gas

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WV Department of
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west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging. RECEIVED
Office of Oil and Gas

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FINDINGS OF FACT

WV Department of
Environmental Protection

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

03/07/2025

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



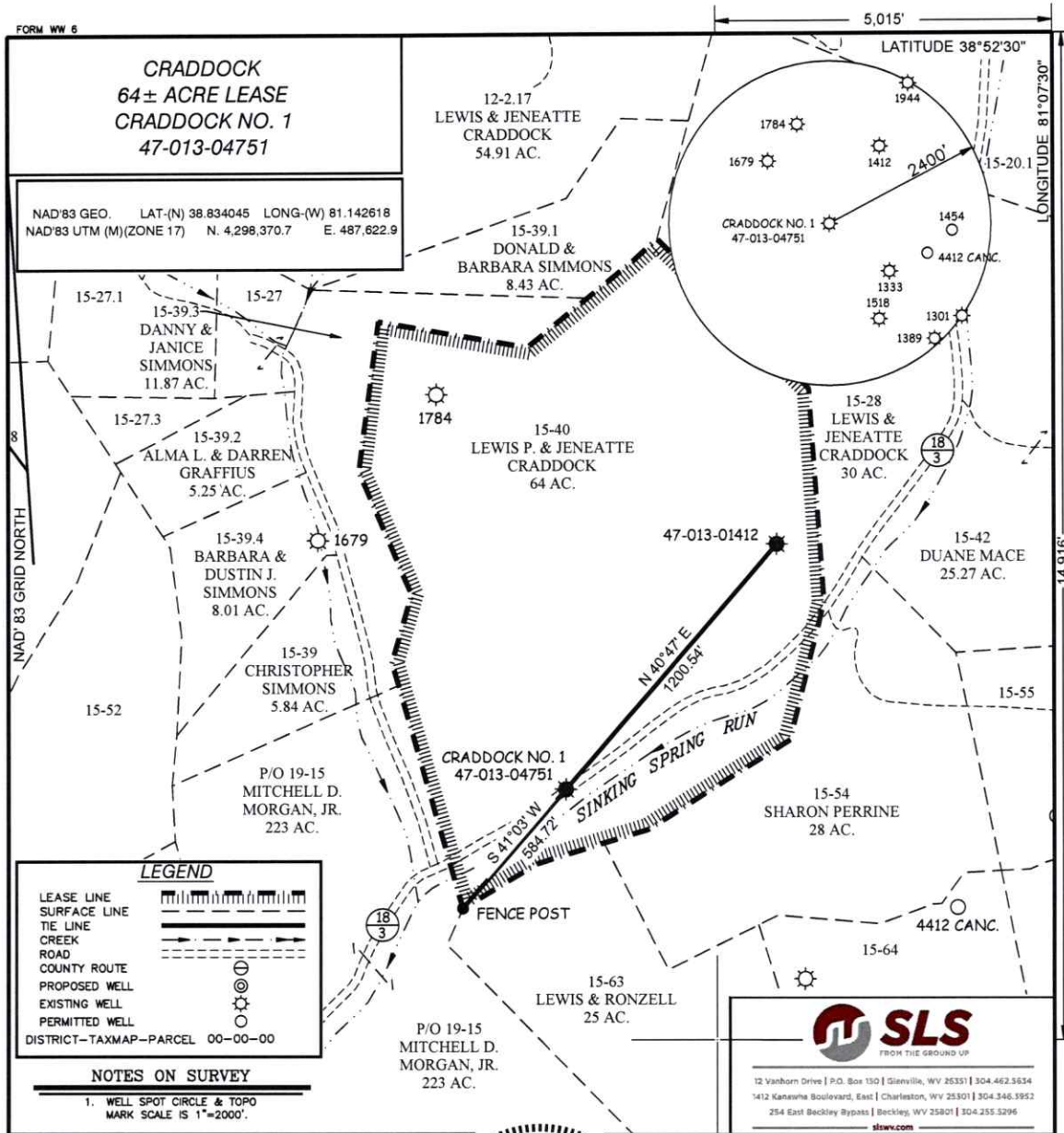
James Martin, Chief
Office of Oil and Gas

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03/07/2025



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S.
677 *Gregory A. Smith*



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.
 DATE JANUARY 19, 20 25
 REVISED _____, 20 ____
 OPERATORS WELL NO. CRADDOCK NO. 1
 API WELL NO. 47 - 013 - 04751-P
 STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1/200 FILE NO. 9506-Well Plat-4701304751-R00-012325-MT.dwg
 HORIZONTAL & VERTICAL CONTROL DETERMINED BY DGPS (SUBMETER MAPPING GRADE TIE TO CORS NETWORK) SCALE 1" = 500'

STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL IF "GAS" PRODUCTION STORAGE DEEP SHALLOW

LOCATION:
 ELEVATION 741' WATERSHED SINKING SPRING RUN
 DISTRICT LEE COUNTY CALHOUN QUADRANGLE ARNOLDSBURG 7.5
 SURFACE OWNER LEWIS P. AND JEANETTE CRADDOCK ACREAGE 64±
 ROYALTY OWNER N/A ACREAGE N/AP
 PROPOSED WORK:
 DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION PLUG AND ABANDON CLEAN OUT AND REPLUG OTHER
 PHYSICAL CHANGE IN WELL (SPECIFY) _____ TARGET FORMATION UNKNOWN ESTIMATED DEPTH UNKNOWN

WELL OPERATOR UNKNOWN WVDEP PAID PLUGGING CONTRACT DESIGNATED AGENT JASON HARMON, WVDEP
 ADDRESS 601 57TH STREET CHARLESTON, WV 25304 (WVDEP) ADDRESS 601 57TH STREET CHARLESTON, WV 25304



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COUNTY NAME PERMIT

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12 Vanhorn Drive | P.O. Box 750 | Glenville, WV 26351 | 304.482.5634
1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.546.3952
254 East Beckley Bypass | Beckley, WV 25801 | 304.255.5296

slsw.com

ANNAMORIAH 7.5' USGS QUAD

SCALE: 1" = 2000'

0' 2000' 4000'



DRAWN BY GF	FILE NO. 9508	DATE 1-22-25	CADD FILE: 9508-SURV-TOPO-ROO- GF-012225.DWG
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03/07/2025

CRADDOCK #1 WELL NO. 47-013-04751

Form WW-9

page of



WOODS

**WELL NO.
47-013-04751**

150 FEET ± @
0-5% GRADE

2.14 MILES ±
TO WV. RT. 16

RECEIVED
Office of Oil and Gas

FEB 07 2025

WV Department of
Environmental Protection

WOODS

WOODS

EXIST. 15" STEEL
CULVERT

EXIST. 15" STEEL
CULVERT

18
3

0.53 MILES ±
TO CO. RT. 18

ALL ROADS SHOWN HEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.E.P. OIL AND GAS BMP MANUAL ENTRANCES AT COUNTY/STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATION. SEPARATE PERMITS MAY BE REQUIRED BY THE D.O.T.

SEDIMENT BASINS (TRAPS) AND APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERT AND CROSS DRAIN INLETS AND OUTLETS AS REQUIRED IN THE WV D.E.P. OIL AND GAS BMP MANUAL. FIELD CONDITIONS (ROCK OUTCROPS AND BEDROCK) MAY PROHIBIT INLET TRAPS BEING INSTALLED. WHEN THESE CONDITIONS EXIST ADDITIONAL EROSION CONTROL MEASURES SHALL BE EVALUATED AND UTILIZED AS NEEDED.

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

TEMPORARY SEED & MULCH ALL SLOPES AFTER CONSTRUCTION OF LOCATION.

CUT & STACK ALL MARKETABLE TIMBER.

STACKED BRUSH MAY BE USED FOR SEDIMENT CONTROL.

APPLICATIONS FOR SEPARATE PLC PERMITS ON THE ACCESS ROAD STREAM CROSSINGS HAVE BEEN PREPARED (IF APPLIES).

- = PROPOSED CULVERT 15" MIN. UNLESS OTHERWISE NOTED
- = EXISTING CULVERT
- = APPROXIMATE LIMITS OF DISTURBANCE
- = PROPOSED STREAM CROSSING

SCALE: 1" = 50'



12 Vanhorn Drive | P.O. Box 150 | Glenville, WV 26331 | 304.462.5654
1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.546.3952
254 East Beckley Bypass | Beckley, WV 25801 | 304.255.5296

CADD FILE: 9508-SURV-REC-000- GF-012225.DWG	DATE 1-22-25	FILE NO. 9508	DRAWN BY GF
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03/07/2025

WW-4B

API No.	<u>4701304751</u>
Farm Name	<u>Craddock</u>
Well No.	<u>Calhoun - 04751</u>

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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Office of Oil and Gas

FEB 07 2025

WV Department of
Environmental Protection

03/07/2025

SURFACE OWNER WAIVER

Operator's Well
Number

Calhoun - 04751

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

RECEIVED
Office of Oil and Gas

FEB 07 2025

WV Department of
Environmental Protection

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____
		Date _____

Signature _____ Date **03/07/2025**



DIVERSIFIED
energy

Jason Harmon – Deputy Director
WV Department of Environmental Protection
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 26304-2345

Mr. Harmon,

Please find enclosed a permit application to plug and abandon the orphan well listed below.

API #: 4701304751
Tax District: Lee
Calhoun County, WV

This well is part of the state orphan multi-well plugging contract for Calhoun County, WV. Next Level Energy will be the plugging contractor operating under the Calhoun County Contract. The oil and gas inspector has reviewed and signed off on the permit application for the work to be carried out. Additionally, a copy of the application has been mailed to the surface owner(s) of record, with the associated mail receipt(s) enclosed.

If you have any questions or require further information regarding the work or the permitting process, please do not hesitate to contact the Diversified Energy Permitting Department

We are here to assist and provide any clarification you may need.

Sincerely,

Nick Bumgardner - Permitting Supervisor
Diversified Energy Company
304-545-4848
nbumgardner@dgoc.com

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Office of Oil and Gas

FEB 07 2025

WV Department of
Environmental Protection

03/07/2025



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued for 4701304753 04751 02135

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Fri, Feb 28, 2025 at 3:01 PM


To: Nicholas Bumgardner <nbumgardner@dgc.com>, Henry J Harmon <henry.j.harmon@wv.gov>, April N Lawson <april.n.lawson@wv.gov>, jnettle1@assessor.state.wv.us


To whom it may concern, plugging permits have been issued for 4701304753 04751 02135.


James Kennedy

WVDEP OOG.

3 attachments

 **4701304753.pdf**
2492K

 **4701302135.pdf**
2582K

 **4701304751.pdf**
2754K

03/07/2025