



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, March 7, 2025

WELL WORK PLUGGING PERMIT
Not Available Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 90596
47-013-04754-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

A blue ink signature of James A. Martin, Chief, is written over the text of his name and title.

Operator's Well Number:
Farm Name: SIMS, JAMES E & SHEILA
U.S. WELL NUMBER: 47-013-04754-00-00
Not Available Plugging
Date Issued: 3/7/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date February 05, 20 25
2) Operator's
Well No. Calhoun - 04754
3) API Well No. 47-013 - 04754

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil / Gas / Liquid injection / Waste disposal /
(If "Gas, Production or Underground storage) Deep / Shallow

5) Location: Elevation 721' Watershed Fisher Run of Yellow Creek
District Sherman County Calhoun Quadrangle Grantsville 7.5

6) Well Operator Unknown - WVDEP Paid Plugging Contract 7) Designated Agent Jason Harmon
Address 601 57th St, SE Address 601 57th St, SE
Charleston, WV 26304 Charleston, WV 25304

8) Oil and Gas Inspector to be notified Name April Lawson
Address 347 Main St.
Spencer, WV 25284
9) Plugging Contractor Name Next LVL Energy (Diversified Owned)
Address 104 Helliport Loop Rd
Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached Work Procedures

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector April Lawson Date _____

Digitally signed by April Lawson
DN: cn=April Lawson, email=april.lawson@dep.wv.gov,
/C=US
Date: 2025.02.10 12:09:48 -0500

03/07/2025



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

*Offset Well
Record*

WELL RECORD

Permit No. CAL-1232

Oil or Gas Well Gas
(M.F. 3)

Company OKMAR OIL COMPANY
Address P. O. Box 542, Marietta, Ohio
Farm Walker P. Sims Acres 62
Location (waters) Fisher Run
Well No. 1 Elev. 722.00
District Sheridan County Calhoun
The surface of tract is owned in fee by Walker P. Sims
Address Big Bend, W. Va.
Mineral rights are owned by Lorentz C. Hamilton Heirs
Address Grantsville, W. Va.
Drilling commenced April 6, 1954
Finishing completed April 24, 1954
From _____ To _____
V.C. _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
12 Conductor	35'	35'	Kind of Packer
13			
10	200'	200'	Size of
8 1/2	1001'	1001'	Depth set
8 3/16			
3			Perf. top
2" Rd. Thd. Tubing	1370'	1370'	Perf. bottom
Liners Used			Perf. top
1" Tubing	1370'	1370'	Perf. bottom

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Sand (Hard)			0	22			
Red Rock			22	27			
Lime			27	47			
Slate			47	65			
Red Rock			65	90			
Slate and Shells			90	156			
Red Rock			156	163			
Slate and Shells			163	191			
Red Rock			191	207			
Slate			207	213			
Red Rock			213	224			
Slate			224	255			
Red Rock			255	269			
Slate			269	335			
Sand			335	352			
Slate			352	366			
Red Rock			366	400			
Slate			400	407			
Sand			407	423			
Red Rock			423	459			
Slate and Shells			459	490			
Red Rock			490	524			
Slate			524	549			
Sand			549	573			
Slate Black			573	575			
Lime			575	598			
Red Rock			598	615			
Slate and Shells			615	708			
Slate Black			708	725			
Sand			725	745			
Slate			745	821			
Sand			821	848			
Slate Shells			848	890			
Pink Rock			890	906			
Sand			906	935			
Slate			935	937			
Lime			937	960			
Slate			960	1005			

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(Over)

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Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand			1005	1082	Got gas at	1058-1062	feet
Slate Black			1082	1114	Put on new wire line		at 1082
Lime			1114	1139			
Sand			1139	1158			
Slate Black			1158	1164			
Sand			1164	1206			
Blue Shale			1206	1305			
Sand			1305	1324			
Slate Break			1324	1327			
Sand			1327	1359	Gas pay at 1342 to 1353		feet
Slate Break			1359	1361			
Sand			1361	1366			
					6 feet anchor cage 6 feet from bottom		Well tubed May 10, 1954.

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Date May 24, 19 54

APPROVED OKMAR OIL COMPANY, Owner

By _____ Partner
(Title)

03/07/2025

Plugging Prognosis

API #: 4701304754

West Virginia, Calhoun Co.

Lat./Long: 38.978203, -81.124617

Nearest ER: Roane General Hospital, 200 Hospital Dr, Spencer, WV 25276

Casing Schedule:

Casing visible at surface appears to be 6-5/8" or 8" casing with 2" tbg cemented into place in the wellhead.

Closest Offset well 4701301232 Casing Schedule

16" Conductor @ 35'

10" Surface Casing @ 200'

8-1/4" Intermediate Casing @ 1001'

2" tbg @ 1370'

1" tbg @ 1370'

Offset well TD is listed as 1366'

Completion: Producing Sand – Unknown. Offset – Sand: 1058'-1062', 1342'-1353'

Fresh Water: Unknown. Offset – Not listed

Salt Water: Unknown. Offset – Not listed

Gas Shows: Unknown. Offset - 1058'-1062', 1342'-1353'

Oil Shows: Unknown. Offset – Not listed

Coal: Unknown. Offset – Not listed

Elevation: 730'

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Another offset well was drilled in 1904 to the Berea formation to a TD of 2390' with less than 2000' of 6-5/8" casing left in hole and 2" tbg set on bottom.

1. Notify Inspector April Lawson @ (681) 990-6944, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Pull and lay down 1" tbg and 2" tbg strings.
4. Check TD w/ wireline and confirm shoe depth of casing and top of cement in inner most casing string with CBL.
5. Run in and clean out to attainable bottom. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 200' Class A/L cement plug. **(Producing zone plug)** Tag TOC. Top off as needed.

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6. If the casing is not run to TD, TOO H w/ tbg to above cement plug. Pump 6% bentonite gel from top of plug to 50' below casing shoe.
7. If the casing is not run to TD, TOO H w/ tbg to 50' below casing shoe. Pump 100' Class A/L cement plug **50' in/out of csg shoe (csg shoe plug)**.
8. Pump 6% bentonite gel from top of shoe plug to bottom of cut plug.
9. Free point csg. Cut and TOO H. **Set 100' Class A/L cement plug across csg cut. 50' in/out of cut. Do not omit any plugs listed below. Perforate as needed.**
10. Pump 6% bentonite gel from top of cut plug to 780'.
11. TOO H w/ tbg to 780'. Pump 100' Class A/L cement plug from **780' to 680' (elevation plug)**.
12. TOO H w/ tbg to 680'. Pump 6% bentonite gel from 680' to 100'.
13. If there is another casing string in the well, free point csg. Cut and TOO H. **Set 100' Class A/L cement plug across csg cut. 50' in/out of cut. Do not omit any plugs listed below. Perforate as needed.**
14. TOO H w/ tbg to 100'. Pump 100' Class A/L cement plug from **100' to surface (surface plug)**.
15. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

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1) Date: 02/05/2025

2) Operator's Well Number Callhoun - 04754

3) API Well No.: 47 - 013 - 04754

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>James E. & Sheila Simms</u>	Name <u>Not Reported</u>
Address <u>2101 Spring Fork Rd.</u>	Address _____
<u>Big Bend, WV 26136</u>	_____
(b) Name <u>Not Reported</u>	(b) Coal Owner(s) with Declaration <u>RECEIVED</u>
Address _____	Name <u>Not Reported</u>
_____	Address _____
(c) Name <u>Not Reported</u>	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>April Lawson</u>	(c) Coal Lessee with Declaration
Address <u>347 Main St.</u>	Name <u>Not Reported</u>
<u>Spencer, WV 25284</u>	Address _____
Telephone <u>(681) 990-6944</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

	Well Operator <u>Unknown - WVDEP Paid Plugging Contract</u>
	By: <u>Jason Harmon</u>
	Is: <u>WV Office of Oil and Gas Deputy Chief</u>
	Address <u>601 57th St. SE</u>
	Telephone <u>304-926-0452</u>

Subscribed and sworn before me this 15th day of February 2025

Renae Dawn Whitlock Notary Public

My Commission Expires April 6, 2027

Oil and Gas Privacy Notice

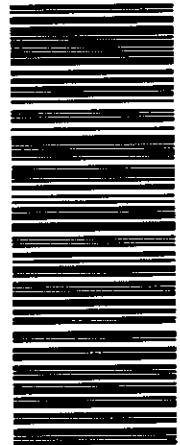
The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

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USPS CERTIFIED MAIL™



9407 1362 0855 1276 5559 19



JAMES E & SHEILA SIMMS
2101 SPRING FORK RD
BIG BEND WV 26136-8130

US POSTAGE AND FEES PAID
2025-02-05
25301
C4000004
Retail
4.0 OZ FLAT



0901000010790



03/07/2025

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown - WVDEP Paid Plugging Contract OP Code _____

Watershed (HUC 10) Fisher Run of Yellow Creek Quadrangle Grantsville 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- * Underground Injection (UIC Permit Number #25-744)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A RECEIVED
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-If oil based, what type? Synthetic, petroleum, etc. N/A FEB 13 2025

Additives to be used in drilling medium? N/A WV Department of
Environmental Protection

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

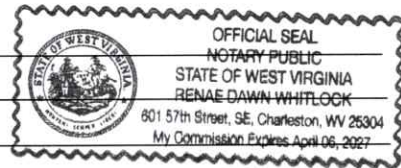
-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Jason Harmon*
Company Official (Typed Name) Jason Harmon
Company Official Title Deputy Chief



Subscribed and sworn before me this 15th day of February, 2025
Renae Dawn Whitlock Notary Public

My commission expires April 6, 2027

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or Equivalent

Fertilizer amount TBD lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:
Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: April Lawson

Digitally signed by April Lawson
DN: CN = April Lawson email = april.lawson@wv.gov C = US
Date: 2025.02.10 12:01:42 -0500

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WV Department of
Environmental Protection

Comments: Follow E&S control manual

Title: OOG Inspector

Date: _____

Field Reviewed?

() Yes

() No



DIVERSIFIED
energy

Date: 02/05/2025

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4701304754 Well Name Calhoun - 04754

Attached is the approved variance order for use of Class L cement.

Sincerely,

Chris Veazey
Permitting Supervisor
304-590-7707

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WV Department of
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west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

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REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

03/07/2025

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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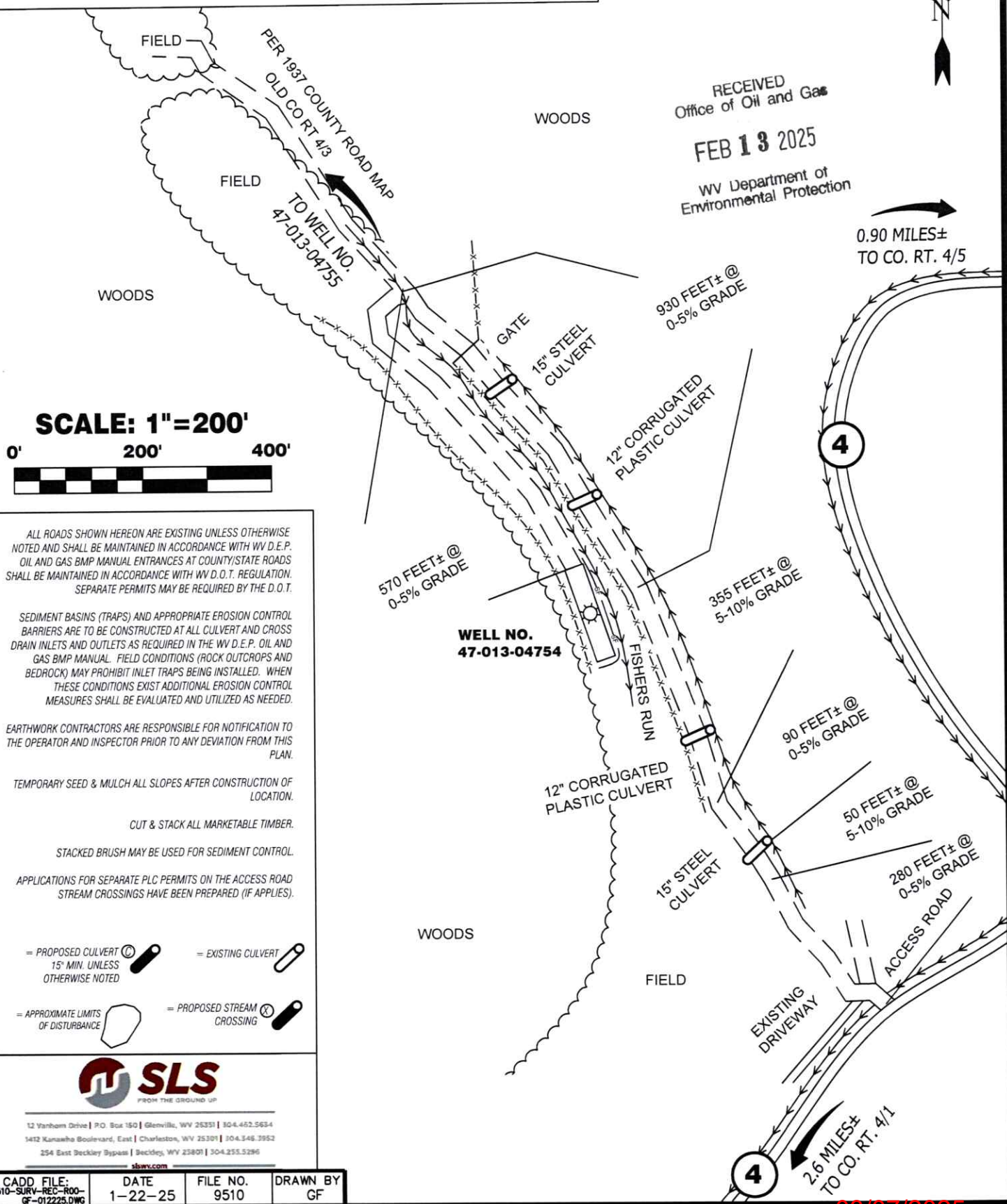
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SIMS #1 WELL NO. 47-013-04754

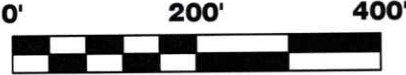


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0.90 MILES±
TO CO. RT. 4/5



SCALE: 1"=200'



ALL ROADS SHOWN HEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.E.P. OIL AND GAS BMP MANUAL ENTRANCES AT COUNTY/STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATION. SEPARATE PERMITS MAY BE REQUIRED BY THE D.O.T.

SEDIMENT BASINS (TRAPS) AND APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERT AND CROSS DRAIN INLETS AND OUTLETS AS REQUIRED IN THE WV D.E.P. OIL AND GAS BMP MANUAL. FIELD CONDITIONS (ROCK OUTCROPS AND BEDROCK) MAY PROHIBIT INLET TRAPS BEING INSTALLED. WHEN THESE CONDITIONS EXIST ADDITIONAL EROSION CONTROL MEASURES SHALL BE EVALUATED AND UTILIZED AS NEEDED.

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

TEMPORARY SEED & MULCH ALL SLOPES AFTER CONSTRUCTION OF LOCATION.

CUT & STACK ALL MARKETABLE TIMBER.

STACKED BRUSH MAY BE USED FOR SEDIMENT CONTROL.

APPLICATIONS FOR SEPARATE PLC PERMITS ON THE ACCESS ROAD STREAM CROSSINGS HAVE BEEN PREPARED (IF APPLIES).

- = PROPOSED CULVERT (C) 15" MIN. UNLESS OTHERWISE NOTED
- = EXISTING CULVERT (C)
- = APPROXIMATE LIMITS OF DISTURBANCE (D)
- = PROPOSED STREAM CROSSING (C)



12 Vanhorn Drive | P.O. Box 150 | Glenville, WV 25331 | 804.462.5634
1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.346.3952
254 East Beckley Bypass | Beckley, WV 25801 | 304.255.5296

slovw.com

CADD FILE: 9510-SURV-REC-ROO- GF-012225.DWG	DATE 1-22-25	FILE NO. 9510	DRAWN BY GF
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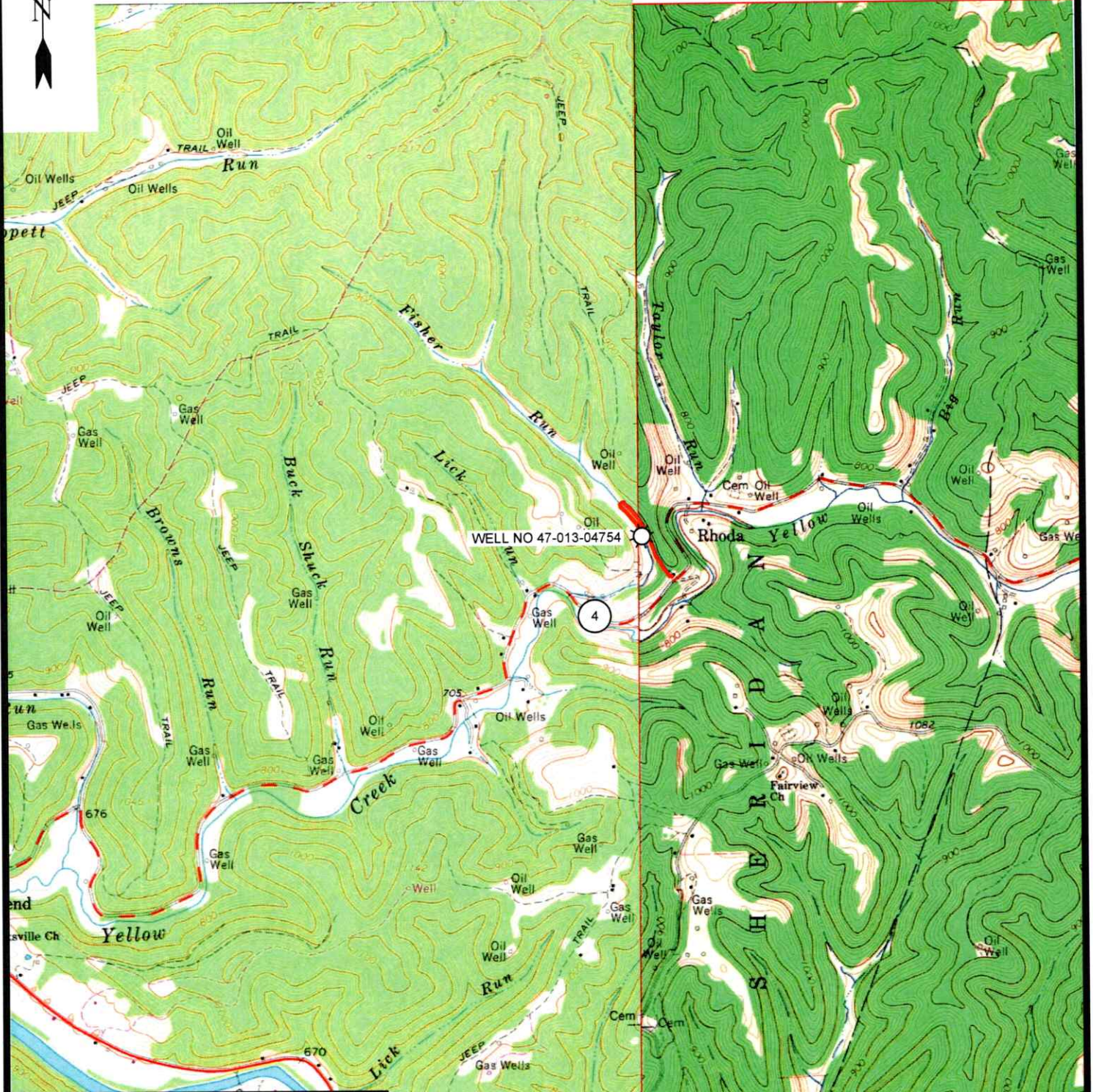
03/07/2025

SIMS #1 47-013-04754

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12 Vanhorn Drive | P.O. Box 150 | Glenville, WV 26351 | 304.462.5614
1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.348.3952
254 East Beckley Bypass | Beckley, WV 25801 | 304.255.3296
sly.com

ANNAMORIAH 7.5' USGS QUAD

SCALE: 1"=2000'

0' 2000' 4000'

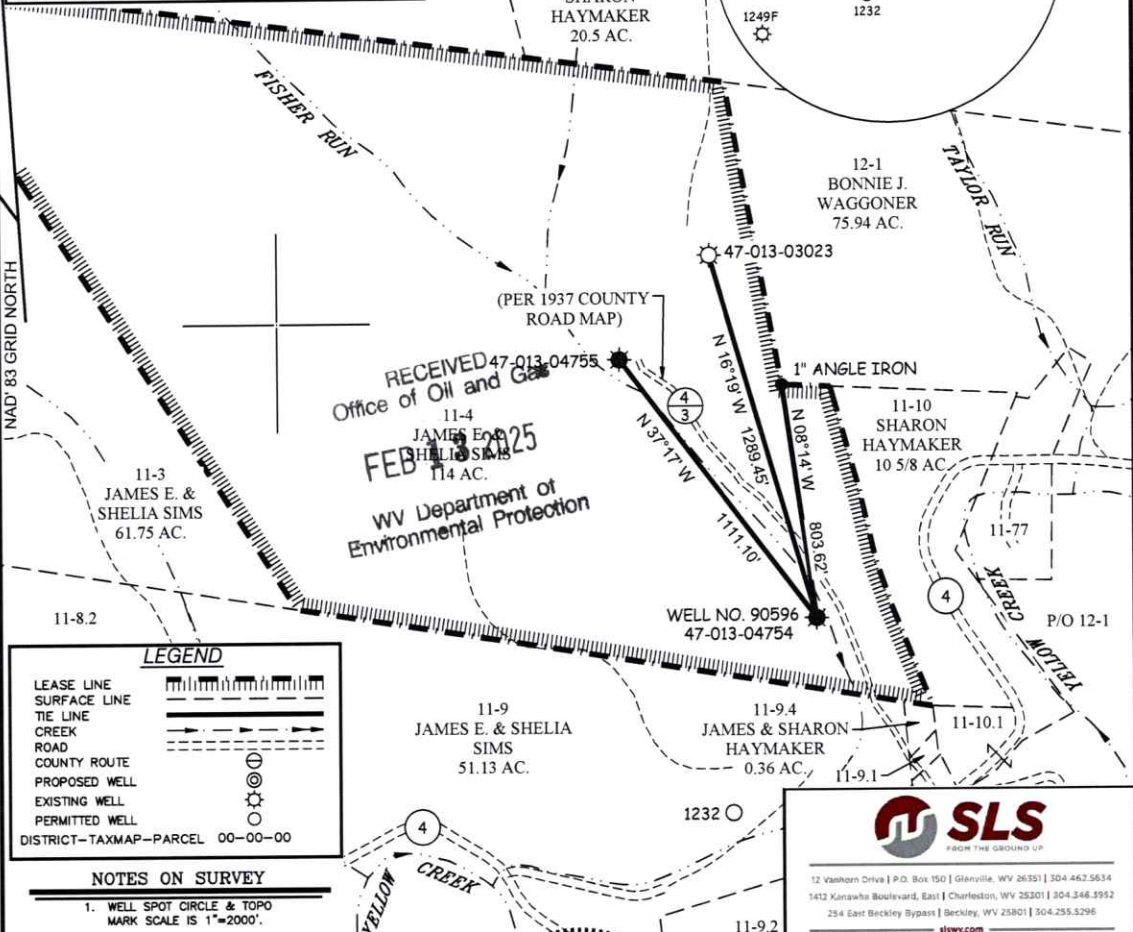


DRAWN BY GF	FILE NO. 9510	DATE 1-22-25	CADD FILE: 9510-SURV-TOPO-R00- GF-012225.DWG
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03/07/2025

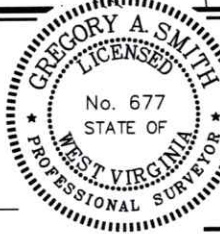
SIMS
114± ACRE LEASE
WELL NO. 90596
47-013-04754

NAD'83 GEO. LAT-(N) 38.978310 LONG-(W) 81.124625
 NAD'83 UTM (M)(ZONE 17) N. 4,314,377.4 E. 489,206.3



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S. *Gregory A. Smith*
 677



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.
 DATE JANUARY 19, 20 25
 REVISED _____, 20 ____
 OPERATORS WELL NO. _____ WELL NO. 90596
 API WELL NO. 47 - 013 - 04754-P
 STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1 / 200 FILE NO. 9510-WELL PLAT-1401304754-R00-250126-M.dwg
 HORIZONTAL & VERTICAL CONTROL DETERMINED BY DGPS (SUBMETER MAPPING GRADE TIE TO CORS NETWORK) SCALE 1" = 500'

STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____ IF "GAS" PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW

LOCATION:
 ELEVATION 721' WATERSHED FISHER RUN OF YELLOW CREEK
 DISTRICT SHERIDAN COUNTY CALHOUN QUADRANGLE GRANTSVILLE 7.5'

SURFACE OWNER JAMES & SHELIA SIMS ACREAGE 114±
 ROYALTY OWNER JAMES & SHELIA SIMS ACREAGE 114±
 LEASE NO. _____

PROPOSED WORK:
 DRILL _____ CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ PLUG AND ABANDON CLEAN OUT AND REPLUG _____ OTHER _____
 PHYSICAL CHANGE IN WELL (SPECIFY) _____ TARGET FORMATION UNKNOWN
 ESTIMATED DEPTH UNKNOWN

WELL OPERATOR UNKNOWN WVDEP PAID PLUGGING CONTRACT DESIGNATED AGENT JASON HARMON, WVDEP
 ADDRESS 601 57TH STREET ADDRESS 601 57TH STREET
 CHARLESTON, WV 25304 (WVDEP) CHARLESTON, WV 25304

WW-4B

API No. 4701304754

Farm Name Simms

Well No. Calhoun - 04754

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

RECEIVED
Office of Oil and Gas

FEB 13 2025

WV Department of
Environmental Protection

WAIVER

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

03/07/2025

11/10/2016

PLUGGING PERMIT CHECKLIST
4701304754

RECEIVED
Office of Oil and Gas

FEB 13 2025

WV Department of
Environmental Protection

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

03/07/2025



DIVERSIFIED
energy

Jason Harmon – Deputy Director
WV Department of Environmental Protection
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 26304-2345

RECEIVED
Office of Oil and Gas

FEB 13 2025

WV Department of
Environmental Protection

Mr. Harmon,

Please find enclosed a permit application to plug and abandon the orphan well listed below.

API #: 4701304754
Tax District: Sherman
Calhoun County, WV

This well is part of the state orphan multi-well plugging contract for Calhoun County, WV. Next Level Energy will be the plugging contractor operating under the Calhoun County Contract. The oil and gas inspector has reviewed and signed off on the permit application for the work to be carried out. Additionally, a copy of the application has been mailed to the surface owner(s) of record, with the associated mail receipt(s) enclosed.

If you have any questions or require further information regarding the work or the permitting process, please do not hesitate to contact the Diversified Energy Permitting Department

We are here to assist and provide any clarification you may need.

Sincerely,

Nick Bumgardner - Permitting Supervisor
Diversified Energy Company
304-545-4848
nbumgardner@dgoc.com



Kennedy, James P <james.p.kennedy@wv.gov>

Plugging permits issued for 4701300123 01304755 0134754

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Fri, Mar 7, 2025 at 1:23 PM

To: Henry J Harmon <henry.j.harmon@wv.gov>, Nicholas Bumgardner <nbumgardner@dgoc.com>, April N Lawson <april.n.lawson@wv.gov>, jnettle1@assessor.state.wv.us

To whom it may concern, plugging permits have been issued for 4701300123 01304755 0134754.


James Kennedy

WVDEP OOG

3 attachments

 **4701304755.pdf**
3011K

 **4701300123.pdf**
2944K

 **4701304754.pdf**
2857K

03/07/2025