



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, March 12, 2025
WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 80105
47-013-04756-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: Dayna and Donald Gunn
U.S. WELL NUMBER: 47-013-04756-00-00
Vertical Plugging
Date Issued: 3/12/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date February 17, 2025
2) Operator's
Well No. Calhoun - 04756
3) API Well No. 47- 013 - 04756

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ☐ / Gas ☒ / Liquid injection ☐ / Waste disposal ☐ /
(If "Gas, Production ☐ or Underground storage ☐) Deep ☐ / Shallow ☒

5) Location: Elevation 684' Watershed Little Kanawha River
District Grantsville Corp County Calhoun Quadrangle Grantsville 7.5'

6) Well Operator Unknown - WVDEP Paid Plugging Contract 7) Designated Agent Jason Harmon
Address 601 57th St., SE Address 601 57th St., SE
Charleston, WV 26304 Charleston, WV 25304

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name April Lawson Name Next LVL Energy (Diversified Owned)
Address 347 Main St. Address 104 Helliport Loop Rd
Spencer, WV 25286 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached Work Procedures

RECEIVED
Office of Oil and Gas
FEB 21 2025
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector April Lawson Date 03/21/2025

Digitally signed by April Lawson
DN: cn = April Lawson email = april.lawson@dep.gov
Date: 2025.02.19 09:31:30 -0500

03/21/2025

April
Lawson

Digitally signed by: April Lawson
DN: CN = April Lawson email =
april.n.lawson@wv.gov C = US
Date: 2025.02.19 08:37:39 -
05'00'

Plugging Prognosis

API #: 4701304756

West Virginia, Calhoun Co.

Lat./Long: 38.926415, -81.092260

Nearest ER: Roane General Hospital, 200 Hospital Dr, Spencer, WV 25276

Casing Schedule:

Casing visible at surface appears, unknown size.

Closest Offset wells with available information 4701300136 and 4701300300 produced gas out of the Big Injun Sand between 1729'-1787' and 1658'-1708' respectively.

4701300300

Conductor @ 20'

8-1/4" Casing @ 262'

5-3/16" Casing @ 1525'

Tubing unknown

Well TD is listed as 1709'

4701300136

10" Casing @ 153'

8-1/4" Casing @ 924'

5-3/16" Casing @ 1646'

2" Tubing @ 1788'

Well TD is listed as 1787'

Completion: Producing Sand – Unknown. Offset – Sand: Big Injun Sand between 1729'-1787' and 1658'-1708'

Fresh Water: Unknown. Offset – Not listed

Salt Water: Unknown. Offset – 1566'

Gas Shows: Unknown. Offset – 1562', 1745'-1755'

Oil Shows: Unknown. Offset – 1159'-1184'

Coal: Unknown. Offset – Not listed

Elevation: 691'

RECEIVED
Office of Oil and Gas

FEB 21 2025

WV Department of
Environmental Protection

1. Notify Inspector April Lawson @ (681) 990-6944, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Check TD w/ wireline and confirm shoe depth of casing and top of cement in inner most casing string with CBL.
4. Run in and clean out to attainable bottom. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 200' Class A/L cement plug. **(Producing zone plug)** Tag TOC. Top off as needed.

03/21/2025

5. If the casing is not run to TD, TOOH w/ tbg to above cement plug. Pump 6% bentonite gel from top of plug to 50' below casing shoe.
6. If the casing is not run to TD, TOOH w/ tbg to 50' below casing shoe. Pump 100' Class A/L cement plug **50' in/out of csg shoe (csg shoe plug)**.
7. Pump 6% bentonite gel from top of shoe plug to bottom of cut plug.
8. Free point csg. Cut and TOOH. **Set 100' Class A/L cement plug across csg cut. 50' in/out of cut. Do not omit any plugs listed below. Perforate as needed.**
9. Pump 6% bentonite gel from top of cut plug to 741'.
10. TOOH w/ tbg to 741'. Pump 100' Class A/L cement plug from **741' to 641' (elevation plug)**.
11. TOOH w/ tbg to 641'. Pump 6% bentonite gel from 641' to 100'.
12. If there is another casing string in the well, free point csg. Cut and TOOH. **Set 100' Class A/L cement plug across csg cut. 50' in/out of cut. Do not omit any plugs listed below. Perforate as needed.**
13. TOOH w/ tbg to 100'. Pump 100' Class A/L cement plug from **100' to surface (surface plug)**.
14. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

RECEIVED
Office of Oil and Gas

FEB 21 2025

WV Department of
Environmental Protection

03/21/2025

Evansville Gas Co. Company
Spencer Address
 Well No. 1

Cal. 136

COMPLETION DATA SHEET
 NO. 2
 FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Soil				0	18			
R rock				18	35			
lime				35	43			
slate				43	76			
lime				76	102			
slate				102	120			
r rock				120	130			
blue mud				130	178			
white slate				178	308			
red rock				308	326			
slate				326	338			
red rock				338	406			
white slate				406	508			
sand				508	523			
lime				523	539			
r rock				539	563			
slate				563	592			
lime				592	648			
slate				648	720			
little duncard				720	758			
slate				758	817			
big duncard				817	904			
slate & lime				904	960			
gas sand				960	1050			
lime & slate				1050	1106			
1st salt				1106	1189			
lime slate shells				1189	1200			
2nd salt				1200	1377			
slate & lime			show gas	1377	1398			
3rd salt				1398	1495			
Maxon				1495	1560			
little lime			water	1560	1605			
pencil chert				1605	1619			
big lime				1619	1634			
sand				1634	1697			
lime				1697	1720			
big Injun				1720	1729			
			gas	1745	1755			

RECEIVED
 Office of Oil and Gas

Well was shot at 1767 to 1788 feet; well was shot at FEB 21 2025

Salt
 Fresh water at 1565 feet; salt
 fresh water at 1565 feet

producing
 Well was dry hole.

Nov 1 - 1934
 Date

Approved T. V. Foster
 Owner

NOTE: All bottom formations must be noted as indicated above and all key-rock and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

REC 13 1834

03/21/2025

03/21/2025

Richards
 Everett Starcher - Co. Company

COMPLETION DATA SHEET

Greentown, Va. Address

No. 2

Well No. 1

FARM 100 (Carpenter)

FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
soil				0	10	10		
slate-shell				10	385	375		
red-rock				385	400	15		
slate-shell				400	425	25		
big red shale				425	440	15		
lime				440	600	160		
lime & red rock				600	667	67		
black slate				667	677	10		
slate-lime				677	740	63		
1st. cow run sand				740	755	15		
slate-lime				755	855	100		
big duckard				855	875	20		
slate				875	881	6		
slate-shells				881	938	57		
gas sand				938	1020	82		
brake				1020	1030	10		
gas sand				1030	1100	70		
black slate				1100	1150	50		
1st. salt sand			show oil	1150	1164	14		
slate-shells				1164	1230	66		
2nd salt sand				1230	1277	47		
slate				1277	1400	123		
3rd salt sand				1400	1408	8		
gas				1408	1497	89		
3rd Salt Sand				1497	1522	25		
Little Lime				1522	1525	3		
slate				1525	1558	33		
Lime				1558	1633	75		
Gas				1633	1658	25		
Keener Sand				1658	1708	50		
Engine Sand				1708	1692	16		
Gas				1692	1697	5		
Total depth		1709						

RECEIVED
 Office of Oil and Gas

FEB 21 2025

Environmental Protection

Well was not shot at _____ feet; well was shot at 1688-1699 feet.

Salt _____ salt
 Fresh water at _____ feet; fresh water at _____ feet.

producing
 Well was _____ hole.

May 5, 1935
 Date

Approved Everett Starcher & L.A. Richards
 Owner

By L.A. Richards

NOTE: All formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their geological names in the district as well as any local names commonly used in the district for such strata.

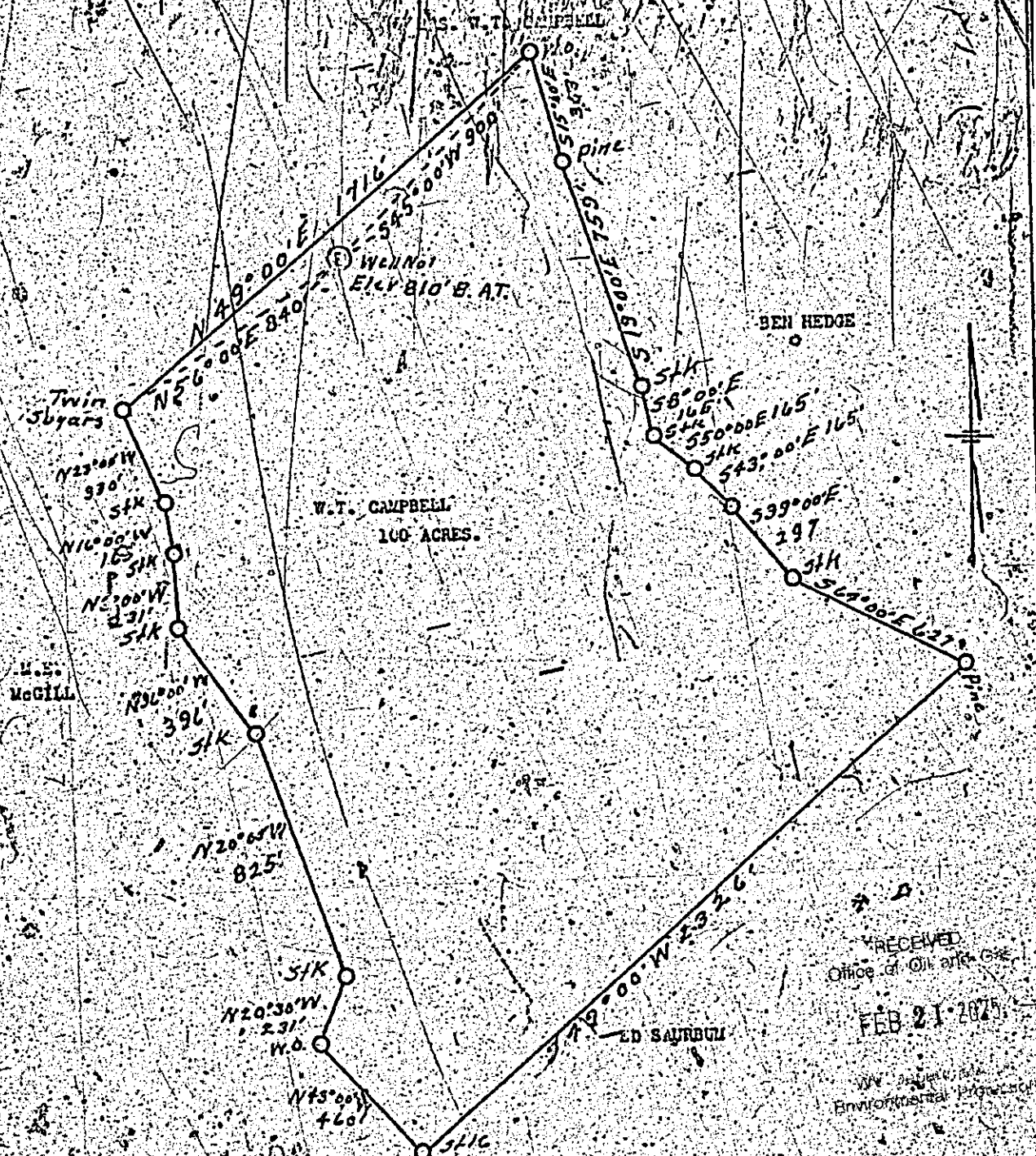


03/21/2025

EVERETT STARNER & O.A. RICHARDS

Spencer, W. Va.

PLAN OF PROPOSED LOCATION OF WELL NO. 1
BEING WELL NO. 1 ON W.T. CAMPBELL TRACT OF 100 ACRES
LOCATED IN SHERIDAN DISTRICT, CALHOUN COUNTY.



RECEIVED
Office of Oil and Gas

FEB 21 1975

WV Division of
Environmental Protection

ENGINEERS CERTIFICATE

I, the undersigned, hereby certify that this map is correct and shows all of the information to the best of my knowledge and belief, required by the Oil and Gas Section of the Mining Laws of WEST VIRGINIA.

L.H. Dine
Bartrug & Dine Engineers

STATE OF WEST VIRGINIA,
COUNTY OF Roane S.S.

Acknowledged before me a Notary Public this the 18 day of Sept, 1975
My commission expires 1-27-75

James B. Batten
NOTARY PUBLIC

03/21/2025

WW-4A
Revised 6-07

1) Date: 2/17/2025
2) Operator's Well Number Calhoun - 04756

3) API Well No.: 47 - 013 - 04756

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

<p>4) Surface Owner(s) to be served:</p> <p>(a) Name <u>Donald P. & Dayna Lynn Gunn</u> Address <u>5508 S. Calhoun Hwy.</u> <u>Mt. Zion, WV 26151</u></p> <p>(b) Name <u>Not Reported</u> Address _____</p> <p>(c) Name <u>Not Reported</u> Address _____</p> <p>6) Inspector <u>April Lawson</u> Address <u>347 Main St.</u> <u>Spencer, WV 25286</u> Telephone <u>(681) 990-6944</u></p>	<p>5) (a) Coal Operator</p> <p>Name <u>Not Reported</u> Address _____</p> <p>(b) Coal Owner(s) with Declaration</p> <p>Name <u>Not Reported</u> Address _____</p> <p>(c) Coal Lessee with Declaration</p> <p>Name <u>Not Reported</u> Address _____</p>
--	---

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Unknown - WVDEP Paid Plugging Contract
By: Jason Harmon
Its: WV Office of Oil and Gas Deputy Chief
Address 601 57th St. SE
Charleston, WV 25304
Telephone 304-926-0452

RECEIVED
Office of Oil and Gas
FEB 21 2025
WV Department of
Environmental Protection

Subscribed and sworn before me this 21 day of February 2025
Zach Johnson Notary Public
My Commission Expires 2-15-28

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

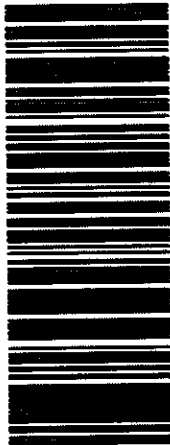
03/21/2025

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

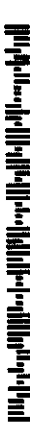
RECEIVED
Office of Oil and Gas
FEB 21 2025
Environmental Protection

US POSTAGE AND FEES PAID
2025-02-17
25301
C4000004
Retail
4.0 OZ FLAT
0901000010769
easypost

USPS CERTIFIED MAIL™



9407 1362 0855 1276 8449 45



DONALD P & DAYNA LYNN GUNN
5508 S CALHOUN HWY
MOUNT ZION WV 26151-8583

03/21/2025

2/17/25, 2:23 PM

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown - WVDEP Paid Plugging Contract OP Code _____

Watershed (HUC 10) Little Kanawha River Quadrangle Grantsville 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes ☐ No ☐ If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- _____ Land Application (if selected provide a completed form WW-9-GPP)
- * ☒ Underground Injection (UIC Permit Number #25-744)
- _____ Reuse (at API Number _____)
- _____ Off Site Disposal (Supply form WW-9 for disposal location)
- _____ Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Jason Harmon

Company Official (Typed Name) Jason Harmon

Company Official Title Deputy Chief

RECEIVED
Office of Oil and Gas

FEB 21 2025

WV Department of
Environmental Protection

Subscribed and sworn before me this 21 day of February, 20 25

Jack Johnson Notary Public

My commission expires 2-15-28



Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH _____Lime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20 or EquivalentFertilizer amount TBD lbs/acreMulch 2 Tons/acre**Seed Mixtures****Temporary****Permanent**

Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: April Lawson
Digitally signed by April Lawson
DN: cn = April Lawson, email = april.lawson@wv.gov, c = US
Date: 2025.02.19 08:32:12 -0500Comments: Follow E&S Control PlanRECEIVED
Office of Oil and Gas

FEB 21 2025

WV Department of
Environmental ProtectionTitle: OOG InspectorDate: 2/19/2025

Field Reviewed?

☐ Yes☐ No

03/21/2025



DIVERSIFIED
energy

Date: _____

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4701304756 Well Name Calhoun - 04756

Attached is the approved variance order for use of Class L cement.

Sincerely,

Chris Veazey
Permitting Supervisor
304-590-7707

RECEIVED
Office of Oil and Gas
FEB 21 2025
WV Department of
Environmental Protection

03/21/2025



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM
LEGISLATIVE RULE 35CSR4
SECTION 14.1. AND LEGISLATIVE RULE
35CSR8 SECTION 20.1,
RELATING TO THE CEMENTING
OF OIL AND GAS WELLS**

ORDER NO. 2022-13

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

RECEIVED
Office of Oil and Gas

FEB 21 2025

FINDINGS OF FACT

WV Department of
Environmental Protection

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

03/21/2025

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

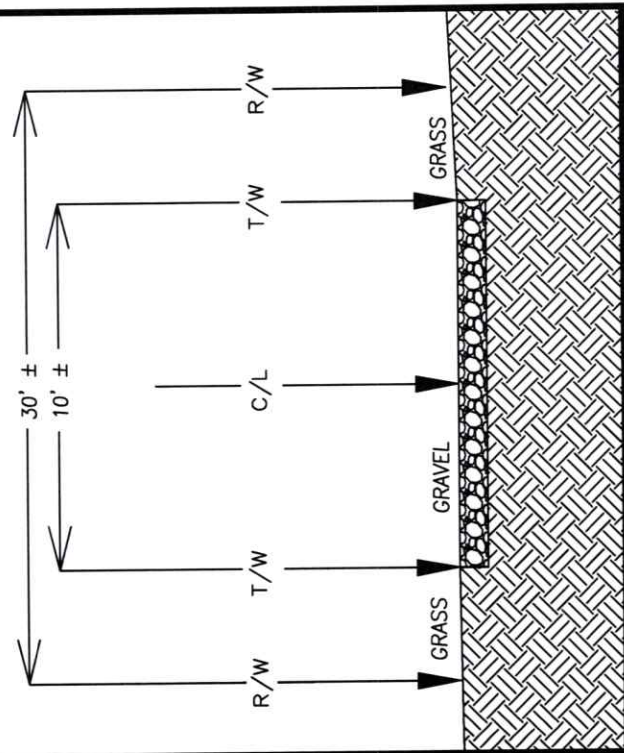
RECEIVED
Office of Oil and Gas

FEB 21 2025

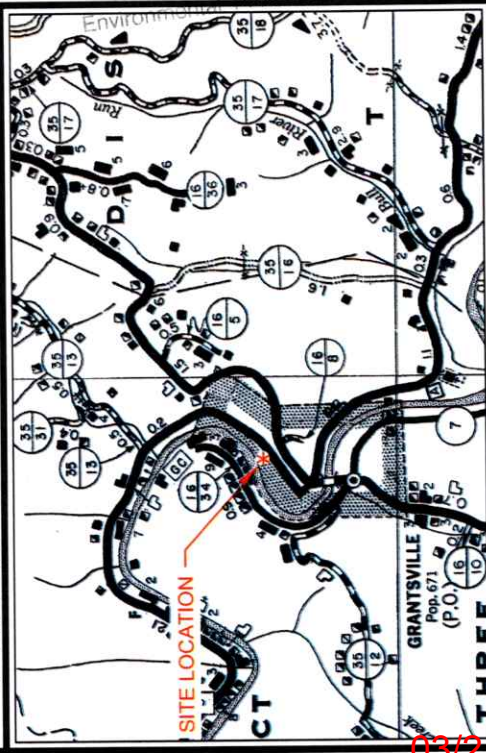
WV Department of
Environmental Protection

03/21/2025

APPROACH PROFILE (VIEW NORTH)

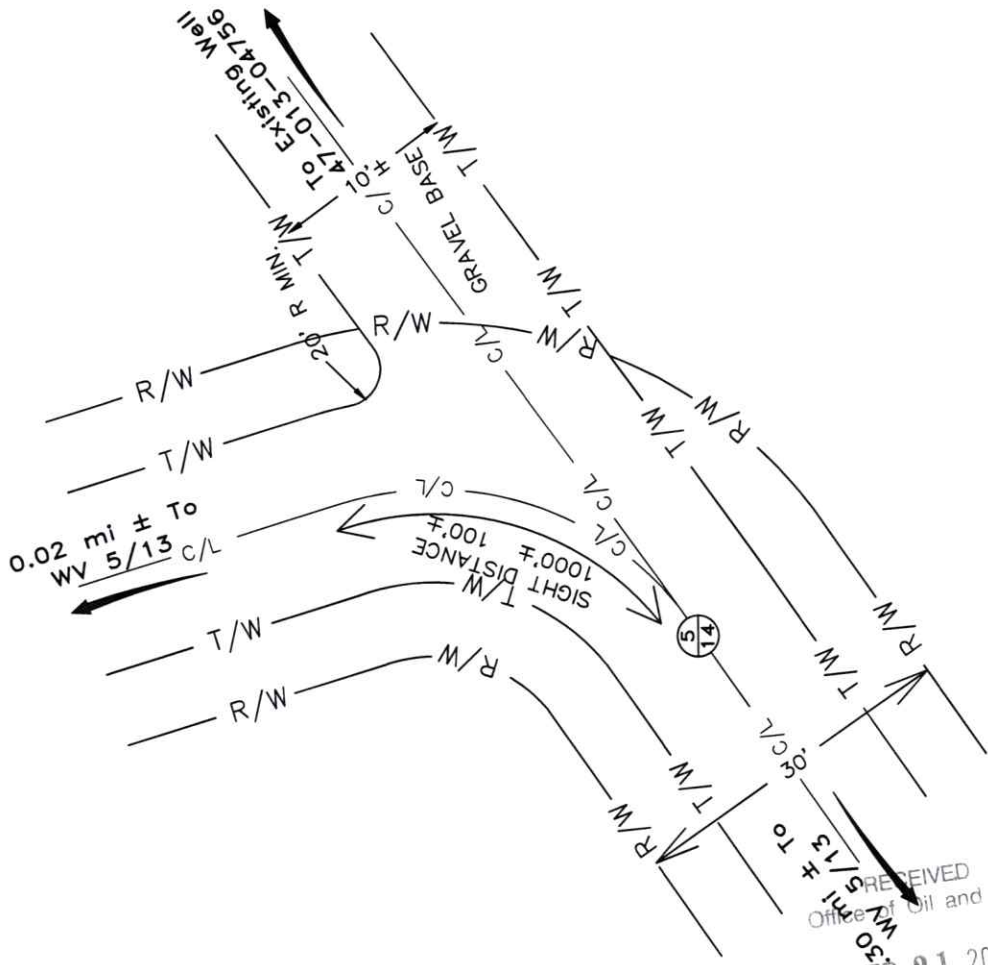


VICINITY MAP SCALE: 1-INCH = 1-MILE



PREPARED FOR:	DIVERSIFIED PRODUCTION, LLC 414 SUMMERS STREET CHARLESTON, WV 25301
CADD FILE	9512RDAP
DATE	1/22/2025
WELL NUMBERS	47-013-04756
FIELD REVIEW	J.G.S.

PLAN VIEW



NOTES

ALL SPECIFICATIONS AS SET FORTH IN THE MANUAL ON RULES AND REGULATIONS FOR CONSTRUCTING DRIVEWAYS ON STATE HIGHWAY RIGHTS OF WAY WILL BE OBSERVED.
DRAWINGS NOT TO SCALE.

ACCESS ROAD WAS FLAGGED IN ORANGE MARKING RIBBON WITH WELL AND COMPANY NAME IDENTIFIED.
APPLY 100 FEET OF 8-INCH COMPACTED STONE ON AREA.

LEGEND

C/L
R/W
T/W
DRAIN/STREAM

PLAT OF PROPOSED ROAD APPROACH.

LOCATED ON CO. RT. 5/14 AT 0.02 ± MILES SOUTH OF JUNCTION CO. RT. 5/13 IN GRANTVILLE CORP. DISTRICT, CALHOUN COUNTY, WEST VIRGINIA.

PREPARED BY



12 Vanhorn Drive P.O. Box 150 | Glenville, WV 26031 | 304.463.5614
1432 Kanawha Boulevard, East | Charleston, WV 25301 | 304.546.3962
254 East Beckley Bypass | Beckley, WV 25801 | 304.395.9296
sls.com

PLOTDATE: 2025-02-17

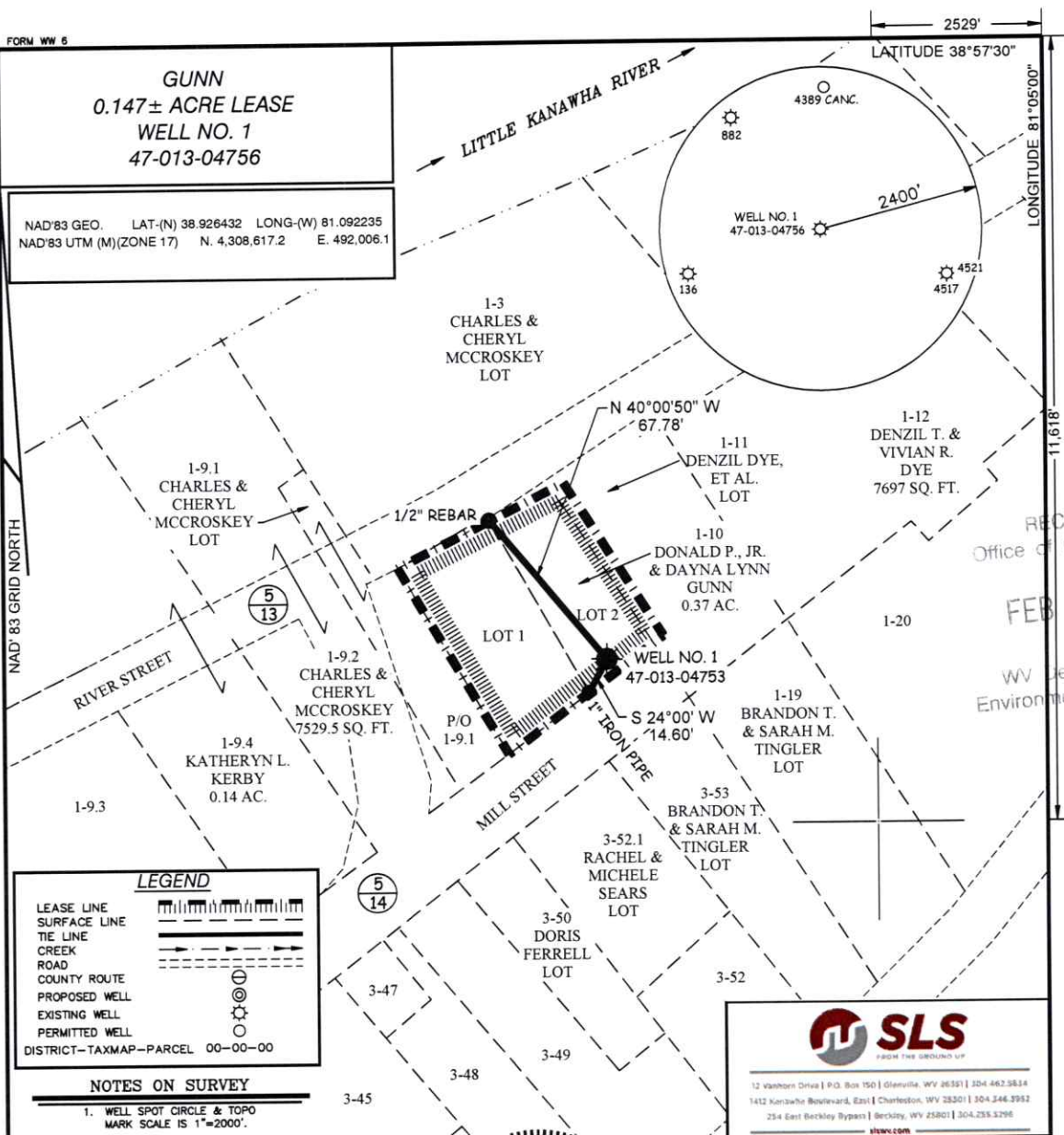
BY: mhogan

FILE: R:\Data\CADD\WORK 9500-9599\9512-NEXT LVL-4701304756\Survey\Oil & Gas\9512-Diversified-survey-Rd App-R00-012725-GF.dwg

03/21/2025

GUNN
0.147± ACRE LEASE
WELL NO. 1
47-013-04756

NAD'83 GEO. LAT-(N) 38.926432 LONG-(W) 81.092235
 NAD'83 UTM (M) (ZONE 17) N. 4,308,617.2 E. 492,006.1



LEGEND

LEASE LINE	
SURFACE LINE	
TIE LINE	
CREEK	
ROAD	
COUNTY ROUTE	
PROPOSED WELL	
EXISTING WELL	
PERMITTED WELL	
DISTRICT-TAXMAP-PARCEL	00-00-00

NOTES ON SURVEY

1. WELL SPOT CIRCLE & TOPO MARK SCALE IS 1"=2000'.

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S.
677

Gregory A. Smith



MINIMUM DEGREE
OF ACCURACY

1 / 200

FILE NO. 9512-WELL PLAT-4701304756-R00-25021-MT.dwg

HORIZONTAL & VERTICAL
CONTROL DETERMINED BY

SCALE 1" = 50'
DGPS (SUBMETER MAPPING GRADE TIE TO CORS NETWORK)

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

DATE FEBRUARY 12, 2025

REVISED _____, 20____

OPERATORS WELL NO. 1

API WELL NO. 47 - 013 - 04756-P

STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS



WELL TYPE: OIL ☒ GAS ☒ LIQUID INJECTION _____ WASTE DISPOSAL _____ IF "GAS" PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW ☒

LOCATION: ELEVATION 684' WATERSHED LITTLE KANAWHA RIVER

DISTRICT GRANTSVILLE CORP COUNTY CALHOUN QUADRANGLE GRANTSVILLE 7.5'

SURFACE OWNER DONALD P. & DAYNA LYNN GUNN ACREAGE 0.147±

ROYALTY OWNER NA ACREAGE NA

PROPOSED WORK: LEASE NO. _____

DRILL _____ CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD

FORMATION _____ PERFORATE NEW FORMATION _____ PLUG AND ABANDON ☒ CLEAN OUT AND REPLUG _____ OTHER _____

PHYSICAL CHANGE IN WELL (SPECIFY) _____ TARGET FORMATION UNKNOWN

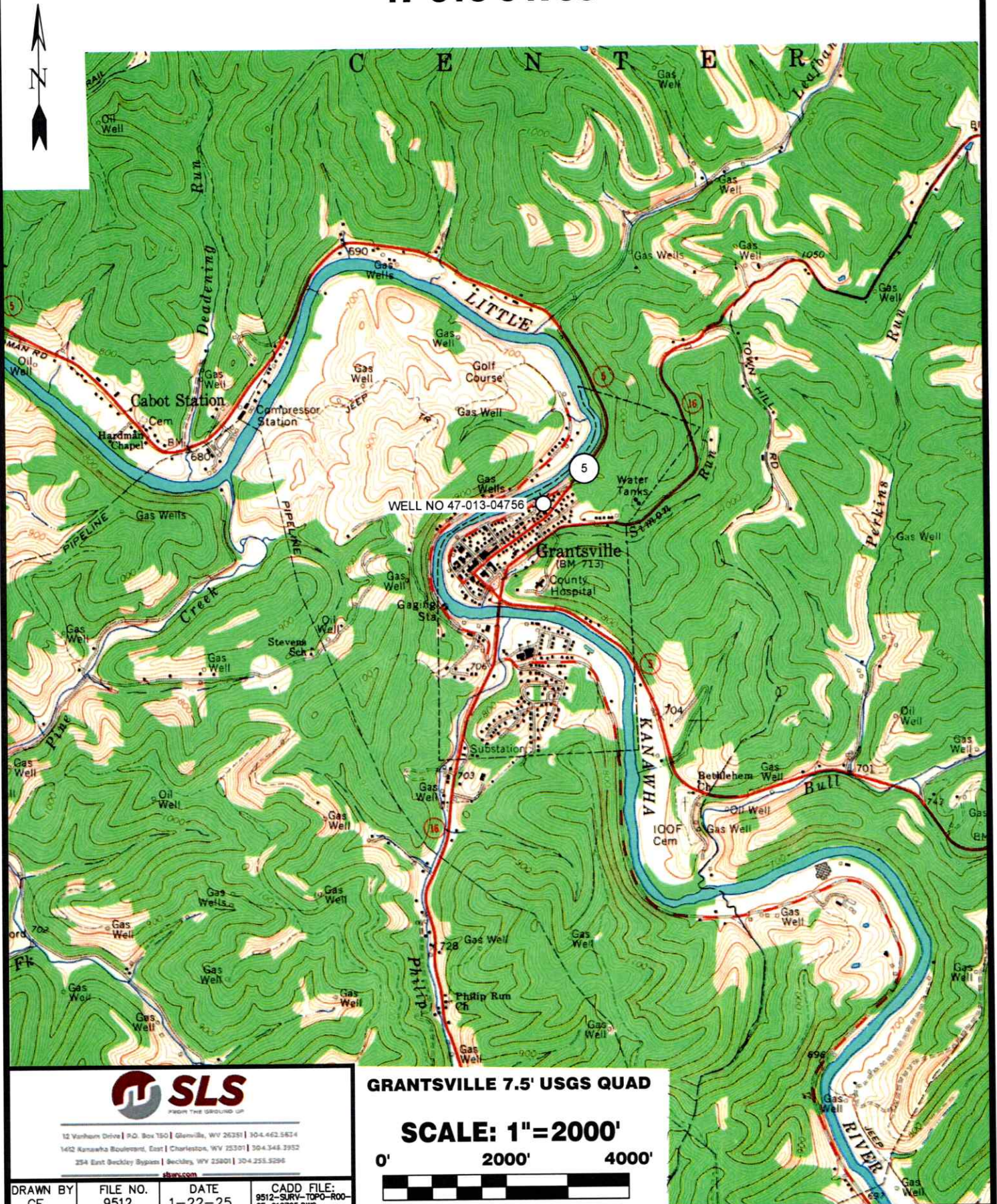
ESTIMATED DEPTH UNKNOWN

WELL OPERATOR UNKNOWN WVDEP PAID PLUGGING CONTRACT DESIGNATED AGENT JASON HARMON, WVDEP

ADDRESS 601 57TH STREET
CHARLESTON, WV 25304 (WVDEP)

ADDRESS 601 57TH STREET
CHARLESTON, WV 25304

03/21/2025



03/21/2025

WW-4B

API No. 4701304756
Farm Name Gunn
Well No. Calhoun - 04756

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ☐ / owner ☐ / lessee ☐ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

RECEIVED
Office of Oil and Gas
FEB 21 2025
By: _____
Its _____
West Virginia Department of
Environmental Protection

03/21/2025

SURFACE OWNER WAIVER

Operator's Well
Number

Calhoun - 04756

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

RECEIVED
Office of Oil and Gas

FEB 21 2025

WV Department of
Environmental Protection

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____
		_____ Date _____

Signature

Date

03/21/2025

11/10/2016

PLUGGING PERMIT CHECKLIST
4701304756

Plugging Permit

- ☐ WW-4B
- ☐ WW-4B signed by inspector
- ☐ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ WW-9 PAGE 1 (NOTARIZED)
- ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☐ RECENT MYLAR PLAT OR WW-7
- ☐ WELL RECORDS/COMPLETION REPORT
- ☐ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

RECEIVED
Office of Oil and Gas
FEB 21 2025
WV Department of
Environmental Protection

03/21/2025



DIVERSIFIED
energy

Jason Harmon – Deputy Director
WV Department of Environmental Protection
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 26304-2345

Mr. Harmon,

Please find enclosed a permit application to plug and abandon the orphan well listed below.

API #:4701304756
Tax District: Grantsville Corp
Calhoun County, WV

This well is part of the state orphan multi-well plugging contract for Calhoun County, WV. Next Level Energy will be the plugging contractor operating under the Calhoun County Contract. The oil and gas inspector has reviewed and signed off on the permit application for the work to be carried out. Additionally, a copy of the application has been mailed to the surface owner(s) of record, with the associated mail receipt(s) enclosed.

If you have any questions or require further information regarding the work or the permitting process, please do not hesitate to contact the Diversified Energy Permitting Department

We are here to assist and provide any clarification you may need.

Sincerely,

Nick Bumgardner - Permitting Supervisor
Diversified Energy Company
304-545-4848
nbumgardner@dgoc.com

RECEIVED
Office of Oil and Gas
FEB 21 2025
WV Department of
Environmental Protection

03/21/2025



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4701300014 01304756 01304757

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Wed, Mar 12, 2025 at 3:24 PM

To: April N Lawson <april.n.lawson@wv.gov>, Henry J Harmon <henry.j.harmon@wv.gov>, jnettle1@assessor.state.wv.us, Nicholas Bumgardner <nbumgardner@dgoc.com>

To whom it may concern, plugging permits have been issued for 4701300014 01304756 01304757.

James Kennedy

WVDEP OOG

3 attachments**4701304757.pdf**
3031K**4701304756.pdf**
3476K**4701300014.pdf**
3094K

03/21/2025