

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Friday, March 21, 2025 WELL WORK PLUGGING PERMIT Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re:

Permit approval for #1 47-013-04758-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number:

Farm Name: Glenn Fulks

U.S. WELL NUMBER: 47-013-04758-00-00

Vertical Plugging

Date Issued: 3/21/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 2. Well work activities shall not constitute a hazard to the safety of persons.
- 3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

WW-4B Rev. 2/01

1) Date February 1	Β,	20 25
2) Operator's		***************************************
Well No. Calhou	n - 04758	
3) API Well No.	47- 013	- 04758

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	OFFICE OF V	JII AND GAS	
	APPLICATION FOR A PERM	IT TO PLUG AND ABAN	DON
4)	Well Type: Oil/ Gas/ Liquid (If "Gas, Production or Und	injection/ W. erground storage	aste disposal
5)	Location: Elevation 909	Watershed Sycamore Creek	
	District Sherman	County Calhoun	Quadrangle_Millstone 7.5'
6)	Well Operator Unknown - WVDEP Paid Plugging Contract	7) Designated Agent	Jason Harmon
	Address 601 57th St., SE	Address	601 57th St., SE
	Charleston, WV 26304		Charleston, WV 25304
8)	Oil and Gas Inspector to be notified	9) Plugging Contrac	
	Name April Lawson	•	Energy (Diversified Owned)
	Address 347 Main St.	Address 104 H	
	Spencer, WV 25288	Bridg	peport, WV 25330
10)	Work Order: The work order for the mann See Attached Work Procedures	er of plugging this	RECEIVED Office of Oil and Gas FEB 21 2025 WW Separament Senvironmental Protection
	fication must be given to the district oi can commence.	l and gas inspector	24 hours before permitted
lork	order approved by inspector April Lawson	y algred by: April Lawson - April Lawson amail = april n. @ww.gov.C = US 225.02.19.08.47.07-0/5007	Date

Creed Barker	Compa	ny
Grantsville.	W. Va. Addres	88

COMPLETION DATA SHEET NO. 2 FORMATION RECORD

Name	Color	Character	Oli, Gas or Water	Тир	Bottom	Thickness	Total Depth	Remarks
011	Red	Clay		0	14	1-1	14	
and	Yellow	Soft Coarse		14	35	SJ	35	
d Rock	Rod	Soft Fine		35	100	65	100	:
	Gray	Soft Fine		100	140	40	140	
late	Gray	Soft Coarse		140	165	25	165	
and	Red	Soft Fine		165	185	20	185	1
ed Rock		Soft Fine		185	235	50	235	
late	Gray	Hard Fine		235	265	30	265	
ind	Gray	Soft Fine		265	350	85	350	
Late	Gray			350	450	100	450	
ınd	Gray	Hard Fine		450	465	15	465	
late	Gray	Soft Fine			505	40	505	*
ine		Hard Fine	1	465			515	
Lete	Gray	Soft Fine		505	515	10		
ime	White	Herd Fine		515	545	30	545	
Late	Gray	Soft Fine		545	575	30	575	
d Rock	Red	Soft Fine	İ	575	590	15	590	
ate	Gray	Soft Fine		590	615	25	615	
ime	White	Hard Fine	ĺ	615	650	35	650	
	Gray	Bard Fine	Water	650	675	25	675	Fresh
and	Red	Soft Fine		675	890	115	890	
Rock		Hard Fine		890	910		910	
and	Gray	Soft Fine		910	1005	1	1005	
d Rock	Red	Solt Bine		1005	1070	1	1070	
ime	White	Hard Fine		1070	1120			
and	Thite	Hard Fine			1145			
late	Gray	Soft Fine	ļ	1120	L.	1 -	1	
ime	White	Hard Fine	1	1145	1205			
late	Gray	Soft Fine		1205	1290			
and	Gray	Hard Fine		1290	1414) .	1 1	
late	Gray	Soft Fine		1414	1470			
ime	Gray	Hard Fine		1470	1502			
and	White	Hard Fine]	1502	1525			
late	Gray	Soft Fine	1	1525	1565			
ime	White	Hard Fine	ţ	1565	1605	40		
late	Gray	Soft Fine		1605	1625	20	1525	
·	Thite	Hard Fine	Gas	1625	#1675		1675	
and SALT		1		1		1	1 1	
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3.	hovi					1.0	Att O	

Well was not shot	at	feet; well was shot at	Environme feet.
		salt salt feet; fresh water at	
producing Well was	hole.		
May 15,193		Approved Caul Hark	eer

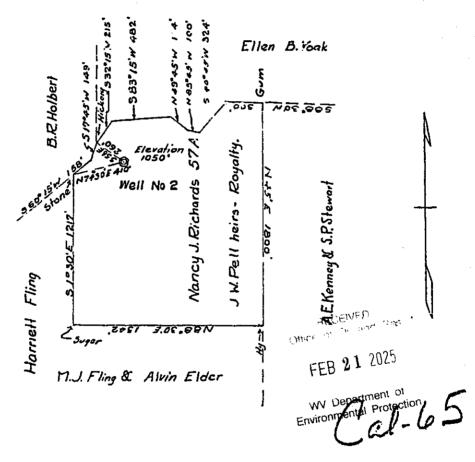
NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Section

PRELIMINARY DATA SHEET NO. 1

Creed Barker	Company, of		
	on ththe	ancy Richards	Fairi
antaining 57	acres. Location Grantsvi	11e, 7.Va	
Sheridan	District, in Calho	un County,	West Virginia.
Mile medical of the phase	tract is owned in fee byB.R.	Holbert	
Grantsville, W	.Va.	address, and the mineral right	s are owned by
J.W.Pell Heirs	sor	rantsville, W.Va.	***************************************
	are held under lease by the above		
ermit No. Cal-65	issued by the West Virginia	Department of Mines, Oil an	d Gas Section,
September 19		19.31	
	p of well, 1050*		Spirit Battidetric
The number of feet of the diff	erent sized easings used in the w	ell.	
			Wood conductor.
	8}" size, csy. 1(
	size, esg.		
	size. esg.		
Steel Shoe	packer of 65/8" :	t 14" size, set at 1	070!
****	parker of	size, set at	
in	easing perforated at	feet to	fœt.
in	casing perforated at	feet to	feet.
,	lone feet: thickness		
feet: thickness	inches; and at	feet; thickness	inches.
	ws: (Give details)	, 4,9,9,4.,,	H.C
Liners were used as follow	ws: (Give details)		FEB 21 ?
	ws: (Give details)		FEB 21
	ws: (Give details)		FEB 21
			FEB 21 2
Liners were used as follow	Date.		FEB 21
Liners were used as follow	Date.		FEB 21



ENGINEER'S CERTIFICATE

I, the undersigned, hereby certify that this Map is correct and shows all the information to the best of my knowledge and belief, required by the oil and gas section of the Mining Laws of West Virginia.

Logan 71 Donale

Acknowledged before me, a Notary Public this the day of Select 1931.

Notary Public.

03/28/2025

Plugging Prognosis

API #: 4701304758

West Virginia, Calhoun Co.

Lat./Long: 38.834169, -81.094811

Nearest ER: Roane General Hospital, 200 Hospital Dr, Spencer, WV 25276

Casing Schedule:

Casing and tubing visible at surface, unknown size.

Closest Offset wells with available information 4701300065 Closest Offset Well 47-013-00650

4701300065

13" Casing @ 14' 8-1/4" Casing @ 151' 6-5/8" Casing @ 1070' with steel shoe Tubing unknown Well TD is 1675'

Completion: Producing Sand – Unknown. Offset – not listed

Fresh Water: Unknown. Offset - 665' Salt Water: Unknown. Offset - none

Gas Shows: Unknown. Offset - 1625'-1675'

Oil Shows: Unknown. Offset - none Coal: Unknown, Offset - none

Elevation: 900'

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FFR 21 2025

Specifica Environmental Protection

- 1. Notify Inspector April Lawson @ (681) 990-6944, 48 hrs prior to commencing operations.
- 2. Check and record pressures on csg/tbg.
- 3. Pull and lay down any rods and tubing.
- 4. Check TD w/ wireline and confirm shoe depth of casing and top of cement in inner most casing string with CBL.
- 5. Run in and clean out to attainable bottom. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 200' Class A/L cement plug. (Producing zone plug) Tag TOC. Top off as needed.
- 6. If the casing is not run to TD, TOOH w/ tbg to above cement plug. Pump 6% bentonite gel from top of plug to 50' below casing shoe.
- 7. If the casing is not run to TD, TOOH w/ tbg to 50' below casing shoe. Pump 100' Class A/L cement plug 50' in/out of csg shoe (csg shoe plug).

- 8. Pump 6% bentonite gel from top of shoe plug to bottom of cut plug.
- Free point csg. Cut and TOOH. Set 100' Class A/L cement plug across csg cut. 50' in/out
 of cut. Do not omit any plugs listed below. Perforate as needed.
- 10. Pump 6% bentonite gel from top of cut plug to 950'.
- 11. TOOH w/ tbg to 950'. Pump 100' Class A/L cement plug from 950' to 850' (elevation plug).
- 12. TOOH w/ tbg to 850'. Pump 6% bentonite gel from 850' to 160'.
- 13. If there is another casing string in the well, free point csg. Cut and TOOH. Set 100' Class A/L cement plug across csg cut. 50' in/out of cut. Do not omit any plugs listed below.

 Perforate as needed.
- 14. TOOH w/ tbg to 100'. Pump 100' Class A/L cement plug from 100' to surface (surface plug).
- 15. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

-715-615 CLASS A/L cement (FW) 615-100'6% bentonite gel

AECEIVED
Office of Oil and Gas

FFB 21 2025

WV Department of Environmental Protection WW-4A Revised 6-07

1) Date: 2/18/2	025			
2) Operator's Well Nu	mber Calhoun -	04758		
3) API Well No.: 47 -	013		04758	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4)	(a) Name	ner(s) to be served: 5) (a) Herald G. Fulks, Jr. & Trevia J. Fulks	Coal Operator Name	Not Reported
	Address	3727 Sycamore Rd.	Address	S
		Millstone, WV 25621	• 220.00 (2000) (201.46)	
	(b) Name	Not Reported	(b) Coal Ow	ner(s) with Declaration
Address		Name	Not Reported	
			Address	
	(c) Name Address	Not Reported	Name Address	
6)	Inspector	April Lawson	(c) Coal Les	see with Declaration
	Address	347 Main St.	Name	Not Reported
		Spencer, WV 25288	Address	
	Telephone	(681) 990-6944	_	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

WEST !	OFFICIAL SEAL
	NOTARY PUBLIC STATE OF WEST VIRGINIA
3/140	Zachary S Johnson
N SECTION OF	WV Department of Environmental Protection, Office
	of Oil and Gas
	801 57th Street SE, Charleston, WV 25304
	My Commission Expires February 15, 2028

Well Operator	Unknown - WVDEP Paid Plugging Contract FEB 2 1 2025
By:	Jason Harmon Mann
[ts:	WV Office of Oil and Gas Deputy Chief
Address	601 57th St. SE
	Charleston, WV 25304
relephone []	304-926-0452

Subscribed and sworn before me this _	2	day of Tehrucun	2025
Beach Och		+ + + + + + + + + + + + + + + + + + + +	Notary Public
My Commission Evniros	8		

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

Diversified Gas & Oil Corporation Permitting Department 414 SUMMERS STREET 2ND. FLOOR CHARLESTON WV 25301

MILLSTONE WV 25261-8682 HERALD G FULKS JR & TREVIA J FULKS 3272 SYCAMORE RD

Office of Off sour code FEB 21 2025

W Department of Environmental Protection

25301 C4000004 Retail 4.0 OZFLAT 2025-02-18 US POSTAGE AND FEES PAID **⊚** easypost 0901000010760

API Number	47 -	013	-	04758	
Operator's W				758	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator NameUnknown - WVDEP Paid Plugging Contract OP Code
Watershed (HUC 10) Sycamore Creek Quadrangle Millstone 7.5'
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes No No
If so, please describe anticipated pit waste: Production fluid and cement returns.
Will a synthetic liner be used in the pit? Yes No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:
Land Application (if selected provide a completed form WW-9-GPP)
* Underground Injection (UIC Permit Number #25-744 Reuse (at API Number
Off Site Disposal (Supply form WW-9 for disposal location)
Other (Explain
Will closed loop systembe used? If so, describe: N/A
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A
-If oil based, what type? Synthetic, petroleum, etc. N/A
Additives to be used in drilling medium? N/A
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A WV Department of Environmental Protection
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A
-Landfill or offsite name/permit number? N/A
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose
where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment. Company Official Signature Company Official Title Deputy Chief
Subscribed and sworn before me this 21 day of February, 20 25
Notary Public OFFICIAL SEAL NOTARY PUBLIC
My commission expires 2-15-28 Wy Department of Environmental Protestation, Office of Oli and Gas

Operator's	Well No.	Calhoun - 0)4758
------------	----------	-------------	-------

Lime 3	Tons/acre or to corre	ect to pH6.5	
Fertilizer type 1	0-20-20 or Equivalent		
Fertilizer amount		lbs/acre	
Mulch2		Tons/acre	
		Seed Mixtures	
,	Temporary	Per	manent
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alside Clover	5
Annual Rye	15		
Maps(s) of road, location, rovided). If water from the L, W), and area in acres, or	pit and proposed area for la ne pit will be land applied, p of the land application area volved 7.5' topographic shee		cluding this info have been (L, W, D) of the pit, and dim
Maps(s) of road, location, rovided). If water from the L, W), and area in acres, of the coopied section of inv	ne pit will be land applied, pof the land application area volved 7.5' topographic sheet	provide water volume, include dimensions	cluding this info have been (L, W, D) of the pit, and dim
Maps(s) of road, location, provided). If water from the L, W), and area in acres, the Photocopied section of inverse Plan Approved by:	ne pit will be land applied, pof the land application area of the land application area.	provide water volume, include dimensions	(L, W, D) of the pit, and dim
Maps(s) of road, location, provided). If water from the L, W), and area in acres, who to copied section of inverse and the collection of t	ne pit will be land applied, pof the land application area of the land application area.	provide water volume, include dimensions	(L, W, D) of the pit, and dim
Maps(s) of road, location, provided). If water from the L, W), and area in acres, of the complete section of inverse and the complete section of the c	ne pit will be land applied, pof the land application area of the land application area.	provide water volume, include dimensions	(L, W, D) of the pit, and dim
Maps(s) of road, location, provided). If water from the L, W), and area in acres, who to copied section of inverse and the collection of t	ne pit will be land applied, pof the land application area of the land application area.	provide water volume, include dimensions	Office of Oil and 1
Maps(s) of road, location, rovided). If water from the L, W), and area in acres, the hotocopied section of invalue April lan Approved by:	ne pit will be land applied, pof the land application area of the land application area.	provide water volume, include dimensions	Office of Oil and 6
Maps(s) of road, location, rovided). If water from the L, W), and area in acres, who to copied section of investment of the collection of the lan Approved by:	ne pit will be land applied, pof the land application area of the land application area.	provide water volume, include dimensions	Office of Oil and 1
Maps(s) of road, location, provided). If water from the L, W), and area in acres, who to copied section of inverse and the collection of t	ne pit will be land applied, pof the land application area of the land application area.	provide water volume, include dimensions	Office of Oil and 1
Plan Approved by:	ne pit will be land applied, pof the land application area of the land application area.	provide water volume, include dimensions	Office of Oil and 1
Maps(s) of road, location, provided). If water from the L, W), and area in acres, or Photocopied section of inverse Plan Approved by: Collow E&S	ne pit will be land applied, pof the land application area of the land application area.	provide water volume, include dimensions	Office of Oil and 1



Date: 2/18/2025

James Martin Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 (304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4701304758 Well Name Calhoun - 04758

Attached is the approved variance order for use of Class L cement.

Sincerely,

Chris Veazey **Permitting Supervisor** 304-590-7707

> RECEIVED Office of Oil and Gas

> > FEB 21 2025

VVV Department of Environmental Protection



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 Phone (304) 926-0450 Harold D. Ward, Cabinet Secretary dep.wv.gov

BEFORE THE OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION STATE OF WEST VIRGINIA

IN THE MATTER OF A VARIANCE FROM LEGISLATIVE RULE 35CSR4)	ORDER NO.	2022-13
SECTION 14.1. AND LEGISLATIVE RULE)		
35CSR8 SECTION 20.1,)		
RELATING TO THE CEMENTING)		RECEIVEE
OF OIL AND GAS WELLS)		Office of Oil and Ga

FEB 21 2025

REPORT OF THE OFFICE

WV Departmen or Environmental Protection

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

- On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
- Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
- 3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

 On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

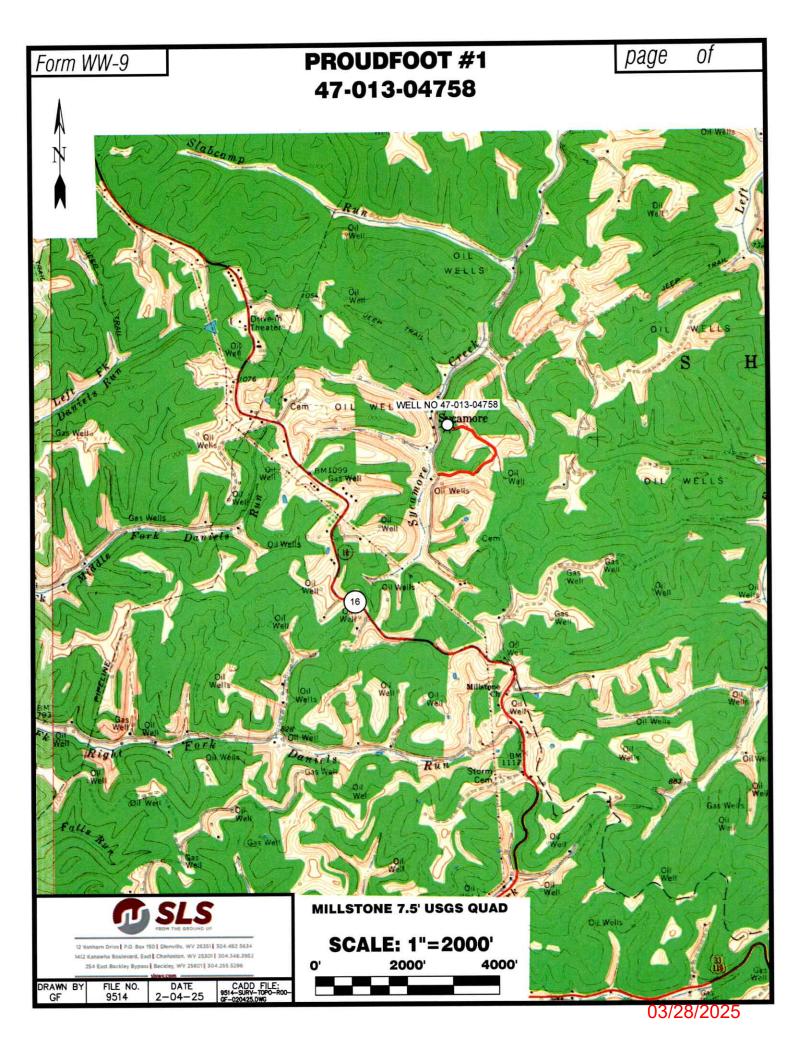
OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION OF THE STATE OF WEST VIRGINIA

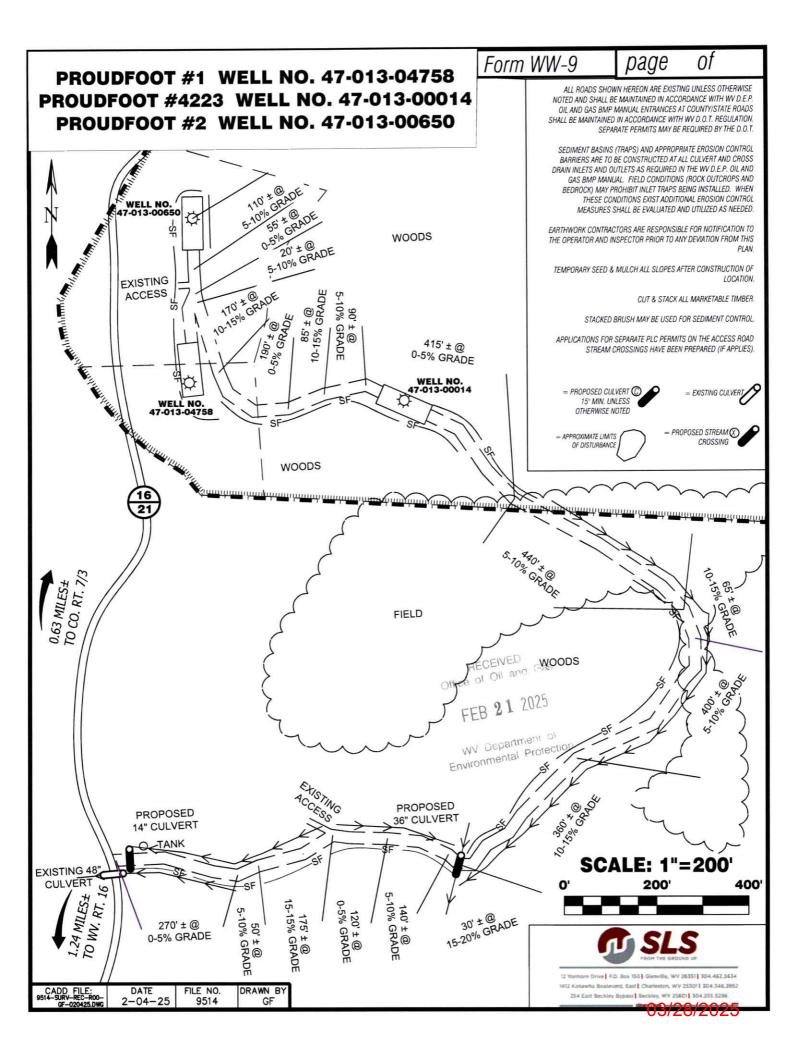
James Martin, Chief Office of Oil and Gas

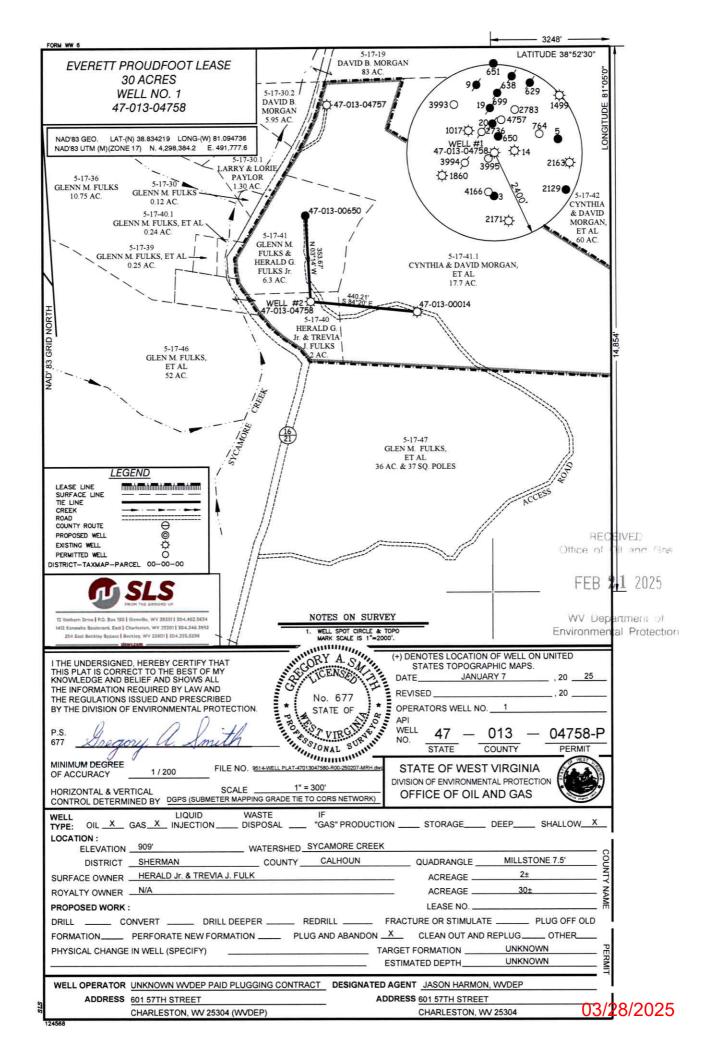
FEB 21 2025

RECEIVED
Office of Oil and Gas

WV Department of Environmental Protection







API No.	4701304758
Farm Name	Fulks
Well No.	Calhoun - 04758

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

SECA EXCECTS

	VV ZAL V AZAN	
has examined this proposed plugging work ord	der. The undersign	see/ of the coal under this well location ned has no objection to the work proposed to be with all applicable requirements of the West
		RECEIVED
		Office of Oil and Gas
Date:		Cro. e
	By:	FEB 21 2025
	<i></i>	W// Donner
	Its	WV Department of Environmental Protection

SURFACE OWNER WAIVER

Operator's Well Number

Calhoun - 04758

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION OF ANY COMMENT.

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

FEB 21 2025

Wy Deparmie.; Environmental Protection:

<u>Time Limits and methods for filing comments</u>. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

<u>Comments must be in writing.</u> Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I objection to a permit being issu FOR EXECUTION BY A NAT	ed on those materials.	planned wo		aterials, and I have no BY A CORPORATION.
ETC.				,
	Date	Name		
Signature		By		
		Its		Date
			Signature	Date

PLUGGING PERMIT CHECKLIST 4701304758

Plugg	ring Permit	
	_ WW-4B _ WW-4B signed by inspector _ WW-4A	
	SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGIS MAIL	STERED OR CERITFIED
	COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APP BY REGISTERED OR CERTIFIED MAIL WW-9 PAGE 1 (NOTARIZED)	LICATION WAS SENT
	_ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed are: _ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied	a for land application
\exists	_ RECENT MYLAR PLAT OR WW-7 _ WELL RECORDS/COMPLETION REPORT	RECEIVED Office of Oil and Gas
	TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED	FEB 21 2025
	MUST HAVE VALID BOND IN OPERATOR'S NAME CHECK FOR \$100 IF PIT IS USED	Wy Jepanmen of Environmental Protection



Jason Harmon – Deputy Director WV Department of Environmental Protection Office of Oil and Gas 601 57th Street, SE Charleston, WV 26304-2345

Mr. Harmon,

Please find enclosed a permit application to plug and abandon the orphan well listed below.

API #:4701304758 Tax District: Sherman Calhoun County, WV

This well is part of the state orphan multi-well plugging contract for Calhoun County, WV. Next Level Energy will be the plugging contractor operating under the Calhoun County Contract. The oil and gas inspector has reviewed and signed off on the permit application for the work to be carried out. Additionally, a copy of the application has been mailed to the surface owner(s) of record, with the associated mail receipt(s) enclosed.

If you have any questions or require further information regarding the work or the permitting process, please do not hesitate to contact the Diversified Energy Permitting Department

We are here to assist and provide any clarification you may need.

Sincerely,

Nick Bumgardner - Permitting Supervisor

Diversified Energy Company

304-545-4848

nbumgardner@dgoc.com



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 Phone: (304) 926-0450 Fax: (304) 926-0452 Harold D. Ward, Cabinet Secretary dep.wv.gov

Glenn Fulks gmfulks@yahoo.com Herald G. Fulks Jr. tjdeputy92@gmail.com via email transmission

March 21, 2025

Re: Plugging Permit Applications for API #'s 47-013-00650 and 47-013-04758

Mr. Fulks,

The Office of Oil and Gas (OOG) has completed its review of the above referenced permit applications submitted by Next LVL Energy. The Calhoun county oil and gas inspector examined the sites to ensure compliance with all applicable requirements of Chapter 22, Article 6 of the West Virginia Code and Legislative Rule Title 35, Series 4. Also, your comments were sent to the applicant to ensure it was aware of your concerns. The applicant's response is enclosed for your records.

After considering your comments, the applicant's response, and the inspector's findings, the OOG has determined that the applications meet the requirements set forth in the above statute and legislative rule. Consequently, the OOG is issuing the permits today. For your information and convenience, I am including with this letter a copy of the permits as issued.

Please contact Taylor Brewer at (304) 926-0499, extension 41108 if you have questions.

Sincerely,

Taylor Brewer

Assistant Chief, Permitting WV DEP Office of Oil & Gas

Enclosure

Cc: April Lawson, OOG Inspector



Via Email

Date: 3/14/2025

Subject: Response to Email Dated 2/9/2025 Regarding Access Road and Well Locations

To whom it may concern,

In response to the email dated February 9, 2025, regarding the access road for the state orphan wells located on Mr. Glenn Fulks Property at 3370 Sycamore Rd., Millstone, WV, we would like to provide the following updates.

Next LVL Energy has been in communication with the surface owner and has agreed to relocate the access road from its original proposed location due to site conditions and safety concerns. The revised route has been included in the permit applications for wells 4701304758, 4701300014, and 4701300650. Additionally, a WVDOH MM-109 permit (03-2025-5920) has been obtained for the access road location.

Next LVL Energy is unaware of any contractual obligation to install 600' of gravel on the access road for the three wells in question. As such, we do not plan to install 600' of stone as requested by the surface owner. Our position is that this installation is not required under the terms of the agreed-upon bid.

To address site access and minimize impacts to the county road, Next LVL Energy will construct a 200' stabilized stone construction entrance with a culvert to serve the plugging locations. This will help prevent tracking dirt and mud onto the county road and comply with the conditions of the DOH MM-109 permit (03-2025-5920 – see attached).

Throughout the plugging and reclamation phase, we will maintain the access road in a condition suitable for the surface owner to use with a truck and trailer, ensuring continued access to the property.

Once the plugging and reclamation of the three - state orphan well locations are complete, the access road will be seeded, mulched, and stabilized. It will remain in place for the surface owner to use as he sees fit. If any damage occurs to the hay field during plugging operations, the affected area will be reclaimed, seeded, and mulched with a high-quality meadow/hay mix to restore it to its original condition.

We hope this addresses your concerns. Please feel free to reach out if you have any further questions or need additional information.

Best fegards,

Hick Bumgardner
Permitting Supervisor

Diversified Energy - Next LVL Energy



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

Division of Highways

Office of the District Engineer/Manager
District Three

624 Depot Street • Parkersburg, West Virginia 26101-5127 • (304) 420-4595

Stephen T. Rumbaugh, P.E. Secretary of Transportation Commissioner of Highways

March 06, 2025

Diversified Production LLC 104 Heliport Loop Rd Bridgeport, West Virginia 26330

Dear Diversified Production LLC:

Permit Number: 03-2025-5920 Route: County 16/21, Milepost: 1.446 07 - Calhoun County

Enclosed and approved is your permit application for work at the above-referenced location.

Please contact Christopher Weekley, Permit Supervisor, at 304-865-0144, at least 2 days in advance of the date you plan to begin work so arrangements can be made to inspect the work authorized by the permit. Failure to comply will result in cancellation of your permit.

A copy of this permit is to be available on the job at all times while the work is in progress for inspection by West Virginia Division of Highways personnel.

Before digging or otherwise disturbing the earth, call WV811 at 1-800-245-4848.

Sincerely,

Jared Evans Deputy District Engineer

JPE:e Enclosures

Revised 07/31/2024

West Virginia Department of Transportation **Division of Highways** Right of Way Issued Entry Permit

PERMIT NO.	<i>03-2025-5920</i>	 	

DOH Reviewer:	Electronically S Christopher Week	ley on 2/25/2025	DOH Reviewer Ti	tle: Oil & Ga	s Permit Superviso
_	Electronically S Evans on 3/6/202	igned by Jared	DOH Approver Ti	tle: Deputy I	District Engineer
PERMIT ISSUE	DATE: 3/6/2025				
Applicant: <i>Diver</i>	sified Production L	LC			
Address: 104 He		City: Bridgeport	State: We	st Virginia	Zip: 26330
Phone Number:	304-545-4848	Email	: nbumgardner@dgo	oc.com	
Route Type: Con	unty Rout	e Number: <u>16/21</u>	Milepost: 1.446	County:_	07 - Calhoun
Latitude/ Longit	ude at/along Roadwa	ay (in decimal degrees): 38	.83123 /-81.09539		
Description of W	Vork: <i>To use and u</i>	ipgrade an existing	road for access to M	<u>Vell Number</u>	s API 47-013-04758,
					<u>ie WV Paid Plugging</u>
	Contract. All	work will comply w	ith WV DOT specific	cations.	
Length of Install	lation:	Est	imated Construction	Duration: 15	working days
DOH Project Nu	mber/Name (if appl	icable):			
Customer Refere	ence Number (if app	licable):			
Inspection Fees	(must check one):				
☐ Sewer Insta ☐ Aerial Insta	llations (\$0 per foot illations (\$0 per foot illation (\$0 per day) Installation (\$0 per)	☐ Small Cell Instal☐ Standard Permit☐ Misc Fee (\$0)	•	
	ID REQUIRED: <i>YE</i> K RECEIVED: <i>Bon</i> 24		BOND NUMBER DEPOSIT/BOND		

TERMS AND CONDITIONS

- This permit, between the WEST VIRGINIA DEPARTMENT OF TRANSPORTATION, DIVISION OF HIGHWAYS, a statutory corporation, hereinafter called "DIVISION" and APPLICANT, a person, firm or corporation, listed on page one.
- 2. In consideration of the conditions hereinafter set forth and in accordance with all state and federal laws, including but not limited to, W. Va. Code §17-2E-1 et seq., §17-4-8, §17-16-6, §17-16-9, §31H-1-1 et seq., and any related rules, regulations, policies, manuals, or guidelines, APPLICANT does hereby apply to enter DIVISION's right(s) of way listed on page one, for the purpose listed in Description of Work on page one.
- 3. APPLICANT shall deposit with DIVISION an official, certified or cashier's check, or executed bond with surety satisfactory to DIVISION to cover any damage and inspection costs DIVISION may sustain by reason of the issuing of this permit, including any expense incurred in restoring said right(s) of way to original condition or the proper repair of any and all damages arising from, related to, or otherwise connected to said entry.
- APPLICANT agrees to reimburse DIVISION for inspection costs as listed on page one.
- 5. APPLICANT shall notify DIVISION at least 48 hours in advance of the date the work will begin. Failure to comply may result in cancellation of this permit.
- APPLICANT shall notify DIVISION upon completion of any work authorized under this permit. If APPLICANT's work is
 anticipated to extend beyond the estimated construction duration indicated on page one, APPLICANT shall notify the
 DIVISION as soon as possible. Failure to comply may result in additional charges.
- APPLICANT agrees to protect all users of the road right(s) of way, as well as all employees and equipment of APPLICANT and DIVISION, at all times in accordance with the current Division of Highways manual, "Manual on Temporary Traffic Control for Streets and Highways" (https://transportation.wv.gov/highways/traffic/Pages/default.aspx).
- 8. APPLICANT agrees to comply with all applicable state and federal laws related to the entry that is the subject of this permit, including but not limited to the requirement to provide DIVISION copies of any NEPA clearance documentation for utility installations along or across the Interstate Highway System and/or controlled-access right(s) of way.
- 9. The person, firm or corporation to whom a permit is issued agrees to defend, indemnify, and hold the State of West Virginia and DIVISION harmless on account of any damages to persons or property which may arise during the process of the work authorized by this permit or by reason thereof.
- 10. Applications for permission to perform work within highway right(s) of way shall be made on DIVISION's standard permit form and shall be signed by the authorized representative of the person, firm or corporation applying.
- 11. The APPLICANT shall give detailed information concerning the nature of the entry and any work to be performed, and the application must include plans sufficient to show the same.
- 12. Any work authorized under this permit shall be completed on or before one calendar year from the issue date listed on page one, unless otherwise specified or approved by DIVISION.
- 13. APPLICANT, its agents, successor, heirs or assigns, contractors or any other person, firm or corporation working under APPLICANT's real or apparent authority, shall perform the work in a manner satisfactory to DIVISION. Damage to the right(s) of way resulting at any time from work authorized under this permit shall be repaired by APPLICANT. Unsatisfactory repairs, at the sole discretion of DIVISION, may be corrected by DIVISION or its authorized agent and the cost thereof paid by APPLICANT.
- 14. DIVISION shall not be liable for any damage or costs incurred by APPLICANT arising from or related to DIVISION's construction or maintenance of DIVISION's facilities.
- 15. Utility installation(s) shall be in accordance with the current manual, "Accommodation of Utilities on Highway Right of Way" (https://transportation.wv.gov/highways/right-of-way/Pages/Utility-Publications.aspx).
- Driveway construction shall be in accordance with the current manual, "Rules and Regulations for Constructing Driveways on State Highway Rights-of-Way" (https://transportation.wv.gov/highways/traffic/Pages/default.aspx).
- 17. DIVISION reserves the right to cancel this permit at any time.
- 18. This permit is issued only insofar as DIVISION has a right to do so. APPLICANT has sole responsibility to secure all necessary rights or permissions for any third-party property interests related to the entry, known or unknown. APPLICANT, by signing on page one, hereby warrants that, to the extent its entry onto DIVISION's right(s) of way involves or affects any other entity's property, real or personal, on or within DIVISION's right(s) of way, that APPLICANT has full legal authorization or the legal right to do so. To the fullest extent permitted by law, APPLICANT agrees to defend, indemnify, and hold harmless DIVISION for damage to any persons or property arising from APPLICANT's breach of this representation and warranty.
- 19. All attachments are incorporated into this permit. To the extent of any conflict, the terms of this permit shall control.
- 20. APPLICANT agrees to keep any surface facilities installed pursuant to this permit clear of vegetation for so long as APPLICANT's facilities are located on DIVISION's rights of way. APPLICANT agrees to remove promptly any vegetation in, on, or around such facilities that poses a risk or hazard to the safety of the travelling public.
- 21. Applicant agrees that this submission is an application, and any final permit issued may include changes required by DIVISION.

West Virginia Department of Transportation Division of Highways Right of Way Entry Permit Application

PERMIT NO. *03-2025-5920*

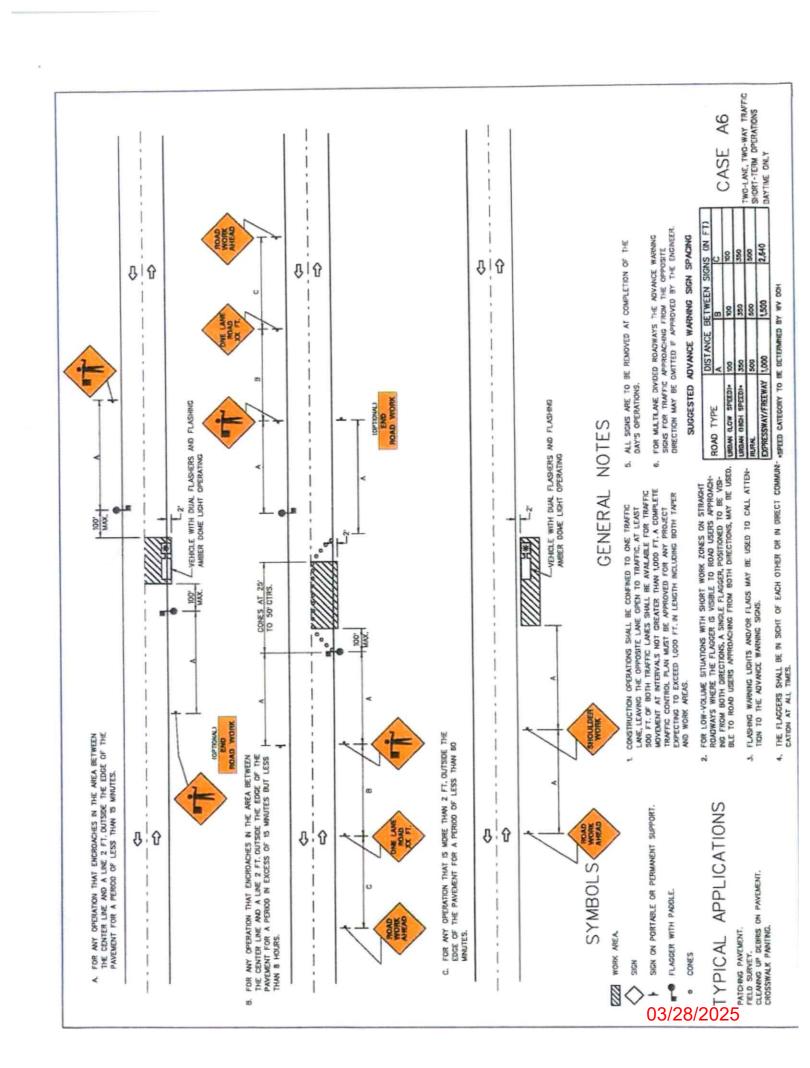
Applicant: <i>Diversified Production I</i> Address: <i>104 Heliport Loop Rd</i>	City: Bridgeport	State: West	Virginia	Zip: 26330
Phone Number: 304-545-4848	Email:	nbumgardner@dgoc.	com	
Route Type: County Rou	ite Number: 16/21	Milepost: 1.446	_County:_	07 - Calhoun
Latitude/ Longitude at/along Roadw	/ay (in decimal degrees): 38.6	83123 /-81.09539		
Description of Work: To use and	upgrade an existing r	oad for access to We	<u>ll Numbers</u>	API 47-013-0475
<u>47-013-0065</u>	0 & 47-013-00 <u>0</u> 14 for	plugging operations a	s part of th	e WV Paid Pluggir
Contract. Al	l work will comply wit	h WV DOT specificat	ions.	
Length of Installation:	Estir	nated Construction Du	ration: 15	working days
DOH Project Number/Name (if app	licable):			
Customer Reference Number (if app	plicable):			
Inspection Fees (must check one):				
☐ Water Installations (\$0 per foo	7	☐ Small Cell Installat	-	
☐ Sewer Installations (\$0 per foo	,	☑ Standard Permit Ex ☐ Misc Fee (\$0)	rpenses Fee	: (\$0)
☐ Aerial Installation (\$0 per day) ☐ Subsurface Installation (\$0 per		in which the (40)		
Applicant: Electronically Signed or 2/12/2025	1	_ Applicant Title: Per	mitting Su	pervisor
2/12/2023				
Applicant Printed Name: Nick Bun	ngardner	_ Date: <u>2/12/2025</u>		
DEPOSIT/BOND REQUIRED: YI				· · · · · · · · · · · · · · · · · · ·
BOND ON FILE: YES		BOND NUMBER:		
DATE: 4/18/2024		DEPOSIT/BOND A	MOUNT: \$	\$1,000,000.00

Revised 05-17-2023 FORM MM-109A

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- 20. APPLICANT agrees to keep any surface facilities installed pursuant to this permit clear of vegetation for so long as APPLICANT's facilities are located on DIVISION's rights of way. APPLICANT agrees to remove promptly any vegetation in, on, or around such facilities that poses a risk or hazard to the safety of the travelling public.
- 21. Applicant agrees that this submission is an application, and any final permit issued may include changes required by DIVISION.



FEDERAL HIGHWAY ADMINISTRATION (FHWA)

SUMMARY OF

PILOT/ESCORT VEHICLE OPERATORS BEST PRACTICES GUIDELINES

I. PRE-TRIP PLANNING

- ✓ Route review
- ✓ Pilot/Escort vehicle operator and equipment checklist

II. PRE-TRIP SAFETY MEETING

- ✓ Review load limitations
- ✓ Test communication equipment
- ✓ Coordinate with local law enforcement

III. LOAD MOVEMENT

- ✓ Know the load, and know the law
- ✓ Position vehicles in compliance with regulations and permit requirements

IV. TRAFFIC CONTROL

- ✓ Develop and follow a traffic control plan
- ✓ Use proper equipment
- ✓ Follow defensive flagging guidelines

V. SPECIAL CHALLENGES

- ✓ Railroad Crossings
- ✓ Tall loads, overhead obstructions
- ✓ Steerable Trailers/Tillerman Operations

VI. EMERGENCY PROCEDURES

✓ Injury issues

VII. POST-TRIP ACTIVITIES

- ✓ Turn off warning lights, remove OVERSIZE LOAD signage
- ✓ Review/evaluate procedure

https://ops.fhwa.dot.gov/publications/fhwahop16051/index.93/28/2025

PAVEMENT EDGE OF D.O.H. REQUIRING APPLICANT TO DRAIN ONTO THE ROADWAY. APPROACH TO SIDE ROAD WITH SLOPE 1/2" TO 12" FOR PAVED SHOULDER
SLOPE 3/4" TO 12" FOR STABALIZED SHOULDER THE WRONG WAY -TO REMOVE THE APPROACH. STEEP GRADE -- WATER MUST NOT BE PERMITTED IMPROPER CONSTRUCTION MAY RESULT IN THE THE RIGHT WAY MAXIMUM GRADE OF 10% IF POSSIBLE \ \ \ \

. 1 .

AN IMPROPERLY MAINTAINED APPROACH GRADE CREATES A TRAFFIC HAZARO AND A BAD DRAINAGE CONDITION.

APPROACHES IS A COMMON FAULT. DESERVING OF CAREFUL CONSIDERATION.

STEEP GRADE SHOULD BE CONSTRUCTED AND MAINTAINED AS NOTED "THE RIGHT WAY" ABOVE. FAILURE TO MAINTAIN THE PROPER SLOPE AND WIDTH OF SHOULDER AT SUCH SIDE ROAD

FROM THE STANDPOINT OF SAFETY AND UTILITY THE APPROACH TO A SIDE ROAD WITH A

THE DOWNWARD SLOPE FROM THE EDGE OF THE PAVEWENT SHOULD EXTEND AT LEAST FOR THE FULL SHOULDER WIDTH EXISTING NEAR THE APPROACH.



WEST YIRGINIA DEPARTMENT OF TRANSPORTATION

Division of Highways

Office of the District Engineer/Manager District Three 624 Depot Street · Parkersburg, West Virginia 26101 · (304) 420-4595

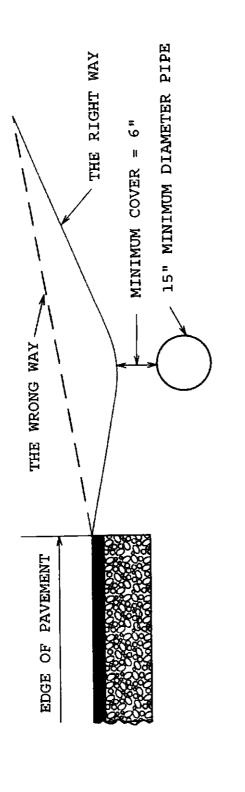
Permit Conditions & Requirements

- 1. Applicant shall ensure the driveway is constructed in accordance with the WVDOH Driveway Manual. The surfacing is specifically addressed on pages 20 and 21 under Section 8.4.6.
- 2. Prior to permit expiration, applicant must remove this temporary access and return DOH right-of-way to original or better condition; OR the property owner must submit a separate application to obtain a permanent permit.
- 3. If required, applicant must utilize appropriate traffic control during any use of the access. Failure to provide traffic control will void this permit and bond.
- 4. At no time may the operation encroach on DOH right-of-way. Specifically, no loading, parking, or staging operations may be conducted on the traveled way or within DOH right-of-way.
- 5. Vehicles accessing the site are not permitted to stop in DOH right of way or back into the traveled way for any reason.
- 6. Applicant is responsible for immediate removal of mud and debris from the roadway caused by any entity involved with the drilling operations.
- 7. Applicant must notify the Permits Office/Oil & Gas Coordinator at (304) 865-0144 when drilling operations cease due to abandoning a well. If the driveway will no longer be used, the driveway must be removed, and ditch line restored to original or better condition, including the removal of pipe. The property owner must place the approach in their name for the driveway to remain. Note that bonds will not be released until every approach issued to your company has been removed or placed in the property owner's name.
- 8. Applicant shall ensure the driveway is constructed in accordance with the WVDOH Driveway Manual and that sight lines are always free from vegetation or other obstructions during use of the driveway.

WVDOH Driveway Manual:

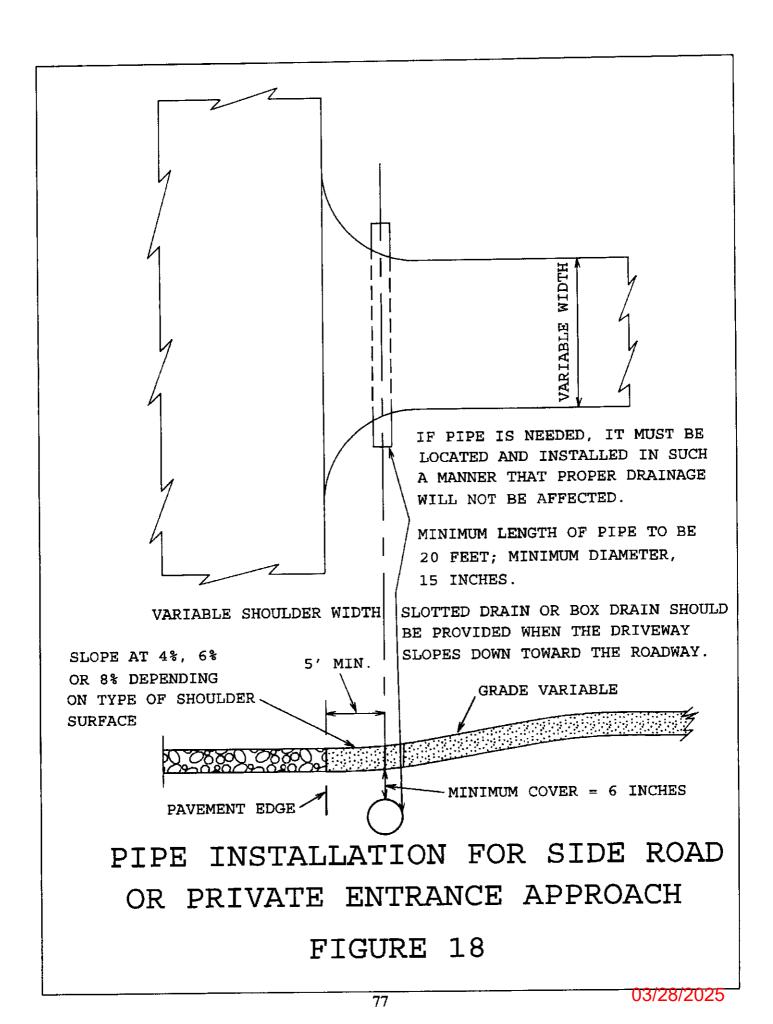
https://transportation.wv.gov/highways/engineering/Manuals/Traffic/Driveway.pdf

Failure to comply with any condition or requirement will void this permit.



PIPE INSTALLATION FOR SIDE ROAD APPROACH WITH STEEP GRADE

FIGURE 17



Company Reference No.	Dist. Permit No
Bond No	Authorization No
	Pageinad Dt

OIL and GAS DATA INFORMATION SHEET

	-					
<u>APPLICANT</u>						
Compa	ny Name Divers	fied Production,	LLC.		<u> </u>	_
	Address 414 S	ummers Street	<u>-</u>			
	City Charle	eston	State WV	Zip	25301	
Permit Contac	ct Person <u>Nick E</u>	Burngardner	_ Telephone	304-545-4848	B Fax	304-545-4848
	Email <u>nbum</u>	gardner@dgoc.c	om	<u></u>		
24/7 Road Maint	. Contact Kurt V	Vagoner	_ Telephone	304-516-229	4 Cell	
24/7 Backu	Contact Kevin	Cook	_ Telephone	681-280-327	1 Cell	
PERMIT INFORM	IATION					
•	CR 16/21 R	oad Local Name	Sycamore-L.	Fork GP	S Lat.	38.831231
Mile Post	1.446		Calhoun	(DD.dc	iddd) ^{dddd)} Long.	-81.095392
API 47-013-04	n of Work <u>To us</u> 758, 47-013-006	e and upgrade a 50 & 47-013-000	an existing roa 114 for pluggir	nd for access to ng operations as	Well Num part of th	
WV Paid Pluge	ging Contract. Al	I work will compl	y with WV DC	OT specifications	5	
	equire hauling >= 5			(185 Dr NO)	Long	81.094736
(Nhann nata any addi	tional Projects using the sa	ame nermit for eccess)				
HAULING ROUT		Interstate, US or \	WV Route (Atta	ich Map)		
Route No.	Route Name		End MP		Comi	ments
US 33	, to wow trustle	8.301	8.301		<u> </u>	
CR 16	S. Calhoun Hwy	y. 16.672	18.230			
CR 16/21	Sycamore-L. Fo	ork <u>0.</u> 000	1.446			
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eatherbark

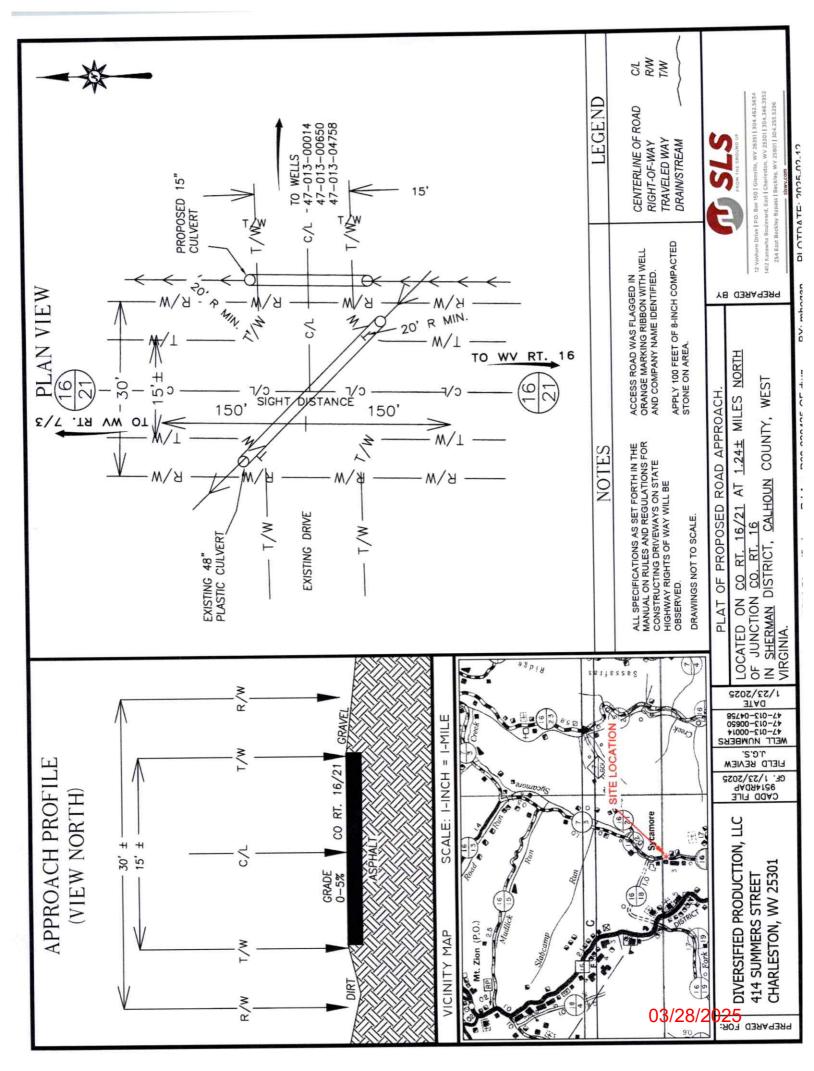
moo.vwels

Hathaway

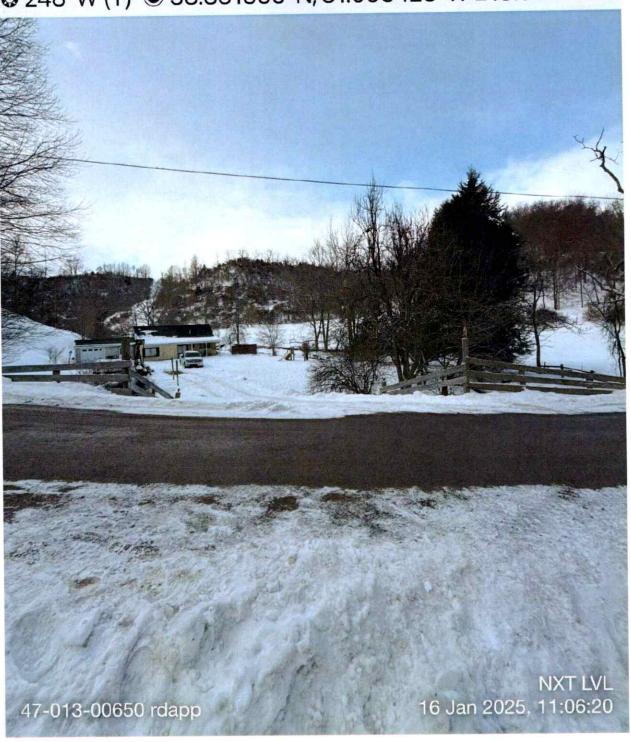
FROM THE GROUND UP

Staten

HAUL ROUTE MAP

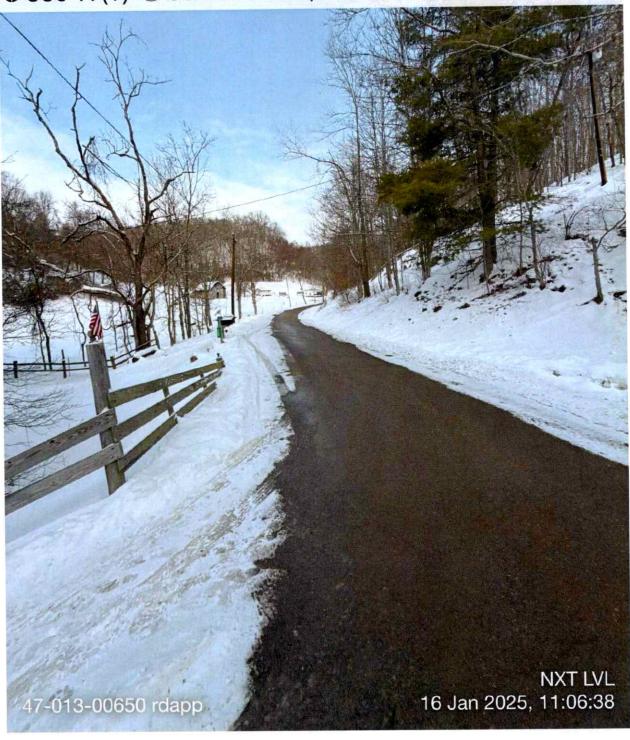




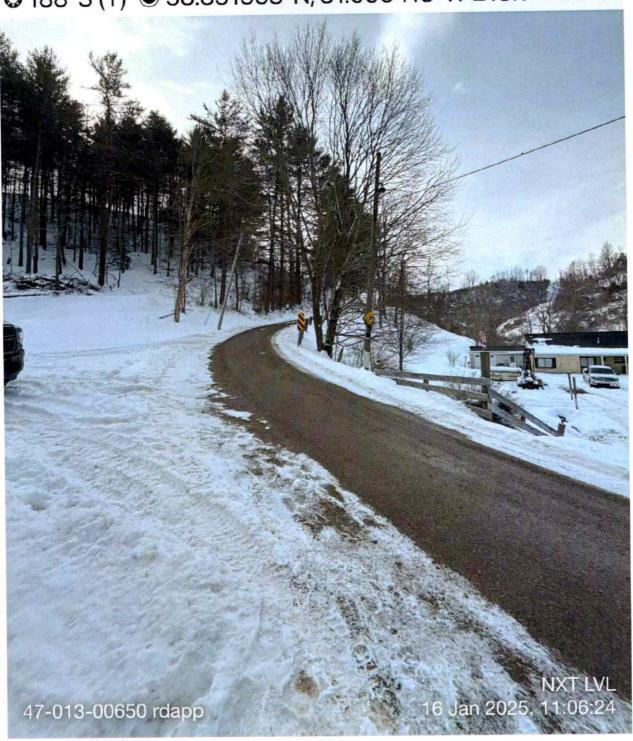




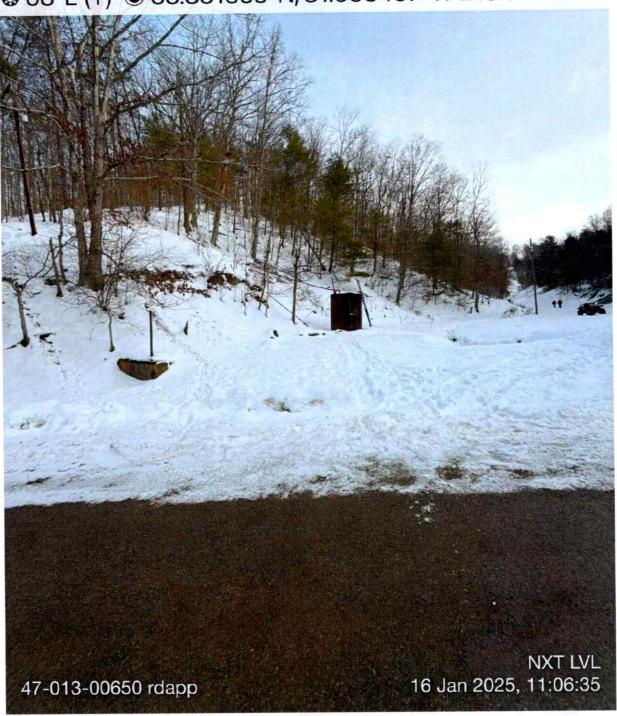
© 350°N (T) ● 38.831364°N, 81.095460°W ±13ft ▲ 836ft













Kennedy, James P < james.p.kennedy@wv.gov>

plugging permits issued 4701304758 01300650

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Fri, Mar 21, 2025 at 3:37 PM

To: Henry J Harmon henry.j.harmon@wv.gov">henry.j.harmon@wv.gov, April N Lawson henry.j.harmon@wv.gov, April N Lawson henry.j.harmon@wv.gov, April N Lawson henry.j.harmon@wv.gov, Nicholas Bumgardner henry.j.harmon@wv.gov, Nicholas Bumgardner henry.j.harmon@wv.gov, Nicholas Bumgardner henry.j.harmon@wv.gov, inettle 1@assessor.state.wv.us

To whom it may concern, plugging permits have been issued for 4701304758 01300650.

James Kennedy

WVDEP OOG

2 attachments



4701304758.pdf 6456K



4701300650.pdf 6256K



Kennedy, James P < james.p.kennedy@wv.gov>

plugging permits issued 4701304758 01300650

1 message

Kennedy, James P < james.p.kennedy@wv.gov>

Fri, Mar 21, 2025 at 3:39 PM

To: "gmfulks@yahoo.com" <gmfulks@yahoo.com>, "tjdeputy92@gmail.com" <tjdeputy92@gmail.com>

To whom it may concern, plugging permits have been issued for 4701304758 01300650.

James Kennedy

WVDEP OOG

2 attachments



4701300650.pdf 6256K



4701304758.pdf 6456K