



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, April 17, 2025
WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 1
47-013-04761-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: 1
Farm Name: SIMS, JAMES E & SHIELA
U.S. WELL NUMBER: 47-013-04761-00-00
Vertical Plugging
Date Issued: 4/17/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date April 9, 2025
2) Operator's
Well No. Calhoun - 04761
3) API Well No. 47-013 - 04761

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ☐ / Gas ☒ / Liquid injection ☐ / Waste disposal ☐ /
(If "Gas, Production ☐ or Underground storage ☐) Deep ☐ / Shallow ☒

5) Location: Elevation 740' Watershed Fisher Run
District Sherman County Calhoun Quadrangle Annamorish 7.5'

6) Well Operator Unknown - WVDEP Paid Plugging Contract 7) Designated Agent Jason Harmon
Address 601 57th St, SE Address 601 57th St, SE
Charleston, WV 26304 Charleston, WV 25304

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name April Lawson Name Next LVL Energy (Diversified Owned)
Address 347 Main St. Address 104 Helliport Loop Rd
Spencer, WV 25285 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached Work Procedures

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Office of Oil and Gas

APR 09 2025

WV Department of
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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector April Lawson Date _____

Digitally signed by April Lawson
DN: cn = April Lawson email = april.lawson@wv.gov c = US
Date: 2025.04.09 12:42:11 -0500

04/18/2025

4701304755 Prognosis to serve as offset for the 4701304761 that was discovered beside the 04755 sub surface beside the well bore

April Lawson

Digitally signed by: April Lawson
DN: CN = April Lawson email =
april.lawson@wv.gov C = US
Date: 2025.04.29 13:48:07 -
04'00'

Plugging Prognosis

API #: 47013047 **61**

West Virginia, Calhoun Co.

Lat./Long: 38.980**743** -81.1269**95**

Nearest ER: Roane General Hospital, 200 Hospital Dr, Spencer, WV 25276

Casing Schedule:

Casing visible at surface appears to be 8" casing or larger with no other string visible in pictures.

Closest Offset well 4701301232 Casing Schedule

16" Conductor @ 35'

10" Surface Casing @ 200'

8-1/4" Intermediate Casing @ 1001'

2" tbg @ 1370'

1" tbg @ 1370'

Offset well TD is listed as 1366'

Completion: Producing Sand – Unknown. Offset – Sand: 1058'-1062', 1342'-1353'

Fresh Water: Unknown. Offset – Not listed

Salt Water: Unknown. Offset – Not listed

Gas Shows: Unknown. Offset - 1058'-1062', 1342'-1353'

Oil Shows: Unknown. Offset – Not listed

Coal: Unknown. Offset – Not listed

Elevation: 747'

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Another offset well was drilled in 1904 to the Berea formation to a TD of 2390' with less than 2000' of 6-5/8" casing left in hole and 2" tbg set on bottom.

1. Notify Inspector April Lawson @ (681) 990-6944, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Pull and lay down 1" tbg and 2" tbg strings.
4. Check TD w/ wireline and confirm shoe depth of casing and top of cement in inner most casing string with CBL.
5. Run in and clean out to attainable bottom. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 200' Class A/L cement plug. (**Producing zone plug**) Tag TOC. Top off as needed.
6. If the casing is not run to TD, TOO H w/ tbg to above cement plug. Pump 6% bentonite gel from top of plug to 50' below casing shoe.

04/18/2025

4701304755 Prognosis to serve as offset for the 4701304761 that was discovered beside the 04755 sub surface beside the well bore

7. If the casing is not run to TD, TOO H w/ tbg to 50' below casing shoe. Pump 100' Class A/L cement plug **50' in/out of csg shoe (csg shoe plug)**.
8. Pump 6% bentonite gel from top of shoe plug to bottom of cut plug.
9. Free point csg. Cut and TOO H. **Set 100' Class A/L cement plug across csg cut. 50' in/out of cut. Do not omit any plugs listed below. Perforate as needed.**
10. Pump 6% bentonite gel from top of cut plug to 797'.
11. TOO H w/ tbg to 797'. Pump 100' Class A/L cement plug from **797' to 697' (elevation plug)**.
12. TOO H w/ tbg to 697'. Pump 6% bentonite gel from 697' to 100'.
13. If there is another casing string in the well, free point csg. Cut and TOO H. **Set 100' Class A/L cement plug across csg cut. 50' in/out of cut. Do not omit any plugs listed below. Perforate as needed.**
14. TOO H w/ tbg to 100'. Pump 100' Class A/L cement plug from **100' to surface (surface plug)**.
15. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

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***Offset well used for the 4701304755



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

offset well
record

WELL RECORD

Permit No. CAL-1232

Oil or Gas Well Gas
(HWP)

Company <u>OKMAR OIL COMPANY</u>		Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>P. O. Box 542, Marietta, Ohio</u>					
Farm <u>Walker P. Sims</u>	Acres <u>62</u>				
Location (waters) <u>Fisher Run</u>					
Well No. <u>1</u>	Elev. <u>722.00</u>	16 Conductor	35'	35'	Kind of Packer
District <u>Sheridan</u>	County <u>Calhoun</u>	13			
The surface of tract is owned in fee by <u>Walker P. Sims</u>		10	200'	260'	Size of
Address <u>Big Bend, W. Va.</u>		8 3/4	1001'	1001'	
Mineral rights are owned by <u>Lorentz C. Hamilton Heirs</u>		8 3/4			Depth set
Address <u>Grantsville, W. Va.</u>		5 3/16			
Drilling commenced <u>April 6, 1954</u>		8			Perf. top
Drilling completed <u>April 24, 1954</u>		8" Rd. Tnd. Tubing	1370'	1370'	Perf. bottom
From <u></u> To <u></u>		Liners Used			Perf. top
		1" Tubing	1370'	1370'	Perf. bottom
Open Flow	/10ths Water in <u></u> Inch	CASING CEMENTED <u></u> SIZE <u></u> No. Ft. <u></u> Date <u></u>			
	/10ths Merc. in <u></u> Inch				
Volume	Cu. Ft. <u></u>	COAL WAS ENCOUNTERED AT <u></u> FEET <u></u> INCHES			
Rock Pressure	lbs. <u></u> hrs. <u></u>	FEET <u></u> INCHES FEET <u></u> INCHES			
Oil	bbls., 1st 24 hrs. <u></u>	FEET <u></u> INCHES FEET <u></u> INCHES			
Fresh water	feet <u></u> feet <u></u>				
Salt water	feet <u></u> feet <u></u>				

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand (Hard)			0	22			
Red Rock			22	27			
Lime			27	47			
Slate			47	65			
Red Rock			65	90			
Slate and Shells			90	156			
Red Rock			156	163			
Slate and Shells			163	191			
Red Rock			191	207			
Slate			207	213			
Red Rock			213	224			
Slate			224	255			
Red Rock			255	269			
Slate			269	335			
Sand			335	352			
Slate			352	366			
Red Rock			366	400			
Slate			400	407			
Sand			407	423			
Red Rock			423	459			
Slate and Shells			459	490			
Red Rock			490	524			
Slate			524	549			
Sand			549	573			
Slate Black			573	575			
Lime			575	598			
Red Rock			598	615			
Slate and Shells			615	708			
Slate Black			708	725			
Sand			725	745			
Slate			745	821			
Sand			821	848			
Slate Shells			848	890			
Pink Rock			890	906			
Sand			906	935			
Slate			935	937			
Lime			937	960			
Slate			960	1005			

(Over)

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***Offset well used for the 4701304755

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand			1005	1082	Got gas at	1058-1062	feet
Slate Black			1082	1114	Put on new wire line		at 1082
Lime			1114	1139			
Sand			1139	1158			
Slate Black			1158	1164			
Sand			1164	1206			
Blue Shale			1206	1305			
Sand			1305	1324			
Slate Break			1324	1327			
Sand			1327	1359			
Slate Break			1359	1361	Gas pay at	1342 to 1353	feet
Sand			1361	1366			
					6 feet anchor cage 6 feet from bottom		
					Well tubed May 10, 1954.		

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Date May 24, 1954

APPROVED OKMAR OIL COMPANY, Owner

By _____ Partner
(Title)

04/18/2025

1) Date: 4/9/2025
2) Operator's Well Number Calhoun - 04761
3) API Well No.: 47 - 013 - 04761

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

<p>4) Surface Owner(s) to be served:</p> <p>(a) Name <u>James E. & Sheila Simms</u> Address <u>2101 Spring Fork Rd.</u> <u>Big Bend, WV 26136</u></p> <p>(b) Name <u>Not Reported</u> Address _____</p> <p>(c) Name <u>Not Reported</u> Address _____</p> <p>6) Inspector <u>April Lawson</u> Address <u>347 Main St.</u> <u>Spencer, WV 25285</u> Telephone <u>(681) 990-6944</u></p>	<p>5) (a) Coal Operator</p> <p>Name <u>Not Reported</u> Address _____</p> <p>(b) Coal Owner(s) with Declaration</p> <p>Name <u>Not Reported</u> Address _____</p> <p>(c) Coal Lessee with Declaration</p> <p>Name <u>Not Reported</u> Address _____</p>
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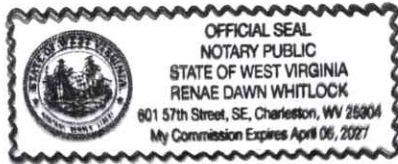
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TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents: WV Department of Environmental Protection

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Unknown - WVDEP Paid Plugging Contract
By: Jason Harmon
Its: WV Office of Oil and Gas Deputy Chief
Address 601 57th St. SE
Charleston, WV 25304
Telephone 304-926-0452

Subscribed and sworn before me this 9th day of April 2025
Renae Dawn Whitlock Notary Public
My Commission Expires April 6, 2027

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

04/18/2025

WW-9
(5/16)

API Number 47 - 013 - 04761
Operator's Well No. Calhoun - 04761

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown - WVDEP Paid Plugging Contract OP Code _____

Watershed (HUC 10) Fisher Run Quadrangle Annamoriah 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes ☐ No ☐ If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- _____ Land Application (if selected provide a completed form WW-9-GPP)
- * ☒ Underground Injection (UIC Permit Number #25-744)
- _____ Reuse (at API Number _____)
- _____ Off Site Disposal (Supply form WW-9 for disposal location)
- _____ Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

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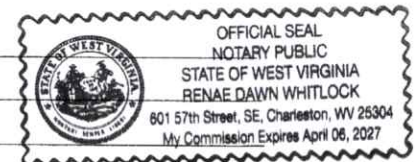
WV Department of
Environmental Protection

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Jason Harmon
Company Official (Typed Name) Jason Harmon
Company Official Title Deputy Chief



Subscribed and sworn before me this 4th day of April, 20 25

Renae Dawn Whitlock Notary Public

My commission expires April 6, 2027

04/18/2025

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH _____Lime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20 or EquivalentFertilizer amount TBD lbs/acreMulch 2 Tons/acreSeed MixturesTemporaryPermanent

Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	<u>40</u>	Red Fescue	<u>15</u>
Alsike	<u>5</u>	Alsike Clover	<u>5</u>
Annual Rye	<u>15</u>		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: April LawsonComments: Follow E&S control manualRECEIVED
Office of Oil and Gas

APR 09 2025

WV Department of
Environmental ProtectionTitle: OOG Inspector 4/9/2025

Date: _____

Field Reviewed?

☐ Yes☐ No

04/18/2025

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Unknown - WVDEP Paid Plugging Contract

Watershed (HUC 10): Fisher Run Quad: Annamoriah 7.5'

Farm Name: Simms

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

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4. Summarize all activities at your facility that are already regulated for groundwater protection.

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

04/18/2025

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

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WV Department of
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8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Signature: _____

Date: _____

04/18/2025



DIVERSIFIED
energy

Date: 4/9/2025

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4701304761 Well Name Calhoun - 04761

Attached is the approved variance order for use of Class L cement.

Sincerely,

Chris Veazey
Permitting Supervisor
304-590-7707

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west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4) ORDER NO. 2022-13
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

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FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

04/18/2025

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



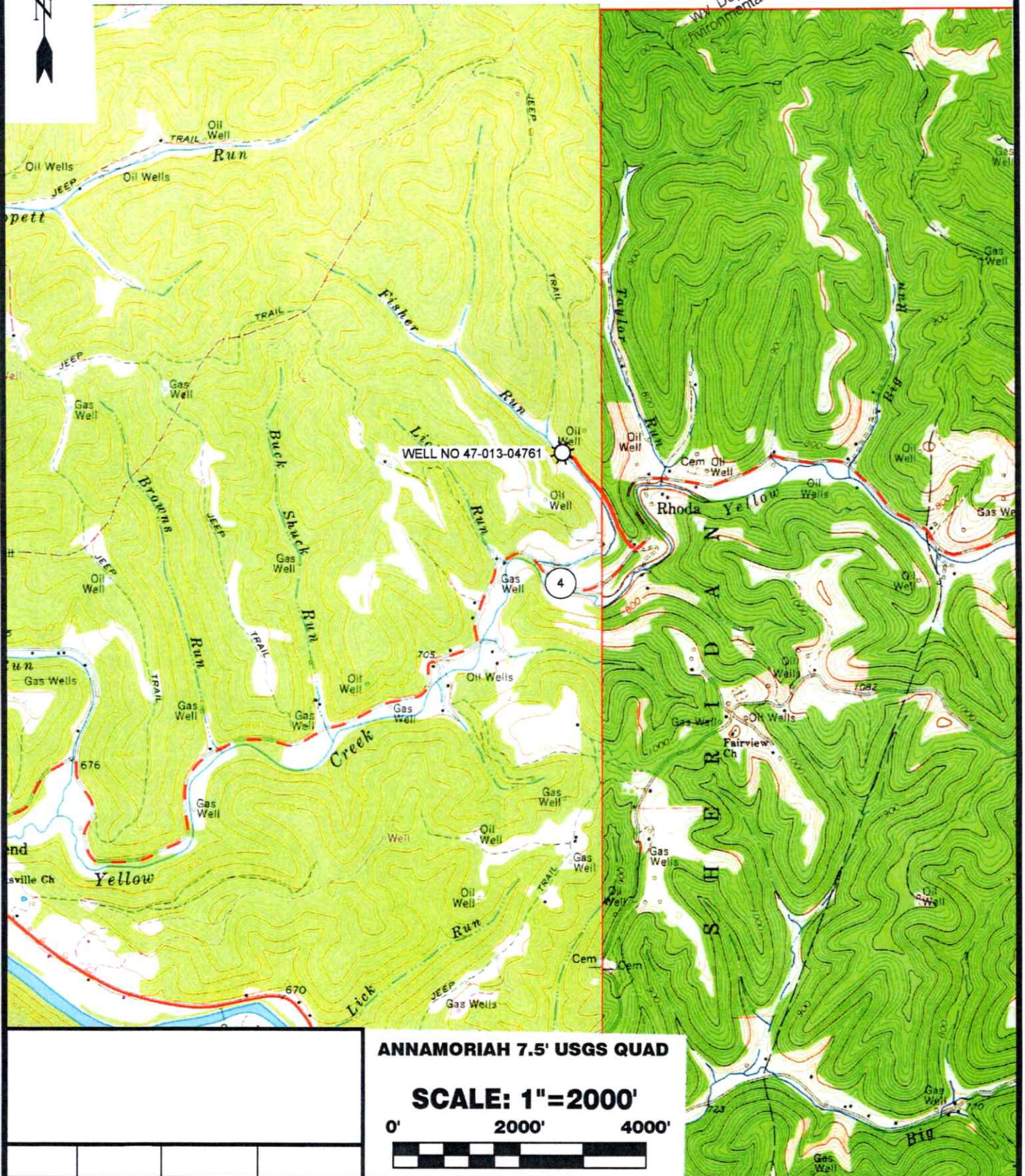
James Martin, Chief
Office of Oil and Gas

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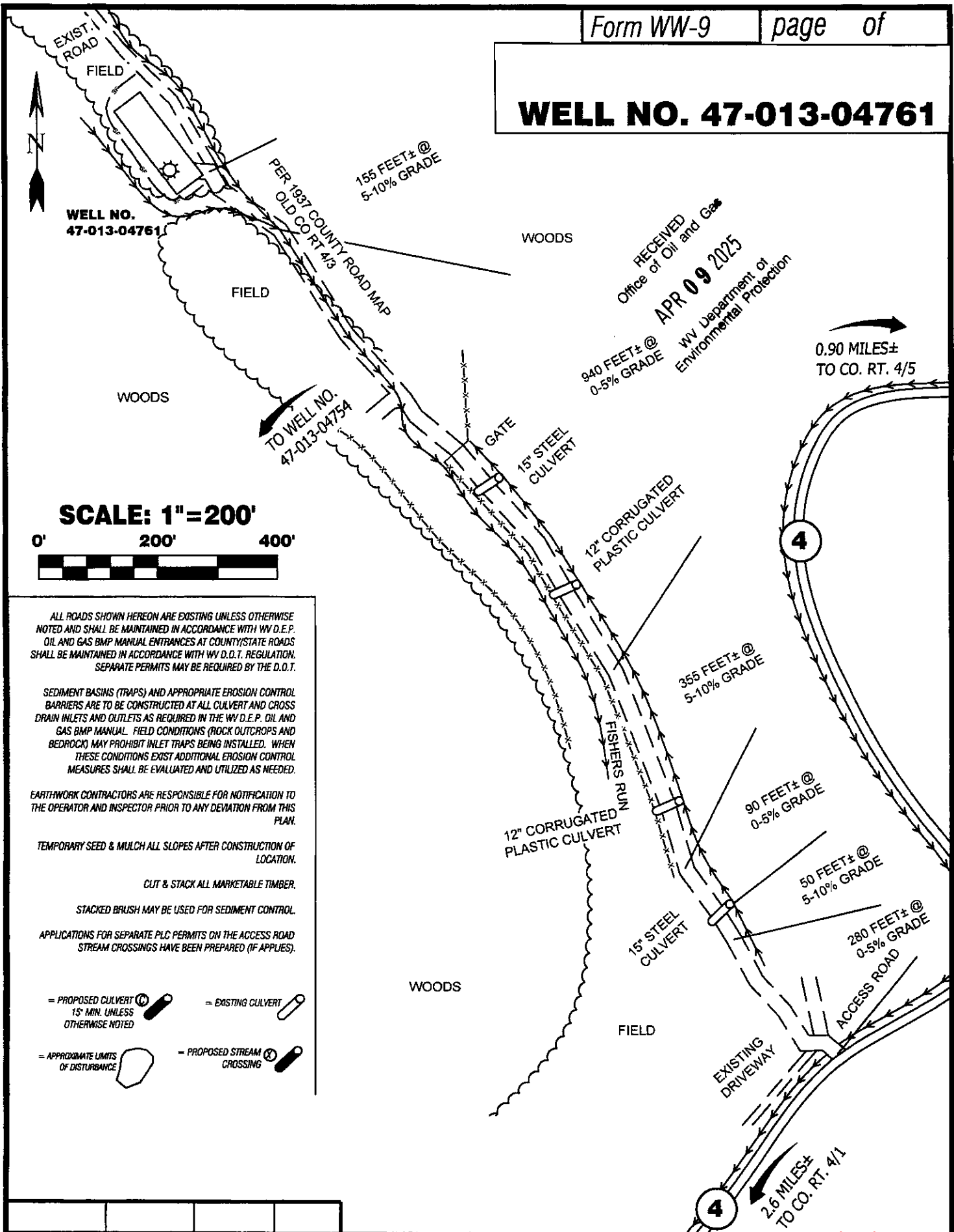
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04/18/2025

WELL NO. 47-013-04761

04/18/2025

SIMS
114± ACRE LEASE
WELL NO. 47-013-04761

NAD'83 GEO. LAT-(N) 38.980743 LONG-(W) 81.129895
NAD'83 UTM (M)(ZONE 17) N. 4,314847.2 E. 489,000.3

8-10 SHARON HAYMAKER 20.5 AC.

11-4 JAMES E. & SHELIA SIMS 114 AC.

11-3 JAMES E. & SHELIA SIMS 61.75 AC.

11-8.2

11-9 JAMES E. & SHELIA SIMS 51.13 AC.

11-9.4 JAMES & SHARON HAYMAKER 0.36 AC.

11-10 SHARON HAYMAKER 10 5/8 AC.

11-10.1

11-9.1

11-10.1

11-9.2

12-1 BONNIE J. WAGGONER 75.94 AC.

WELL NO. 47-013-04761

WELL NO. 47-013-03023

WELL NO. 47-013-04755

1" ANGLE IRON

OLD COUNTY ROAD 43

PER 1952 CO. RD. MAP

YELLOW CREEK

FISHER RUN

TAYLOR RUN

YELLOW CREEK

1961

1924

2423

3023

4754

1249F

1232

2400'

567'

LONGITUDE 81°07'30"

LATITUDE 39°00'00"

7.014'

LEGEND

LEASE LINE
SURFACE LINE
TIE LINE
CREEK
ROAD
COUNTY ROUTE
PROPOSED WELL
EXISTING WELL
PERMITTED WELL
DISTRICT-TAXMAP-PARCEL 00-00-00

NOTES ON SURVEY

1. WELL SPOT CIRCLE & TOPO MARK SCALE IS 1"=2000'.

GREGORY A. SMITH
LICENSED
No. 677
STATE OF WEST VIRGINIA
PROFESSIONAL SURVEYOR

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

DATE APRIL 8, 20 25

REVISED _____, 20 _____

OPERATORS WELL NO. _____

API WELL NO. 47 - 013 - 04761-P

STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

MINIMUM DEGREE OF ACCURACY 1/200 FILE NO. 9551-WELL PLAT-470134761-900-250128-MPH1.dwg

HORIZONTAL & VERTICAL CONTROL DETERMINED BY DGPS (SUBMETER MAPPING GRADE TIE TO CORS NETWORK) SCALE 1" = 500'

WELL TYPE: OIL X GAS X LIQUID INJECTION _____ WASTE DISPOSAL _____ IF "GAS" PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW X

LOCATION: ELEVATION 740' WATERSHED FISHER RUN OF YELLOW CREEK

DISTRICT SHERIDAN COUNTY CALHOUN QUADRANGLE ANNAMORIAH 7.5'

SURFACE OWNER JAMES & SHELIA SIMS ACREAGE 114±

ROYALTY OWNER JAMES & SHELIA SIMS ACREAGE 114±

PROPOSED WORK: LEASE NO. _____

DRILL _____ CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ PLUG AND ABANDON X CLEAN OUT AND REPLUG _____ OTHER _____

PHYSICAL CHANGE IN WELL (SPECIFY) _____ TARGET FORMATION UNKNOWN

ESTIMATED DEPTH UNKNOWN

WELL OPERATOR UNKNOWN WVDEP PAID PLUGGING CONTRACT DESIGNATED AGENT JASON HARMON, WVDEP

ADDRESS 601 57TH STREET ADDRESS 601 57TH STREET

CHARLESTON, WV 25304 (WVDEP) CHARLESTON, WV 25304

124568

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WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4701304761 WELL NO.: Calhoun - 04761
FARM NAME: Simms
RESPONSIBLE PARTY NAME: _____
COUNTY: Calhoun DISTRICT: Sherman
QUADRANGLE: Annamoriah 7.5'
SURFACE OWNER: James E. & Sheila Simms
ROYALTY OWNER: Not Reported
UTM GPS NORTHING: 4314647.2
UTM GPS EASTING: 489000.3 GPS ELEVATION: 740'

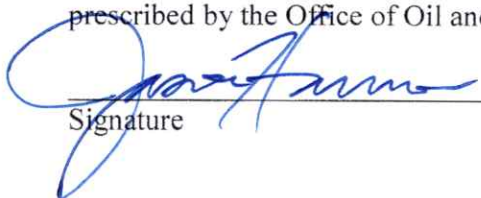
The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:
Survey grade GPS ____: Post Processed Differential ____
Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential X
Real-Time Differential ____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Title

4/9/25
Date

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WW-4B

API No.	4701304761
Farm Name	Simms
Well No.	Calhoun - 04761

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ☐ / owner ☐ / lessee ☐ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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SURFACE OWNER WAIVER

Operator's Well
Number

Calhoun - 04761

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments received the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____
		_____ Date _____

Signature

Date

04/18/2025



DIVERSIFIED
energy

4/9/2025

Jason Harmon – Deputy Director
WV Department of Environmental Protection
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 26304-2345

Mr. Harmon,

Please find enclosed a permit application to plug and abandon the orphan well listed below.

API #: 4701304761
Tax District: Sherman
Calhoun County, WV

This well is part of the state orphan multi-well plugging contract for Calhoun County, WV. Next Level Energy will be the plugging contractor operating under the Calhoun County Contract. The oil and gas inspector has reviewed and signed off on the permit application for the work to be carried out. Additionally, a copy of the application has been mailed to the surface owner(s) of record, with the associated mail receipt(s) enclosed.

If you have any questions or require further information regarding the work or the permitting process, please do not hesitate to contact the Diversified Energy Permitting Department

We are here to assist and provide any clarification you may need.

Sincerely,

Nick Bumgardner - Permitting Supervisor
Diversified Energy Company
304-545-4848
nbumgardner@dgoc.com

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11/10/2016

PLUGGING PERMIT CHECKLIST
4701304761

Plugging Permit

- ☐ WW-4B
- ☐ WW-4B signed by inspector
- ☐ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ WW-9 PAGE 1 (NOTARIZED)
- ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☐ RECENT MYLAR PLAT OR WW-7
- ☐ WELL RECORDS/COMPLETION REPORT
- ☐ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

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Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued 4701304761

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Thu, Apr 17, 2025 at 10:10 AM

To: Henry J Harmon <henry.j.harmon@wv.gov>, Nicholas Bumgardner <nbumgardner@dgoc.com>, April N Lawson <april.n.lawson@wv.gov>, jnettle1@assessor.state.wv.us

To whom it may concern, a plugging permit has been issued for 4701304761.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov**4701304761.pdf**
3050K

04/18/2025