

New Location
 Drill Deeper
 Abandonment WELL 2929

MAP 88-SQUARE 532 W 23 - F.B. 754. P. 11-12

Company	HOPE NATURAL GAS CO.	
Address	CLARKSBURG, W.Va.	
Farm	JACOB WHIPKEY	
Tract	Acres 10 1/2	Lease No. 13092
Well (Farm) No.	2929	Serial No. 6845
Elevation (Spirit Level)	1165-1101	
Quadrangle	ARNOLDSBURG	
County	CALHOUN	District SHERMAN
Engineer	W.M. Powers	
Engineer's Registration No.	900	
File No.	Drawing No.	
Date	JULY 23, 1943	Scale 1" = 40 P.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. CAL-172-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



323

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. 112-A

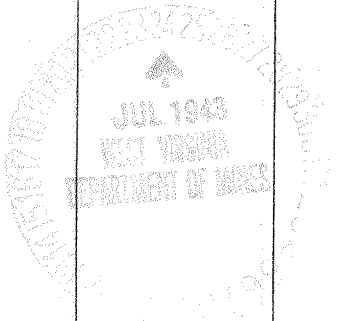
Oil or Gas Well
(KIND)

Company Hope Natural Gas Company.
Address 445 West Main St. Clarksburg, W. Va.
Farm Jacob Whipkey Acres 102
Location (waters) 2929
Well No. 2929 Elev. 1165
District Sherman County Calhoun
The surface of tract is owned in fee by _____ Address _____
Mineral rights are owned by _____ Address _____
Drilling commenced May 1, 1913
Drilling completed June 13, 1913
Date Shot 8-23-15 From 1720 To 1730
With 50 qts.
Open Flow 4 /10ths Water in 2" Inch
_____ /10ths Merc. in _____ Inch
Volume 79 mcf Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet
Salt water _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	222	Pulled	Size of
8 1/2	1168	1168	
6 1/2	2070	Pulled	Depth set
5 3/16			
3	1764	Pulled	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Not cemented
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
None recorded
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES
_____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Little Dunkard			985	1000			
Big Dunkard			1110	1150			
Gas Sand			1410	1470			
First Salt sand			1520	1555			
Second Salt sand			1707	1810	gas	1722	
Maxon sand (see below)							
Present total depth				1749			
In 1913 drilled to depth of 2602 and filled back to 1749							
Maxon sand			1848	1858	show gas	1848	
Big Lime			1976	2084			
Big Injun			2084	2161	gas	2098	



NOV 10 1913

