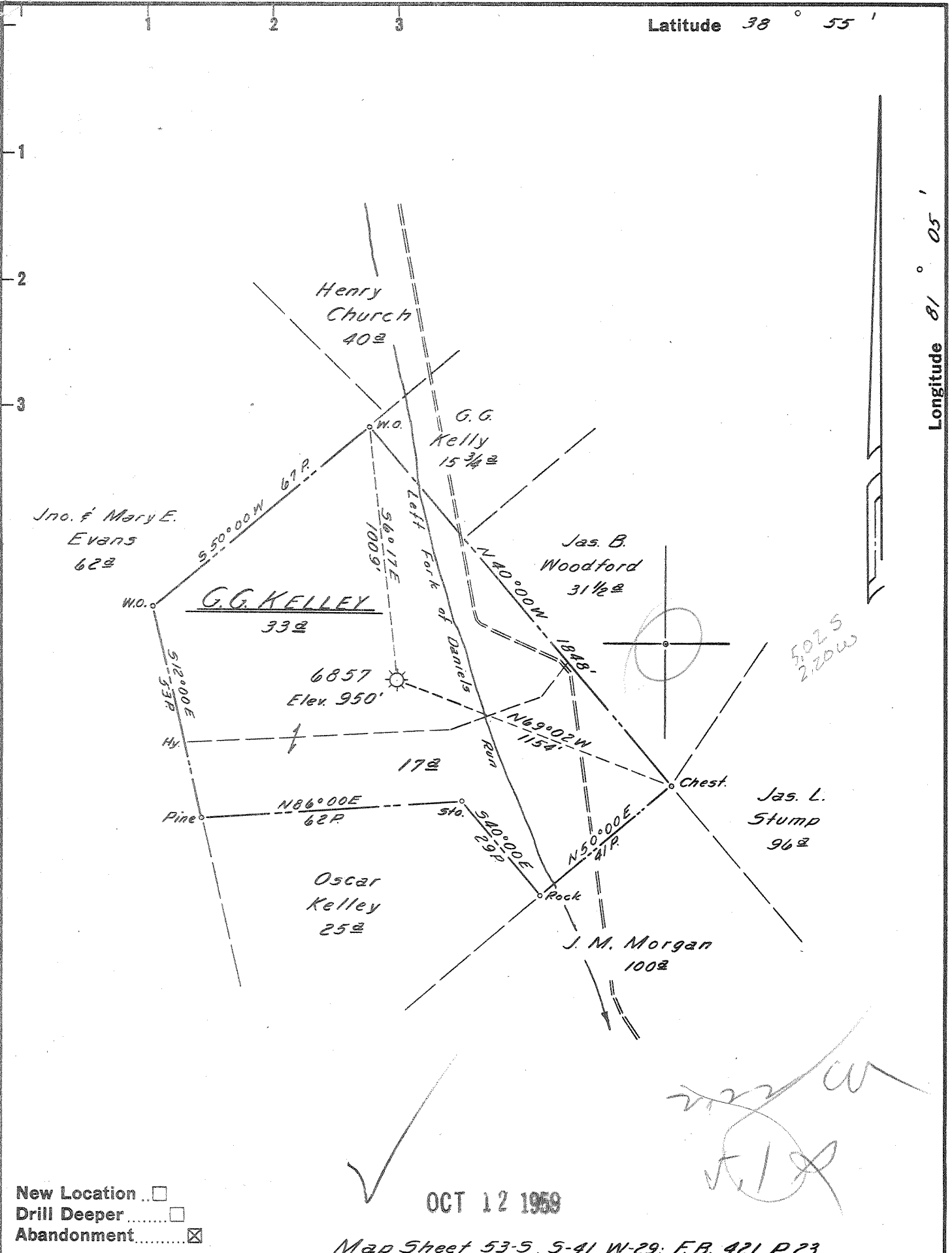


Latitude 38° 55'

Longitude 81° 05'



New Location   
 Drill Deeper   
 Abandonment

OCT 12 1959

Map Sheet 53-5, 5-41 W-29; F.B. 421 P.23

Company	<u>HOPE NATURAL GAS CO.</u>
Address	<u>CLARKSBURG, W.VA.</u>
Farm	<u>G.G. KELLEY</u>
Tract	Acres <u>50</u> Lease No. <u>36241</u>
Well (Farm) No.	Serial No. <u>6857</u>
Elevation (Spirit Level)	<u>950'</u>
Quadrangle	<u>ARNOLDSBURG</u>
County	<u>CALHOUN</u> District <u>LEE</u>
Engineer	<u>W.M. Bowers</u>
Engineer's Registration No.	<u>900</u>
File No.	Drawing No.
Date	<u>9-24-59</u> Scale <u>1" = 30 POLES</u>

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. CAL-369-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

G. G. KELLEY No. 6857 - HOPE N.G. Co. - CAL-369-A



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STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle ARNOLDSBURG

Permit No. 369 A

WELL RECORD

Oil or Gas Well Gas  
(KIND)

Company Hope Natural Gas Company  
 Address Clarksburg, W. Va.  
 Farm G. G. Kelley Acres 50  
 Location (waters) \_\_\_\_\_  
 Well No. 6857 Elev. 950'  
 District Lee County Calhoun  
 The surface of tract is owned in fee by \_\_\_\_\_  
 Address \_\_\_\_\_  
 Mineral rights are owned by \_\_\_\_\_  
 Address \_\_\_\_\_  
 Drilling commenced 4-8-27  
 Drilling completed 5-7-27  
 Date Shot 5-11-27 From 2103 To 2110  
 With 15 qts  
 Open Flow /10ths Water in \_\_\_\_\_ Inch  
 /10ths Merc. in \_\_\_\_\_ Inch  
 Volume 16/10 W 2" O.F. 169mcg Cu. Ft.  
 Rock Pressure ???? lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 WELL ACIDIZED No  
 WELL FRACTURED No

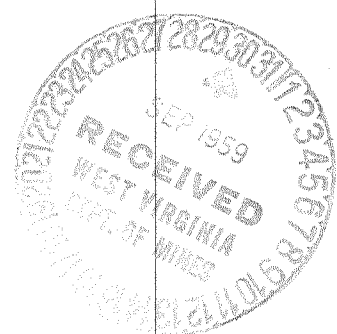
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10			Size of
8 1/4	992	992	
6 5/8	2001	2001	Depth set
5 3/16			
3			Perf. top
2	2135	Pulled	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
No cementing

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
None FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT \_\_\_\_\_  
ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_  
Fresh Water \_\_\_\_\_ Feet Salt Water 1718' 1914' Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Little Dunkard			860	910			
Big Dunkard			985	1010			
Gas Sand			1042	1115			
First Salt			1570	1648			
2nd Salt			1706	1757	Water	1718	
3rd Salt			1800	1840			
Maxon			1860	1944	Water	1914	
Little Lime			1961	1978			
Pencil Cave			1976	1982			
Big Lime			1982	2050			
Keener			2021	2026			
Big Injun			2050	2120	Gas	2050	
Total Depth				2155'			



September 29, 1959

MAR 26 1960

Hope Natural Gas Co.