

### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452 Jim Justice , Governor Austin Caperton , Cabinet Secretary www.dep.wv.gov

Tuesday, May 16, 2017 WELL WORK PERMIT Vertical / Plugging

EQT PRODUCTION COMPANY (A) 120 PROFESSIONAL PLACE BUILDING II BRIDGEPORT, WV 26330

Re: Permit approval for 7736 47-015-00193-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number: 7736 Farm Name: WILSON, J. F.

U.S. WELL NUMBER: 47-015-00193-00-00

Vertical / Plugging

Date Issued: 5/16/2017

Promoting a healthy environment.

### **PERMIT CONDITIONS**

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### **CONDITIONS**

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. This well is under a consent order and must be plugged under the terms of that agreement.

Form WW-4 (B) Permit Copy (Rev 2/01)

Date: April 6, 2017 Operator's Well 607736 (J. F. Wilson #7736) 47 015 - 00193 Well No. API Well No .: 47

22708

			DIVISIO		IRONMENTAL P OF OIL AND GAS			\$100
		APPL	ICATIO	N FOR A PE	RMIT TO PLUG	AND ABANDON		
) Well Type	: Oil		Gas	X L	iquid Injection	Waste Dis	sposal:	
If Gas, Pr			x		ound storage	Deep	Shallow	X
)	Ele	vation:	770 ft.	Watershed	: O'Brian Creek o	f Elk River		
Location:		Otter		County:	Clay	Quadrangle:	Strange Cre	ek 7.5'
District:		FOT Pro	duction Co	nmpany	7) Design	nated Agent: Re	v C Ray	
Well Ope			essional P		Addre			
Address:		Bridgepo	rt, WV 26	330		Bridgeport, W		
					9) Pluggi	ng Contractor:		
Oil & Gas					Name	: HydroCarbon Wi	ell Service	
Name:	P. O. I				Addre	ss: PO BOX 995		
Address:	Clende	nin, WV	25045		_	Buckhannon, W	/ 26201	
				the manner o	f plugging this well	is as follows:		
					7.7	is as follows:		
				procedures		is as follows:		
				procedures	7.7	is as follows:		

05/19/2017

PLUGGING PROGNOSIS

Revised 4/5/2017

Wilson, J.F. 607736

CLAY, COUNTY, WV API # 47-015-00193

Gassaway S.W. Quad

BY: Craig Duckworth

DATE: 1/04/13

#### **CURRENT STATUS:**

10" csg

@ 65' @ 341'

8 1/4" csg

@ 14271

6 5/8" csg

@ 1437'

5 3/16" csg

@ 1563'(Pulled)

TD @ 1735'

Fresh Water @ 35' & 88'

Salt Water @ 923'

Salt Sand @ 836'-934'

Coal @ 212'-215'; 337'-340'; 934'-938'

Gas shows @ Big Lime (1555'-1558'), Big Injun (1614'-1616')

Oil Shows @ None Reported

Stimulation: Natural

1. Notify State Inspector Jeremy James @ 304-951-2596, 24 hrs. prior to commencing operations.

- TIH w/ tbg @ 1735'; Set 235' C1A Cement Plug @ 1735' to 1500' (Big Injun 1677'-1558; Big Lime (1462'-1545')
- 3. TOOH w/tbg @ surface

Attempt to pull or cut 6 5/8" csg set at 1437'

5. TIH w/tbg to 1437' Set a 100' CIA Cement Plug 50' In/Out of cut. Perf all FW, Coal, Oil and Gas shows below 6 5/8" cut. Do not omit any plugs.

MAY WEED TO PERF UP HOLE.

- TIH w/tbg to 1000' Set a 200' C1A Cement Plug 50' In/Out of cut.@ 1000'- 800' Coal (938'- 934');
   Salt Sand (934' 836'). Do not omit any plugs.
- 7. TOOH w/tbg to 400'; Gel hole @ 800' 400'
- 8. TOOH w/tbg @ surface
- Attempt to pull 81/4" Set a 400' C1A Cement Plug 50' In/Out of cut @ 400'- 0' Coal (340'-337') (215'-212') Water (88' & 35') Do not omit any plugs.
- 10. Top off as needed
- 11. Set Monument to WV-DEP Specifications
- 12. Reclaim Location & Road to WV-DEP Specifications

### STATE OF W. LT VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

Harray

### **WELL RECORD**

Permit No. CLA-193

3 10

Oil or Gas Well..... GAS

				ind)
Company. Pittsburgh & West Va Gas Company.  Address Clarksburg, West Va.  Farm J. F. Wilson et al Acres 1036	Casing and Tubing	Used in Drilling	Left in Well	Packers
Location (waters) Gassaway S/E. 3-2 Well No. 7736 Elev. 7741	Size			Kind of Packer
District Otter County Clay	13	17'	17'	***************************************
The surface of tract is owned in fee by D. M. Cunningham	10	651	651	Size of
Address Duck, West Va.	814	341'	341	
Mineral rights are owned by D. R. Carnes	6% 5 3/16		1437'	Depth set
Drilling commenced March 26th, 1940	8		*******	Perf. top.
Drilling completed May 13th, 1940.				•
Date shotDepth of shot				Perf. top
Open Flow         /10ths Water in				Perf. bottom
Volume				No. FtDat
Oilbbls., 1st 24 hrs.				FEET 36 INCHE
Fresh water 35 - 88 feet feet	337 FEE1	36 INC	HES 934	FEET 48 INCHES
Salt water 923 feet feet				FEETINCHE

	T	Hard or	<del>                                     </del>		00.0	<del></del>	
Formation	Color	Soft Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay	Yellow	Soft	0	8			
Sand	Dark	Hard	8	15		1	
Gravel	=	Soft	15	25			1
Sand	White	Hard	25	105	Water	351	
Slate	Dark	Soft	105	180	ti ti	881	Hole full.
Sand	White	Hard	180	212			"iore rurr.
Coal	Black	Soft	212	1	V. 1	] .	
Lime	Dark	Hard	215	227-	<b>†</b> •		1
Honewood Sar	त्रे ह	10	227	281		1	1
Slate	White	Soft	281	200	1.18		İ
Lime	Dark	Hard	290	337	157		•
Coal	Black	Soft	337	340			
Lime	White	Hard	340	414		•	1
Slate	Black	Soft	414	443	•	l	
Winifrede Sa	and White	Hard	443	484		[	
Slate&Shell		H&Soft	484	656		l	
Lime	Dark	Hard	656	695		٠ .	
Slate&Shell:	,	H&Soft	695	723			
Gas Sand	White	Hard	723	754			
Slate&Shell		H.&.Soft	754	790			•
Lime	White	Hard	790	820			İ
Slate&Shell:		H.&.Soft	820	830	•		
Lime		Hard	830	836	11.		!
Salt Sand		Ħ	836	934	Water	9231	Hole full.
Coal	Black	Soft	934	938-		765	note init.
Lime	Ħ	Hard	938	983			
Slate&Shell	Dark	Hard&Soft	983	1020			
Rosedale Sa		Hard	1020	3000			
Lime	Dark	#	1202	1228	"		
San <b>d</b>	White	<b>8</b>	1228	1275	i		1
Red Rock	Red	Soft	1275	1278			İ
Lime	Dark	Hard	1278	1285	i		1
Slate	Black	Soft	1285	1297			
Lime	•	Hard	1297	1322			1
Marcon Sand	White	8	1322	1343			
Lime	Dark		1343	1414	1		1
Webster Spg		#	1414	1424	I		
Slate	Black	Soft	1424	1437	]		
Sand	White	Hard	1437	1462	1		
Big Lime	Dark	a	1462	1545	]		
	White	a i	2545	رببر	Gas	1555-58	16/10 N 6-5/8
Total Depth				- 1558'			20/10 E 0-3/6



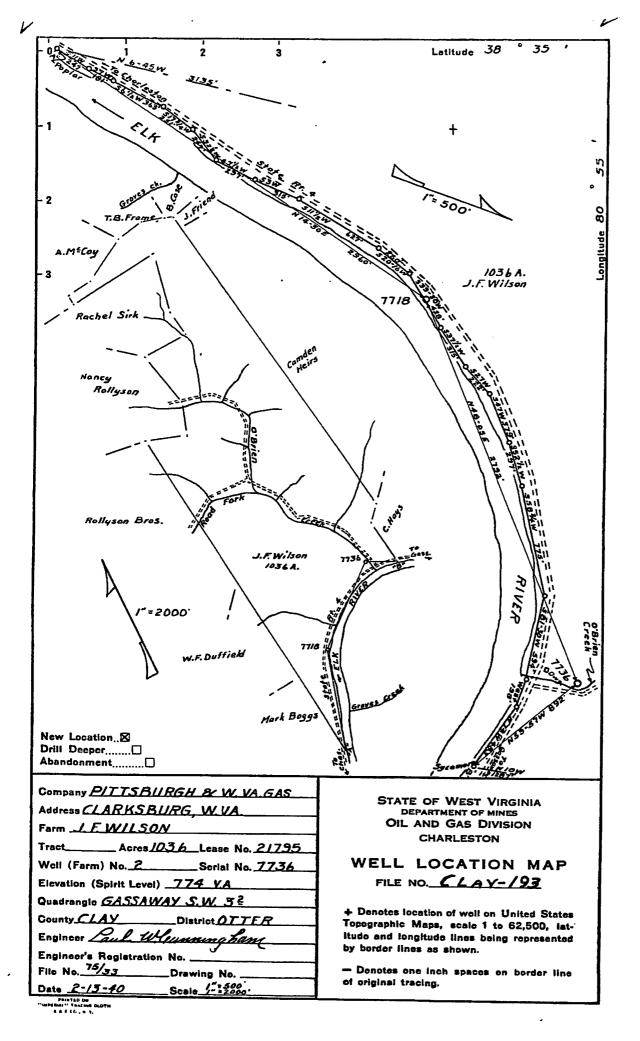
#### STATE OF WEST VIRGINIA

### DEPARTMENT OF MINES

OIL AND GAS DIVISION

### WELL RECORD

Permit No. CIA-193-D		DRILLING	DEEPER		Oil or C	as Wel	" "DRY"
Company Pittsburgh &	West Va Gas (	Company.	Casing and	Used in	Left in		Dl
Address Clarksburg, W	est Va.,		Tubing	Drilling	Well		Packers
Farm J. F. Wilson et	al.	Acres 1036	Size		····	-	
Location (waters) Gassaway	S/W. 3-2					Kind	of Packer
Well No. 7736	03.	Elev. 774	16		-	-	or racker
District Otter	CountyCl		18			Sina	of
The surface of tract is owned in	fee by <u>D. M. 1</u> _Address <u>Duck</u>	W Va	10 8¼			_ Size	JI
Mineral rights are owned by	D. R. Carnes		6%			Depti	h set
mineral rights are owned by	Address Elkvi	ew, W.Va.,	5 3/16	15631			
Drilling commenced March			8	-		Perf.	top
Drilling completed April	5, 1945		2	-		Perf.	bottom
Date ShotFro	mT	<b></b>	Liners Used	-		Perf.	top
With						Perf.	hottom
	in						<b>.</b>
/10ths Merc.		Inch Cu. Ft.	CASING CEMI	ENTED	SIZE	_No. 17.	Date
Rock Pressure							
Oil			COAL WAS E	NCOUNTERED	AT	FEET.	INCHES
Fresh water			FEE7	rINCH	ES	FEET.	INCHES
Salt water	feet	feet	FEE	rINCH	ES	FEET.	INCHES
Formation Color	Hard or Soft	Тор	Bottom	Oil. Gas or Water	Depth Found		Remarks
Began drilling at Big Injun White Bed Rock Red Blate Shells Dark Fotal Depth	Hard Soft Soft	1545 1677 1702	1677 1702 1735 1735	Gas Va.	1614-16	516	20/10 Water 1/2" Opng.



WW-4-A	
Revised 6/07	

1)	Date:		Ap	ril 6	5, 2017	
2)	Operator's We 607736 (J. F. V					
3)	API Well No.:	47	015	÷	00193	
		State	County		Permit	

STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
NOTICE AND APPLICATION TO PLUG AND ABANDON WELL

4)	Surface Owner(	s) to be served:	5) (a) Coal Operator:
	(a) Name	Donnie L. Dean	Name None
	Address	17589 Duck Road	Address
		Duck, WV 25063	
	(b) Name	Dorothy J. McCracken	(b) Coal Owner(s) with Declaration
	Address	P. O. Box 18008	Name Wolfpen Development
		Panama City, FL 32417	c/o Vaughn Miller
			Address 100 Tygart Drive
			Grafton, WV 26354
	(c) Name	James T. Smith, et ux.	Name
	Address	5722 Angyle Drive	Address
		Parsonsburg, MD 214849	
6)	Inspector	Jeremy James	(c) Coal Lessee with Declaration
	Address	P. O. Box 36	Name Wolfpen Development /
		Clendenin, WV 25045	Address c/o Vaughn Miller
	Telephone	(304) 951-2596	100 Tygart Drive
			Grafton, WV 26354

### TO THE PERSONS NAMED ABOVE:

You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Division of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

	Well Operator:	EQT Production Company		
	Ву:	Victoria J.Roark		
	Its:	Permitting Supervisor		
	Address:	PO Box 280		
		Bridgeport, WV 26330		
	Tølephone:	(304) 848-0076		
Subscribed and sworn before	menthis 1 John	day of Suil Notes Bublis		
My Commission Expires:	1 holy A. Churke	Notary Public		

The Office of Oil & Gas processes your personal information, such as name, address and phone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact PEP's Chief Privacy Office at the patrice of th

STATE OF WEST VIRGINIA NOTARY PUBLIC Misty S Christie 1207 Briercliff Rd Bridgeport WV 26330

My Commission Expires Tebruary 20, 2018

WW-9 Revised 5/16

Page of			
2) Operator's Well	Numb	per	
607736 (J. F. Wils	on #7	736)	
3) API Well No.:	47	015 -	00193

### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL & GAS

FLUIDS / CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name:	EQT PRODUCTION COMPANY	OP C0	DDE:
Watershed (HUC 10):	O'Brian Creek of Elk River	Quadrangle:	Strange Creek 7.5'
Will a pit be used? Yes_2	e than 5,000 bbls of water to complete to No		Yes No_X_
If so, please describe anticip		Formation Fluid	
Will a synthetic liner be used	in the pit? Yes X No	Is so, what ml.?	20 <del>10</del> ml
Proposed Disposal Method f	or Treated Pit Wastes:		
NO LAND APP	Land Application (if selected provide Underground Injection (UIC Permit Land Application (UIC Permit Land Application (UIC Permit Land Application (IF selected provide Land Application Land Ap		)
X	Reuse (at API Number Various		
X	Off Site Disposal Permit (Supply fo Other: (Explain	orm WW-9 for disposal location.	See attachment)
Will closed loop system be u	sed ? If so, describe:		
	or this well? (vertical and horizontal)?	Air, freshwater, oil based, etc.	
하다 하다 하는 이 사람이 없는 것이 없는 것이 없는데 없었다.	type? Synthetic, petroleum, etc.		
Additives to be used in drilling		at-	
그 마음으로 지금요요요요. 프라마 얼마나 그리고 아니다 아니다 하다 네.	d? Leave in pit, landfill, remove offsite,		
	n to solidify what medium will be used? (ce	ment, Lime, sawdust)	
Landill of offsite na	ame/permit number?		
Permittee shall provide written r	notice to the Office of the Oil and Gas of an	y load of drill cuttings or associated	waste rejected at any
	y. The notice shall be provided within 24 ho	주어이 되어 되어 되는데 얼마나에서 되는데 되는데 무슨데 되어 그리고 말하다면 하다고 하는데 하다.	
where it was properly disposed.		ours or rejection and the permittee or	ian also alsoloss
		The second second second second	was to a contract to a contract
April 1, 2016, by the Office of provisions of the permit are of law or regulation can lead to I certify under penalty of I form and all attachments the	and agree to the terms and conditions f Oil and Gas of the West Virginia Division of the West Virginia Division of the West Virginia Division of the Proceedings of the West Violations of the Proceedings of the Information is true, accurate and company of the Information is true, ac	sion of Environmental Protection. erm or condition of the general pe d am familiar with the information nose individuals immediately resp plete. I am aware that there are	I understand that the ermit and/or other applicable submitted on this application consible for obtaining the
Company Official Sign		1/ 1/-	
Company Official (Typ	ed Name) Victoria J. Roark	_/	
Company Official Title	Permitting Supervisor - WV	1	
Subscribed and sworn be	efore methis 10th	day of Nortary	APSIGNIA W
My Commission Expires	2/20/1	Misty S 1207 Brief	Christie &

			OPERATOR'S WELL NO.: 607736 (J. F. Wilson #7736)
	LF	EGEND	CO1100 (0.1°, 10110011 #1100]
Property Boundary	<del>**</del> **	Diversion	
Road		Spring	Wet Spot
	<b>-</b>		<b>み</b>
Planned Fence	Drain Pipe	e with size in inches	Water Way
/_/_/		<b>- </b>	<b>←→ ←</b> →
Existing Fence	Str		Cross Drain
Open Ditch	Artific	ial Filter Strip	Rock
		XXX	<del>2</del>
North	Building	Water well	Drill site
N		W	$\oplus$
Pit with Cut Walls	Pit with Co	mpacted Walls Area	of Land Application of Plt Waste
Cerris	-	<del></del>	
Proposed Revegetation Treatmen	tr Acros Disturbed	1± Prevegetat	ion all
· -	•	_	
Lime 3			the team (EDO the material and
Fertilizer (10-20-20) or equi		1/3 ton	lbs/acre (500 lbs minimum)
Mulch 2	<del>-</del>	71056	
Area	SEED MIXT	UKES	Area II
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike Clover	5	Alsike Clover	5
Annual Rye	15	<del></del>	
		<del></del>	
ATTACH: Drawing(s) of road, location, p Photocoples section of involve Plan approved by:	it and proposed area for land and 7.5' topographic sheet.	oplication.	
_	7		<del></del>
Comments:			
Title:	00G V YesNo	Date: 5 - (( ^	

## EQT Production Water plan Offsite disposals

### **Waste Management - Meadowfill Landfill**

Rt. 2, Box 68 Dawson Drive Bridgeport, WV 26330 304-326-6027 Permit #SWF-1032-98 Approval #100785WV

### **Waste Management - Northwestern Landfill**

512 E. Dry Road Parkersburg, WV 26104 304-428-0602 Permit #SWF-1025 WV-0109400 Approval #100833WV

Topo Quad: Strange Creek 7.5' Scale: 1 " = 500" County: Clay Date: March 10, 2017 Otter District: Project No: 53-04-00-07 Highway 47-015-00193 WV 607736 J. F. Wilson #7736 Pit Location Map **Existing Well** Proposed Well **Access Road** Access Road 47-015-00193 WV 607736 4 River EIK **LEGEND** NAD 27, South Zone N:570614.52 E:2013114.01 PIT-CUT WALLS NO LAND APPLICATION & WGS 84 LAT:38.567142 LONG:-80.953962 ELEV:770.26 SURVEYING AND MAPPING SERVICES PERFORMED BY: PREPARED FOR: ALLEGHENY SURVEYS, INC. **EQT Production Company** P.O. Box 280 1-800-482-8606 237 Birch River Road Bridgeport, WV 26330 Birch River, WV 26610 PH: (304) 649-8606

FAX: (304) 649-8608

05/49/2047

Topo Quad: Strange Creek 7.5' 1 " = 200' Scale: County: Clay Date: March 10, 2017 District: Otter Project No: 53-04-00-07 Торо 47-015-00193 WV 607736 J. F. Wilson #7736 Pit Location Topo **Existing Well** Access Road **Proposed Well Access Road** 47-015-00193 WV 607736 **LEGEND** NAD 27, South Zone Elk River N:570614.52 E:2013114.01 PIT-CUT WALLS PIT-COMPACTED WALLS WGS 84 AREA OF LAND APPLICATION OF PIT WASTE NO LAND LAT:38.567142 LONG:-80.953962 ELEV:770.26 SURVEYING AND MAPPING SERVICES PERFORMED BY: PREPARED FOR: **EQT Production** ALLEGHENY SURVEYS, INC. 1-800-482-8606 Company 237 Birch River Road P.O. Box 280 Bridgeport, WV 26330 Birch River, WV 26610 PH: (304) 649-8606 FAX: (304) 649-8608

March 10, 2017

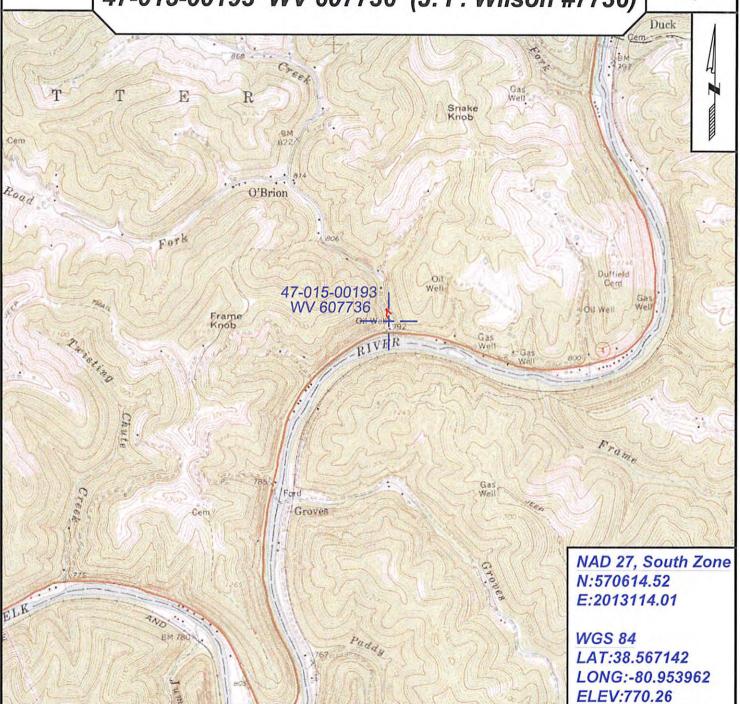
 Topo Quad:
 Strange Creek 7.5'
 Scale:
 1" = 2000'

District: Otter Project No: 53-04-00-07

47-015-00193 WV 607736 (J. F. Wilson #7736)

Date:

Торо





County:

Clay

SURVEYING AND MAPPING SERVICES PERFORMED BY:

### ALLEGHENY SURVEYS, INC.

1-800-482-8606 237 Birch River Road Birch River, WV 26610 PH: (304) 649-8606 FAX: (304) 649-8608 PREPARED FOR:

### **EQT Production Company**

P.O. Box 280 Bridgeport, WV 26330



### POTENTIAL WATER SAMPLE DATA SHEET

CLIENT: EQT PRODUCTION COMPANY	
LEASE NAME AND WELL No J. F. Wilson #7736 47-015-00193 (WV	/ 607736 <u>)</u>
The initial mapping review of the area surrounding the proposed well listed surface owner(s) that were potentially utilizing groundwater (po	
Consumption or other purposes within 1000' of the existing well site.	
will be notified of the opportunity to request a water sample.	The fellething falldowners

\*Please note that the following information is subject to change upon field inspection.

### POTENTIAL SAMPLE LOCATIONS

Site: 1 Spacing: 770' +/- Owner: Greg McCracken	
Address: PO Box 18008, Panama City Beach, Florida 32417	Phone No
Comments:	
Site: 2 Spacing: 175' +/- Owner: Donnie L. Dean	
Address: Rt 4 Box 22, Duck, WV 25063	Phone No.
Comments:	

BIRCH RIVER OFFICE

237 Birch River Road Birch River, WV 26610 phone: 304-649-8606 fax: 304-649-8608 BRIDGEPORT OFFICE

172 Thompson Drive Bridgeport, WV 26330 phone: 304-848-5035 fax: 304-848-5037 ALUM CREEK OFFICE P.O. Box 108 • 1413 Childress Rd

Alum Creek, WV 25003 phone: 304-756-2949 fax: 304-756-2948 MARTINSBURG OFFICE

25 Lights Addition Drive Martinsburg, WV 25404 phone: 304-901-2162 fax: 304-901-2182

Topo Quad: Strange Creek 7.5' Scale: 1" = 2000' Clay County: Date: March 10, 2017 Otter District: Project No: 53-04-00-07 Water 47-015-00193 WV 607736 (J. F. Wilson #7736) 2 Potential Water Sources within 1000 E R Snake Knob O'Brion Fork 47-015-00193 WV 607736 Frame Koob -Site 2 Frame Groves NAD 27, South Zone N:570614.52 ELK E:2013114.01 Paddy WGS 84 LAT:38.567142



SURVEYING AND MAPPING SERVICES PERFORMED BY:

### ALLEGHENY SURVEYS, INC.

1-800-482-8606 237 Birch River Road Birch River, WV 26610 PH: (304) 649-8606 FAX: (304) 649-8608

PREPARED FOR:

### **EQT Production Company**

P.O. Box 280 Bridgeport, WV 26330

LONG:-80.953962

ELEV:770.26

WW-7 8-30-06



# West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

FARM N	IAME: J. F.	Wilson		
RESPON	SIBLE PARTY	NAME: E	QT Production Company	
COUNT	Y: Clay		DISTRICT: Ott	er
QUADR.	ANGLE: Stra	nge Creek 7.5	,	
SURFAC	CE OWNER:I	Donnie L. Dea	ın	
ROYAL	TY OWNER:	Γhomas W. W	hite, et al.	
UTM GP	S NORTHING	4268745	_	
UTM GP	S EASTING:	504011	GPS ELEVATION	: 235m (770 feet)
The Resp preparing	onsible Party nar a new well locat	med above has	s chosen to submit GPS co plugging permit or assigne	ordinates in lieu of ed API number on the
The Resp preparing above we the follow 1.	onsible Party nar a new well locat ll. The Office of ving requirement Datum: NAD 1	med above has tion plat for a Oil and Gas w s: 1983, Zone: 17	s chosen to submit GPS co plugging permit or assigne vill not accept GPS coordin 7 North, Coordinate Units: (MSL) – meters.	ordinates in lieu of ed API number on the nates that do not meet
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