

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

December 08, 2014

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-1500390, issued to RANGE RESOURCES - PINE MOUNTAIN, INC., is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

Chief

James Martin

Operator's Well No: 7977

Farm Name: ELK RIVER COAL

API Well Number: 47-1500390

Permit Type: Plugging Date Issued: 12/08/2014

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. This well is under a consent order and must be plugged under the terms of that agreement.

WW-4B Rev. 2/01

1) Date October 15	, 2014
2)Operator's	
Well No. ERC&L 7977	
3) API Well No. 47-	- 015 - 00390

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION	FOR A PERI	MIT TO PLUG AND	ABANDON
4)	Well Type: Oil/ Gas X	_/ Liquid	l injection	/ Waste disposal/
	(If "Gas, Production _	or Unc	lerground storag	ge/ Shallow X
5)	Location: Elevation 1342'		Watershed Turke	ey Run Creek
	District Buffalo		County Clay	Quadrangle Clay 7.5'
6)	Well Operator Range Resource - Pine N	Mountain Inc.	7)Designated A	agent Geary Legg
	Address P.O. Box 2136			iress 158 Big Sandy Road
	Abingdon, VA 2421	2		Newton, WV 25266
В)	Oil and Gas Inspector to be no Name Ed Gainer	tified		itractor be determined upon permit approval
	Address P.O. Box 821		Address	
	Spencer, WV 25276			
8 ½ 6 ⁵ /	291 4" 1441 _{8"} 2027 gel between cement plugs	Plug No Free Po Plug No Plug No Plug No Free poi Plug No	5 250-100 nt, cut & pull 10" ca 6 100-0	bottom of 10" 500' - 300'
	Received Office of Oil & Gas	SE	T MONOMEN	
	OCT 3 1 2014			
Work	fication must be given to the decan commence.	istrict of	1 and gas inspe	Date 10/23/14

Pine Mountain Oil and Gas, Inc.

DRILLING PROGNOSIS

Permit Number: 4701500390

Well Name: ERC&L 7977

Farm Name: Paul B. Barringer II, et al

Field Name: Widen

District:

Clay

Clay County:

State:

wv

Quadrangle: Clay

Watershed: Turkey Run of the Elk River

Elevation:

1325

Casing Points:

10" 291 ' 8-1/4" 1441 6-5/8" 2027 '

2275 Well TD

Well Info

Well drilled 1944 Open hole below 6-5/8" casing to TD Well shot from 2167-2220' Fresh water @ 90' Salt water @ 1330-1340'

Service rig on hole 8/2004

TD @ 2210' FL @ 1580'

Logging

Run multi-fingered caliper log to locate possible hole in casing and to determine casing ID

Ian Landon

Office (276) 628-4189 Home (276) 676-0137 Mobile (276) 356-8578)



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

CIA-390

ermit No.

WELL RECORD

Oil or Gas Well (KIND)

Pitt	sburgh & We	st Va Gas Co	mpany				(KIND)
ompany Clar	keburg, Wes	st Va.,		Casing and Tubing	Used in Drilling	Left in Well	Packers
RIL Riv	er Coal & I	G. Co.	cres 77,198				
ocation (waters	Clay N/H	3. 2-2		Size			
rell No. 7977		To	lev. 1324.9 L	16		K	ind of Packer
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he surface of tr	not is owned in	fee by Elk Rive	r Coal & L.C	040	291'		ize of
Jungon - PTH	A CO		, , ,	21/	1441		-6-5/8" Csg.Sho
:1 -:bt- ox	Ell	River Coal	and Lumber C	0.6%	2027'	20271 D	epth set
Dundon, Cla	y Co.	Address West	, Va.,	5 3/16			
rilling commend	19. 2	7 19, 1944		3		P	erf. top
rilling complete	A 27			2		P	erf. bottom
4-19	-1944	2167	22201	Liners Used		P	erf. top
240 Qua	rts - Nitr	Olycerine.				P	erf. bottom
			Inch				
pen Flow	/10ths Water i	7 7 /28	Inch	CASING CEME	CMTED	SIZE No	. FtDate
	/10ths Merc. i	-	Cu. Ft.	OADING CEME	4.1 1 MW		
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ock Pressure		lbs		COAL WAS E	NCOUNTERED	AT 440 FE	ET INCHES
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resh water			feet		rINC		ET INCHES
alt water		feet	feet	FEE	riNG	HESFE	INORES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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and	-11	9f	16	35			
ed Rock	Red	19	35	60 67			
ellow Rock	The second secon	Hard	60 67	124	Water	901	Hole full.
and	White	Hard&Soft	124	215	Hu -Ba	,-	
ime land	Black White	Hard	215	285			
Ame	Dark	ngru	285	296			
Ipper East		tf	296	435			
late	Black	Soft	435	440			
ioal	tt.	n	440	445			
ine	White	Hard	445	452			
Jower East		#	452	492			
ine	Dark	Hard Cost	492 505	505 551			1
	Black	Hard-Soft Hard	551	688			
Iomewood Sa	Dark	Hard-Soft	688	717			
Lime Fritty Lime		Hard	717	730			
Sand	White	tt.	730	763			
Broken Lime	Control of the Contro	Hard-Soft	763	832			
Sand	White	Hard	832	889			
Slate	Black	Soft	889	899			1
Sand	White	Hard	899	928			
Lime	Dark	Hard	928	955			
Broken Lim		Hard-Soft	955	1030			
Sand	White Dark	Hard Broken	1078	1123		1	1
Lime Winifred Sa		Hard	1123	1150			
Lime	Dark	Broken	1150	1165		1.3.5m 1.4"	
Gas Sand	White	Hard	1165	1223	Sh. Gas	1190'	12/12/14
Slate	Black	Soft	1223	1276	W-A	17200 721	
Salt Sand	White	Hard	1276	1391	Water	1330-134	O' Hole fall.
Lime	Black	Hard-Soft	1391	1550	Sh. 011	1651'	
Rosedale G			1550	1678 1683	OH. OFT	20,12	
Slate	Black	Soft	1678 1683	1785	Sh. Gas	17351	
	alt Sd. W	a. Hard	1785	1874	J.11 000	-100	
	WILLE	- THE RESERVE TO A SECOND SECO		1893			
Lima Maxon Sand		19	1874	1077			

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
ittle Lime lue Monday late ig Lime ig Injun ed Rock late otal Depth—	Black White Black White Red White	Hard Soft Hard n Soft	1938 1974 1992 2018 2118 2222 2267	1974 1992 2018 2118 2222 2267 2272	Gas Gas	2169-2173° 2202-2208°	12/10 W 1# 18/10 W 1-1/
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	on T						
1	-	- 11					12/12/14
74							12/12/11

	Date	May 3rd	, 1944	194_
APPROVED	PITTSBURGH	& WEST VA	GAS COMPANY.	
Bv_	W.G.	McMaters		
	100	(Title)		

2

WW-4A Revind & Fived Office of Oil & Gas

OCT 3 1 2014

1) Date:	October 13, 2014	
2) Operator	s Well Number	
ERC&L 7977	A THE THE PERSON NAMED IN COLUMN TO	

3) API Well No.: 47 -

00390

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface O	wner(s) to be served: Allegheny Rural NMTC Forestlands	5) (a) Coal Operator	10000
Address	3001 Emerson Avenue	Address	
	Parkersburg, WV 26104		
(b) Name		(b) Coal Ow	mer(s) with Declaration
Address		Name	CNX Land Resources
		Address	1000 Consol Energy Drive
			Cannonsburg, PA 15317
(c) Name		Name	
Address		Address	
6) Inspector	Ed Gainer	(c) Coal Les	see with Declaration
Address	PO Box 821	Name	
	Spencer, WV 25276	Address	
Telephone			
(1) TI		a Well on Form WW-4B, which	ived this Form and the following documents: sets out the parties involved in the work and describes the

However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

NOTARY PUBLIC B	Well Operator	Range Resources - Pine Mountain, Inc.
NOTARY PUBLIC	By:	lan Landon Ian Landon
: REG. #7040059 · 1 -	Its:	Agent
= * : MY COMMISSION : _ =	Address	P.O. Box 2136
EXPIRES MAY 2018		Abingdon, VA 24212
THE STATE OF THE S	Telephone	(276) 628-9001
Subscribed and sworn before me this My Commission Expires 3/	2845 da	ny of OCTOBER 2014 Notary Public REG # 7040059

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.



The following information was included in the certified mailing to Allegheny Rural NMTC Forestlands:

Well Nos. ERC&L 8129

ERC&L 7977 ERC&L 8130 ERC&L 7976 PMOG 32 PMOG 23A

CBM 7 CBM 2

532 OCT 3 1 2014 523A

Received

Office of Oil & Gas

- -Notice of Application to Plug and Abandon a Well (WW-4A)
- -Application for a Permit to Plug and Abandon (WW-4B)
- -Construction and Reclamation Plan and Site Registration Application Form General Permit for Oil and Gas Pit Waste Discharge (WW-9)
- -Legend (WW-9)
- -Surface Owner Waiver
- -WVDEP Office of Oil and Gas Well Location Form: GPS (WW-7)
- -Location Map



The following information was included in the certified mailing to CNX Land Resources:

Well Nos. ERC&L 8129

ERC&L 7977

ERC&L 8130 ERC&L 7976

PMOG 32 PMOG 23A CBM 7

CBM 2

Received Office of Oil & Gas

OCT 3 1 2014

- -Notice of Application to Plug and Abandon a Well (WW-4A)
- -Application for a Permit to Plug and Abandon (WW-4B)
- -Construction and Reclamation Plan and Site Registration Application Form General Permit for Oil and Gas Pit Waste Discharge (WW-9)
- -Legend (WW-9)
- -Coal Operators Owners and Lessee Waiver (WW-4B)
- -WVDEP Office of Oil and Gas Well Location Form: GPS (WW-7)
- -Location Map
- -Well Record/Well Report

WW-9 Rev. 5/08

	Page		of	
API Number 47 -	015	0.00	00390	
Operator's Well N	O. ERC&L	7977		

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Vatershed Tur	key Run Creek		Quadrangle Clar	7.5'	
7.3		County Clay		District Buffalo	
levation 134			The state of the s		
escription of	anticipated Pit Waste: Fluid	s encountered v	vhile plugging	subject well	
Vill a synthetic	c liner be used in the pit? Yes	ZOML.			
roposed Dispo	osal Method For Treated Pit W	/astes:			
	X Land Application	ction (UIC Permit N	ımber)
	Reuse (at API Nu				
	Off Site Dispposa	(Supply form WW-9	for disposal loca	tion)	
	Other (Explain_				
roposed Worl	k For Which Pit Will Be Used				
toriton with	Drilling	_	Swabbing		
	Workover	4-3	X Plugging		
	Other (Explain_				
on August 1, 2 provisions of t aw or regulati	ify that I understand and agree 2005, by the Office of Oil and the permit are enforceable by ion can lead to enforcement ac tify under penalty of law that orm and all attachments the	Gas of the West Virgi law. Violations of a tion. t I have personally e	ma Department on my term or condit xamined and am	familiar with the info	mit and/or other applicable ormation submitted on this namediately responsible for
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Operator's Well No. ERC&L 7977

ι	.EGEND	
Property Boundary	Diversion Control 111111111111111111111111111111111111	
Rond = = = = = = = = = = = = = = = = = = =	Spring -	
Existing Fence — X — X — X —	Wet Spot 🕊	
Planned Fence / / /	Drain Pipe with size in inches	— ⁽³⁾ ——
Stream	Waterway C+ C+	\leftarrow
Open Ditch	Cross Drain	
Rock & Selection	Artificial Filter Strip	
North N	Pit: cut walls	
Buildings	Pit: compacted fill walls	
Water wells	Area for Land Application of Pit Wa	STC
Drill site	633	
Barrell Barrell 5 ac	roe	
Proposed Revegetation Treatment: Acres Disturbed	Prevegetation pri	
Lime Tons/acre or to correct to pH	6.5	
Fertilizer (10-20-20 or equivalent)lbs/a	acre (500 lbs minimum)	
Strow 2	,	
Mulch	те	
Seed	Mixtures	
A 1	A 11	
Area I Sced Type lbs/acre	Area II Seed Type	lbs/acre
Tall Fescue 40	Tall Fescue	40
Ladino Clover 5	Ladino Clover	5
Attach: Drawing(s) of road, location,pit and proposed area for land appli	cation.	
Photocopied section of involved 7.5' topographic sheet.		.
		Received
		Office of Oil & Gas
Plan Approved by:		OCT 3 1 2014
Comments:		-
Comments.		
· · · · · · · · · · · · · · · · · · ·		
1	, 2/2/11/	
Title: spector	Date: (0 2 14	
	J L	

Clay 7.5' Topo Quad: Scale: 1 " = 2000' Clay County: Date: June 26, 2014 District: Buffalo Project No: 170-04-B-14 Торо API # 47-015-00390 (ERC&L 7977) lvydale 7.5' Quadrangle Strange Coeek 7:5' Quadrangle Swandale 7.5' Quadrangle Clay 7.5' Quadrangle Turkey RIdge Run 47-015-00390 ERC&L 7977 Chestnut Park Knob Gas Wall NAD 27, WV South Zone Received Office of Oil & Gas N: 540,366.11 Sand Fork E: 1,995,838.10 OCT 3 1 2014 ELEV: 1,341.61 **WGS 84** LAT: 38.484089 LONG: -81.014368 PREPARED FOR: SURVEYING AND MAPPING SERVICES PERFORMED BY: ALLEGHENY SURVEYS, INC. Range Resources - Pine Mountain, Inc. 1-800-482-8606 237 Birch River Road Birch River, WV 26610 PH: (304) 649-8606 FAX: (304) 649-8608 406 West Main Street Abingdon, VA 24210

WW-7 8-30-06



West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

API: 47-015-00390 WELL NO.: ERC&L 7977
FARM NAME:Elk River Coal
RESPONSIBLE PARTY NAME: Range Resources - Pine Mountain, Inc.
COUNTY: Clay . DISTRICT: Buffalo .
QUADRANGLE: Clay 7.5' 629
SURFACE OWNER: P.H. Timber, LLC
ROYALTY OWNER: Range Resources - Pine Mountain, Inc.
UTM GPS NORTHING: 4259528
UTM GPS EASTING: 498747 . GPS ELEVATION: 409 m (1342 ft) .
The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements: 1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, AltitudReceived height above mean sea level (MSL) – meters. 2. Accuracy to Datum – 3.05 meters
3. Data Collection Method: Survey grade GPS: Post Processed Differential Real-Time Differential Mapping Grade GPS _X _: Post Processed DifferentialX
A. Letter size copy of the topography map showing the well location. I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.
Signature P5# 2180 7/16/14 Signature Title Date