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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Jim Justice , Governor  
Austin Caperton , Cabinet Secretary  
www.dep.wv.gov

Monday, May 01, 2017  
WELL WORK PERMIT  
Vertical / Plugging

EQT PRODUCTION COMPANY (A)  
120 PROFESSIONAL PLACE  
BUILDING II  
BRIDGEPORT, WV 26330

Re: Permit approval for T-125  
47-015-00838-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.



James A. Martin  
Chief

Operator's Well Number: T-125  
Farm Name: MATTHEW SCOTT & PRICE  
U.S. WELL NUMBER: 47-015-00838-00-00  
Vertical / Plugging  
Date Issued: 5/1/2017

Promoting a healthy environment.

05/05/2017

## PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged under the terms of that agreement.

1500838P

Form WW-4 (B)  
Permit Copy  
(Rev 2/01)

Date: March 23, 2017  
Operator's Well \_\_\_\_\_  
Well No. 412401 (Mathews Scott & Price T-125)  
API Well No.: 47 015 - 00838

STATE OF WEST VIRGINIA  
DIVISION OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

CK 225933000

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil \_\_\_\_\_ Gas X Liquid Injection \_\_\_\_\_ Waste Disposal: \_\_\_\_\_  
If Gas, Production \_\_\_\_\_ X Or Underground storage \_\_\_\_\_ Deep \_\_\_\_\_ Shallow X

5) Elevation: 757 ft. Watershed: Elk River  
Location: Henry County: Clay Quadrangle: Elkhurst 7.5'  
District: \_\_\_\_\_

6) Well Operator EQT Production Company  
120 Professional Place  
Address: Bridgeport, WV 26330

7) Designated Agent: Rex C. Ray  
Address: 120 Professional Place  
Bridgeport, WV 26330

8) Oil & Gas Jeremy James  
Name: P. O. Box 36  
Address: Clendenin, WV 25045

9) Plugging Contractor:  
Name: HydroCarbon Well Service  
Address: PO BOX 995  
Buckhannon, WV 26201

10) Work Order: The work order for the manner of plugging this well is as follows:

**See Attachment for details and procedures.**

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Environmental Protection

OK JMM

OFFICE USE ONLY

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector \_\_\_\_\_

Date \_\_\_\_\_

05/05/2017

## PLUGGING PROGNOSIS

Matthew, Scott Price # T-125 (412401)  
 Clay Co. WV  
 District, Henry  
 API # 47-015-00838

BY: Craig Duckworth  
 DATE: 1/24/17

### **CURRENT STATUS:**

10 3/4" csg @ 268'  
 8 5/8" csg @ 1238' (pulled)  
 7" csg @ 1457' (pulled)  
 4 1/2" csg @ 1668' (cem. 50 sks)

Elevation @ 741'

TD: 1672'

Fresh Water @ 165'-175'    Coal @ 20'-22', 240'-245'  
 Saltwater @ 758'  
 Gas shows @ none reported  
 Perfs. @ est. @ 1599'-1621' (Injun Sand)

1. Notify State Inspector, **Jeremy James 304-951-2596**, 48 hrs. prior to commencing operations.
2. Check TD w/wireline
3. TIH w/tbg to 1668', set 250' C1A cement plug from 1668' to 1418'. (4 1/2" @ 1668' & 7" csg seat @ 1457')
4. TOOH w/tbg to 1418' gel hole 1418' to 1288'.
5. TOOH w/tbg, Free point 4 1/2" csg, cut csg @ free point, TOOH w/csg.
6. Set 100' C1A cement plug 50' in/out of casing cut, perforate all freshwater, saltwater coal, oil and gas shows below cut. Do not omit any plugs.
7. TIH w/tbg to 1288' set 200' C1A cement plug from 1288' to 1088', (4 1/2" @ 1100' cut est. & 8 5/8" csg seat @ 1238')
8. TOOH w/tbg to 1088' gel hole 1088' to 800'.
9. TOOH w/tbg to 800', set 100' C1A cement plug 800' to 700'. (elev. @ 741' & SW @ 758')
10. TOOH w/tbg to 700' gel hole from 700' to 300'.
11. TOOH w/tbg to 300', set 300' C1A cement plug 300' to 0'. (Coal @ 245'-240', 22'-20')

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- 12. Erect monument with API#
- 13. Reclaim location and road to WV-DEP specifications.

OK

JMM

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Form OG-10



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION 3

Rotary   
Spudder   
Cable Tools   
Storage

Quadrangle - Clay  
Permit No. CLA-838-Rev.

WELL RECORD

Oil or Gas Well \_\_\_\_\_ Gas (KIND)

Company Southeastern Gas Company  
Address Box 2347, Charleston, W. Va. 25328  
Farm Mathews, Scott & Price Acres 1,087  
Location (waters) Elk River  
Well No. T-125 Elev. 741  
District Henry County Clay  
The surface of tract is owned in fee by Mathews, Scott & Price  
Sewanee, Tenn./and Address Charleston, W. Va.  
Mineral rights are owned by Mathews, Scott & Price  
Address Above

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13-3/8"	8'	8'	
10-3/4"	268'	268'	Size of
8-5/8"	1238'1"	Pulled	Depth set
7"	1457'8"	Pulled	
5 3/16			
4 1/4"	1668'4"	1668'4"	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Drilling commenced June 30, 1967  
Drilling completed August 4, 1967  
Date Shot From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_

Open Flow /10ths Water in \_\_\_\_\_ Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure 430 lbs. 24- hrs.

Attach copy of cementing record.  
CASING CEMENTED 4-1/2" SIZE 1668' No. Ft. 8-9-67 Date  
Amount of cement used (bags) 50  
Name of Service Co. Halliburton Co.  
COAL WAS ENCOUNTERED AT 20 FEET 24 INCHES  
240 FEET 60 INCHES FEET INCHES  
FEET INCHES FEET INCHES

WELL ACIDIZED (DETAILS) \_\_\_\_\_  
WELL FRACTURED (DETAILS) Halliburton Co. 8/15/67  
Frac Sand.

RESULT AFTER TREATMENT (Initial open Flow or bbls.) 280M - 280,000  
ROCK PRESSURE AFTER TREATMENT 440# 15- HOURS  
Fresh Water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet  
Producing Sand \_\_\_\_\_ Depth \_\_\_\_\_

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sand			0	20			
Coal			20	22			
Slate			22	35			
Sand			35	60			
Slate & Shell			60	88			
Sand			88	112			
Slate			112	165			
Sand			165	214	Water	165-175	
Slate			214	240			
Coal			240	245			
Slate & Shell			245	255			
Lime			255	267			
Slate			267	272			
Sand			272	304			
Slate			304	407			
Sand & Slate			407	465			
Slate			465	524			
Lime			524	550			
Sand			550	600			
Slate & Shell			600	630			
Sand			630	660			
Slate			660	678			
Sand			678	1000			Hole full
Slate			1000	1015			
Sand			1015	1067			
Slate			1067	1084			
Lime			1084	1135			
Slate			1135	1152			
Lime			1152	1225			
Sand			1225				

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Formation	Color	Hard or Soft	Top 3	Bottom	Oil, Gas or Water	Depth Found	Remarks
Red Rock			1225	1234			
Slate			1234	1245			
Red Rock & Shell			1245	1265			
Slate			1265	1384			
Little Lime			1384	1419			
Slate			1419	1427			
Sand			1427	1434			
Slate, Pencil			1434	1455			
Lime	Black		1455	1470			
Lime	White		1470	1599			
Injun Sand			1599	1621			
Red Rock			1621	1647			
Sand			1647	1658			
Red Rock			1658	1662			
Slate			1662	1672			
T.D.				1672			

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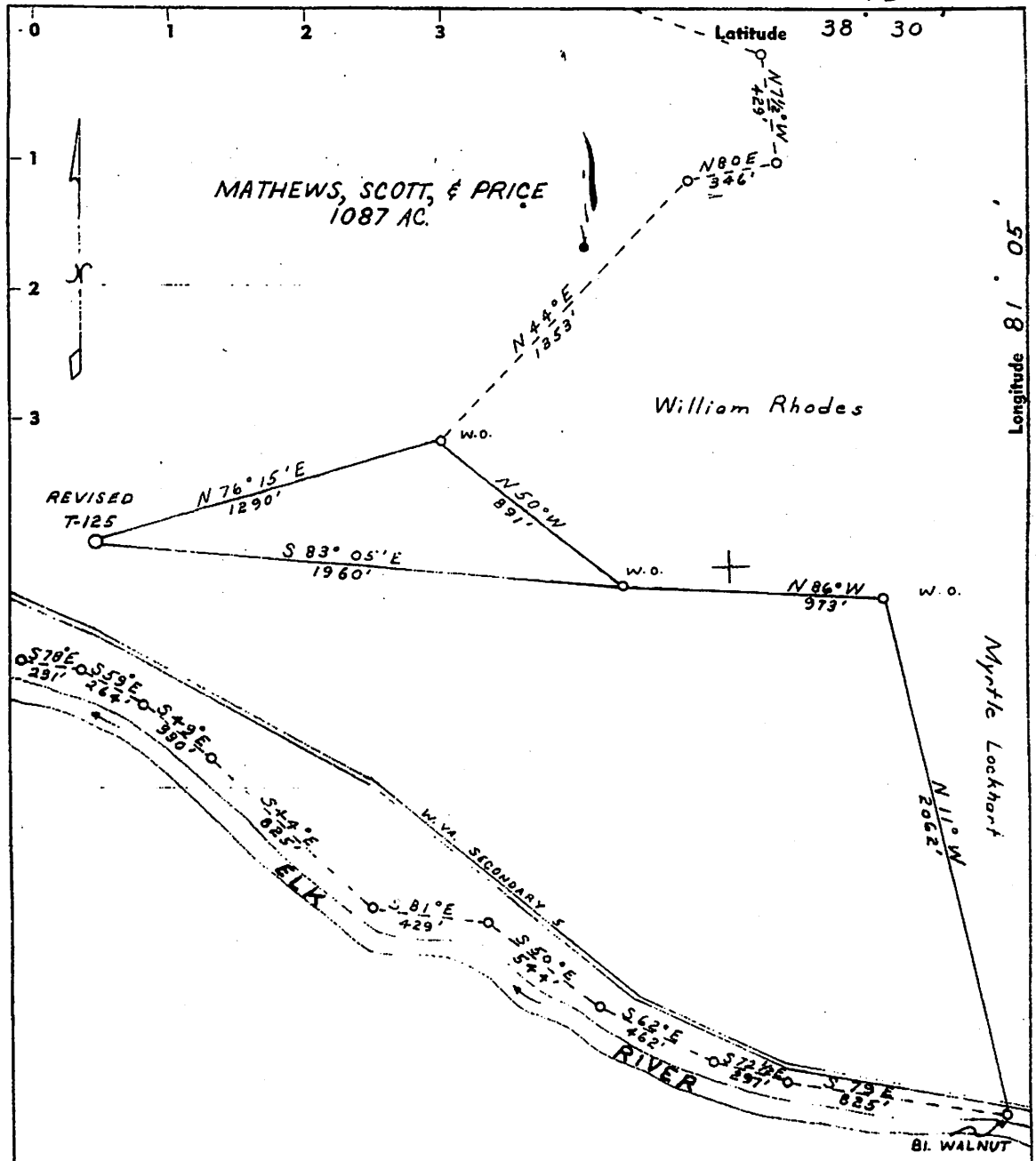
Date MAR 20 September 1967

APPROVED W. D. DeWitt SOUTHEASTERN GAS COMPANY, Own

Gen. Supt.

Department of Environmental Protection  
05/05/2017

1500838P



SOURCE OF ELEVATION: B.M. IN CLAY NEAR BANK BLDG. - 707  
 MINIMUM ERROR OF CLOSURE 1 IN 200  
 New Location .   
 Drill Deeper . . . . .   
 Redrill . . . . .   
 Abandonment . . . . .

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."  
 JLM

Company SOUTHEASTERN GAS CO.  
 Address CHARLESTON, W. VA.  
 Farm MATHEWS, SCOTT, & PRICE  
 Tract. . . . . Acres 1087 Lease No. T-1  
 Well (Farm) No. 10 Serial No. T-125  
 Elevation (Spirit Level) 741  
 Quadrangle CLAY  
 County CLAY District HENRY  
 Engineer J. D. [unclear]  
 Engineer's Registration No. [unclear]  
 File No. . . . . Drawing No. . . . .  
 Date 6-16-67 Scale 1" = 600'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 Office of Oil and Gas  
 FILE NO. CLA-8038REV

MAP 30 2017  
 Denotes location shown on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 Denotes location shown on border line of original tracing.

Department of Environmental Protection



1500838P

WW-4-A  
Revised 6/07

1) Date: March 23, 2017  
2) Operator's Well Number  
412401 (Mathews Scott & Price T-125)  
3) API Well No.: 47 015 - 00838  
State County Permit

**STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT**  
**DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS**  
**NOTICE AND APPLICATION TO PLUG AND ABANDON WELL**

4) Surface Owner(s) to be served:  
(a) Name Mike Ross, Inc.  
Address P. O. Box 219  
Coalton, WV 26259  
(b) Name Waco Oil and Gas, Inc.  
Address P. O. Box 397  
Glennville, WV 26351  
(c) Name \_\_\_\_\_  
Address \_\_\_\_\_  
6) Inspector Jeremy James  
Address P. O. Box 36  
Clendenin, WV 25045  
Telephone (304) 951-2596

5) (a) Coal Operator:  
Name None  
Address \_\_\_\_\_  
(b) Coal Owner(s) with Declaration  
Name Mike Ross, Inc.  
Address P. O. Box 219  
Coalton, WV 26259  
Name Waco Oil and Gas, Inc.  
Address P. O. Box 397  
Glennville, WV 26351  
(c) Coal Lessee with Declaration  
Name None  
Address \_\_\_\_\_

**TO THE PERSONS NAMED ABOVE:** You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
  - (2) The plat (surveyor's map) showing the well location on Form WW-6.
- The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Division of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator: EQT Production Company  
By: Victoria J. Roark  
Its: Permitting Supervisor  
Address: PO Box 280  
Bridgeport, WV 26330  
Telephone: (304) 848-0076

Subscribed and sworn before me this 28th day of March, 2017  
Misty S. Christie Notary Public  
My Commission Expires: 2/20/19

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Office of Oil and Gas  
MAR 30 2017

The Office of Oil & Gas processes your personal information, such as name, address and phone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacy@wv.gov](mailto:depprivacy@wv.gov).



05/05/2017

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mike Ross, Inc.  
P. O. Box 219  
Coalton, WV 26259

Plugging Permit #412401



9590 9402 2551 6306 5752 98

2. Article Number (Transfer from service label)

7016 2140 0000 5639 0590

PS Form 3811, July 2015 PSN 7530-02-000-9053

**X**  Agent  Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type  Priority Mail Express®  
 Adult Signature  Registered Mail™  
 Adult Signature Restricted Delivery  Registered Mail Restricted Delivery  
 Certified Mail®  Return Receipt for Merchandise  
 Certified Mail Restricted Delivery  Signature Confirmation™  
 Collect on Delivery  Signature Confirmation Restricted Delivery  
 Collect on Delivery Restricted Delivery

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30  
WV 26330  
itting Department  
ction

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

City, State, ZIP+4<sup>®</sup> Plugging Permit #412401

Street and Apt. 1

Sent To P. O. Box 219 Coalton, WV 26259

Total Postage \$ Mike Ross, Inc.

Postage

Extra Services & Fees (check box, add fee as appropriate)

Certified Mail Fee

Postmark Here

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For delivery information, visit our website at [www.usps.com](http://www.usps.com)

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Domestic Mail Only

Plugging Permit #412401

7016 2140 0000 5639 0590

7016 2140 0000 5639 0590

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- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:  
*Waco Oil and Gas, Inc.*  
*P.O. Box 397*  
*Glenville, WV 26351*



9590 9402 2551 6306 5752 81

2. Article Number (Transfer from service label)  
 7016 2140 0000 5639 0606

A. Signature  Agent  
 Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type

<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™
<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> Restricted Delivery	

PS Form 3800, April 2015 PSN 7530-02-000-9047  
 See Reverse for Instructions

Sent To *Waco Oil and Gas*  
 Street and Apt. No., or P.O. Box No. *P.O. Box 397*  
 City, State, ZIP+4® *Glenville, WV 26351*

Total Postage and Fees \$ *#412401*

Postage \$

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Signature Confirmation	\$
<input type="checkbox"/> Signature Confirmation Restricted Delivery	\$

Certified Mail Fee \$

Postmark Here *VR*

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 05/05/2017

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION**  
**OFFICE OF OIL & GAS**  
**FLUIDS / CUTTINGS DISPOSAL & RECLAMATION PLAN**

Operator Name: EQT PRODUCTION COMPANY OP CODE: 30668e

Watershed (HUC 10): Elk River Quadrangle: Elkhurst 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes\_\_\_ No X

Will a pit be used? Yes X No\_\_\_

If so, please describe anticipated pit waste: Formation Fluids

Will a synthetic liner be used in the pit? Yes X No\_\_\_ Is so, what ml.? 10 ml 20ml.

- Proposed Disposal Method for Treated Pit Wastes:
- NO LAND APP. Land Application (if selected provide a completed form WW-9-GPP)
  - \_\_\_\_ Underground Injection (UIC Permit Number \_\_\_\_\_)
  - X Reuse (at API Number -- Various \_\_\_\_\_)
  - X Off Site Disposal Permit (Supply form WW-9 for disposal location. See attachment)
  - \_\_\_\_ Other: (Explain \_\_\_\_\_)

Will closed loop system be used ? If so, describe: \_\_\_\_\_

Drilling medium anticipated for this well? (vertical and horizontal)? Air, freshwater, oil based, etc. \_\_\_\_\_

If oil based, what type? Synthetic, petroleum, etc. \_\_\_\_\_

Additives to be used in drilling medium? \_\_\_\_\_

Drill cuttings disposal method? Leave in pit, landfill, remove offsite, etc. \_\_\_\_\_

If left in pit and plan to solidify what medium will be used? (cement, Lime, sawdust) \_\_\_\_\_

Landfill or offsite name/permit number? \_\_\_\_\_

Permittee shall provide written notice to the Office of the Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Division of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for

Company Official Signature *Victoria J. Roark*

Company Official (Typed Name) Victoria J. Roark

Company Official Title Permitting Supervisor - WV

Subscribed and sworn before me this 28th day of March MAR 30 2017

*Misty S. Christie*

My Commission Expires 2/20/17

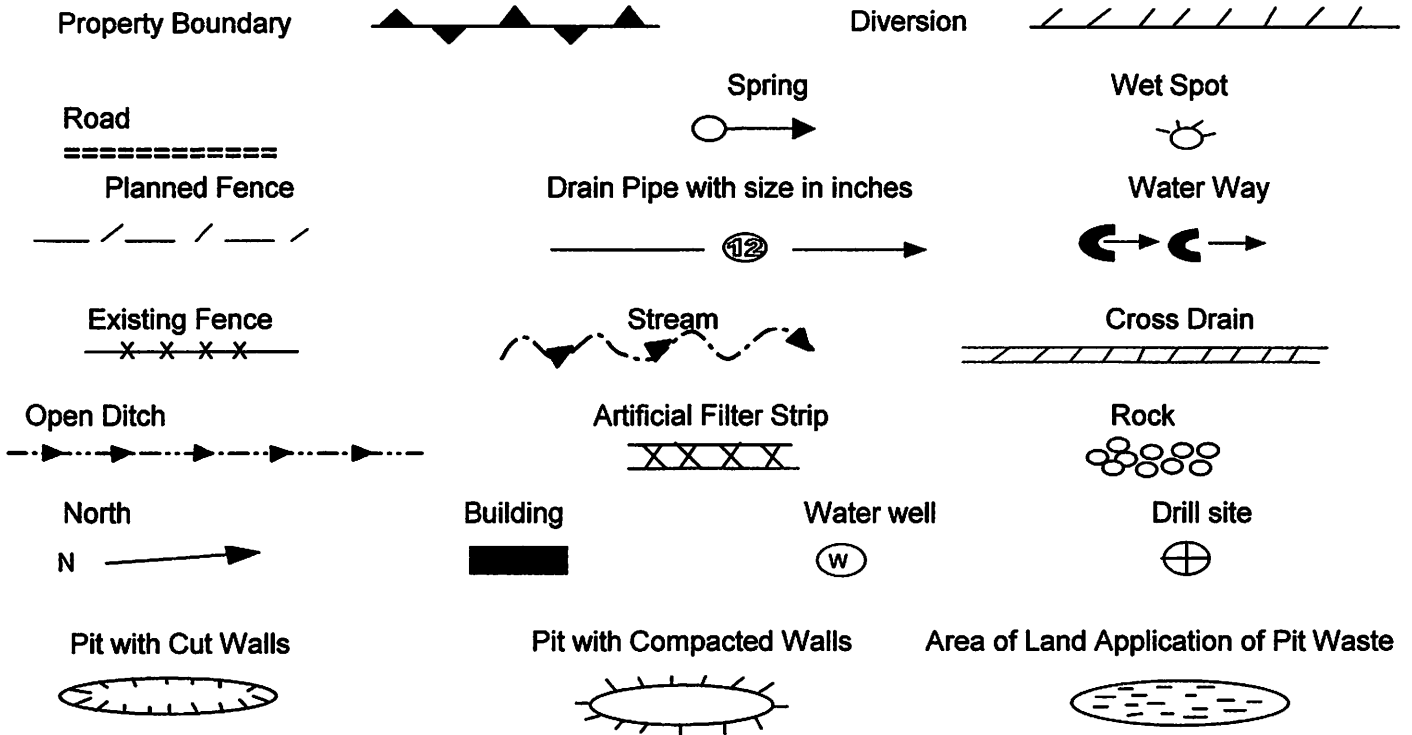
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Notary Public  
OFFICIAL SEAL  
STATE OF WEST VIRGINIA  
NOTARY PUBLIC  
Misty S. Christie  
1207 Briercliff Rd  
Bridgeport, WV 26330  
My Commission Expires February 20, 2018

05/05/2017

**LEGEND**



Proposed Revegetation Treatment: Acres Disturbed: 1± Prevegetation pH         

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer (10-20-20) or equivalent 1/3 ton lbs/acre (500 lbs minimum)

Mulch 2 Tons/acre or hydroseed.

**SEED MIXTURES**

**Area I**

**Area II**

Seed Type	lbs/acre
Red Fescue	40
Alsike Clover	5
Annual Rye	15

Seed Type	lbs/acre
Red Fescue	15
Alsike Clover	5

**ATTACH:**

Drawing(s) of road, location, pit and proposed area for land application.

Photocopies section of involved 7.5' topographic sheet.

Plan approved by: \_\_\_\_\_

Comments: \_\_\_\_\_

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**Office of Oil and Gas**

Title: \_\_\_\_\_

Date: MAR 30 2017

Field Reviewed?          Yes          No

**EQT Production Water plan**  
**Offsite disposals**

**Waste Management - Meadowfill Landfill**

Rt. 2, Box 68 Dawson Drive  
Bridgeport, WV 26330  
304-326-6027  
Permit #SWF-1032-98  
Approval #100785WV

**Waste Management - Northwestern Landfill**

512 E. Dry Road  
Parkersburg, WV 26104  
304-428-0602  
Permit #SWF-1025 WV-0109400  
Approval #100833WV

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Topo Quad: Elkhurst 7.5' Scale: 1" = 200'

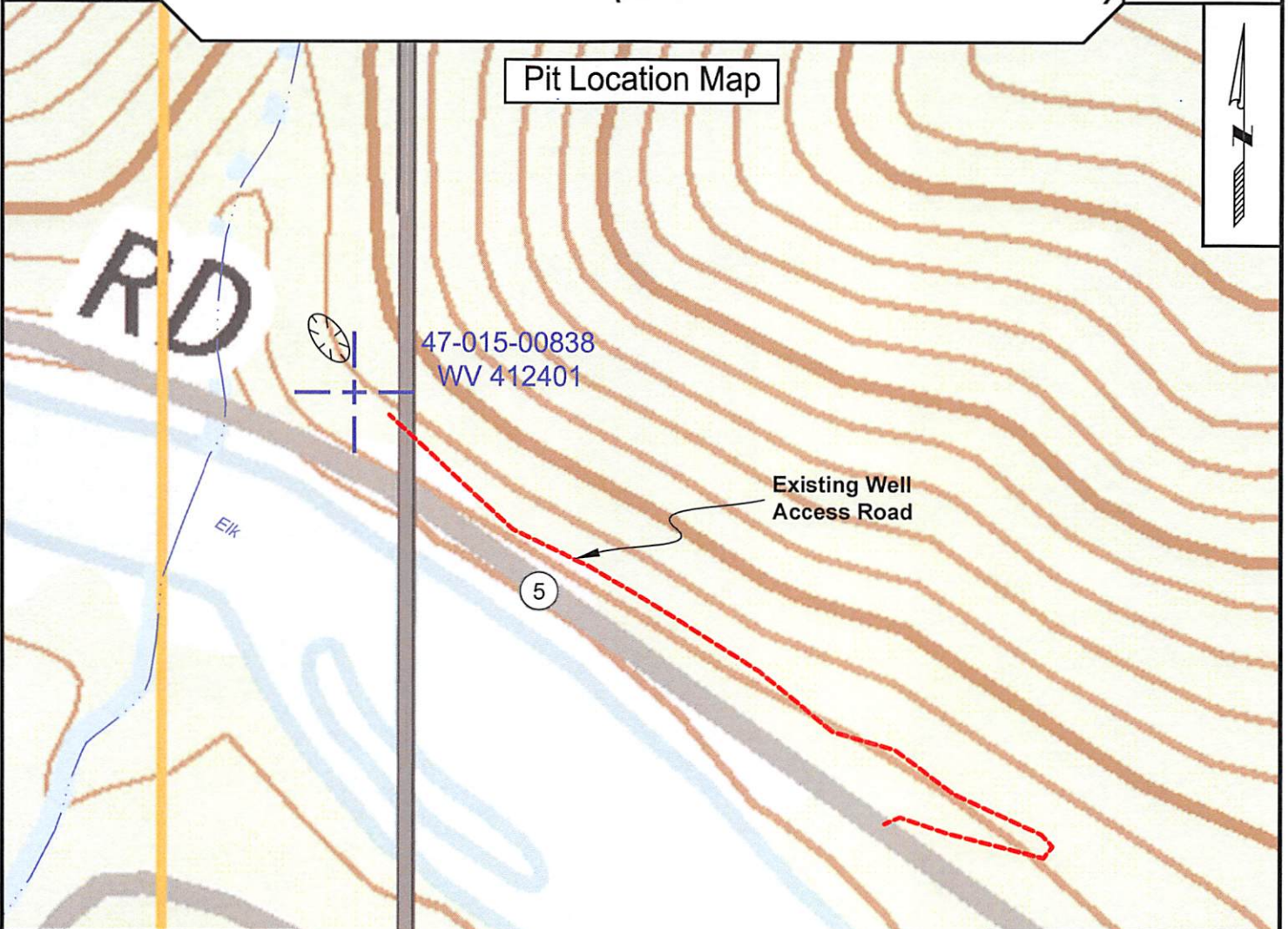
County: Clay Date: March 07, 2017

District: Henry Project No: 53-04-00-07

### 47-015-00838 WV 412401 (Mathews Scott & Price T-125)

Topo

Pit Location Map



#### LEGEND

- PIT-CUT WALLS
- PIT-COMPACTED WALLS
- AREA OF LAND APPLICATION OF PIT WASTE

NO LAND APP.

NAD 27, South Zone  
 N:523397.17  
 E:1964082.37

WGS 84  
 LAT:38.437426  
 LONG:-81.125228  
 ELEV:757.03



SURVEYING AND MAPPING SERVICES PERFORMED BY:  
**ALLEGHENY SURVEYS, INC.**  
 1-800-482-8606  
 237 Birch River Road  
 Birch River, WV 26610  
 PH: (304) 649-8606  
 FAX: (304) 649-8608

PREPARED FOR: Office of Oil and Gas  
**EQT Production Company**  
 P.O. Box 280  
 Bridgeport, WV 26330  
 WV Department of Environmental Protection

05/05/2017

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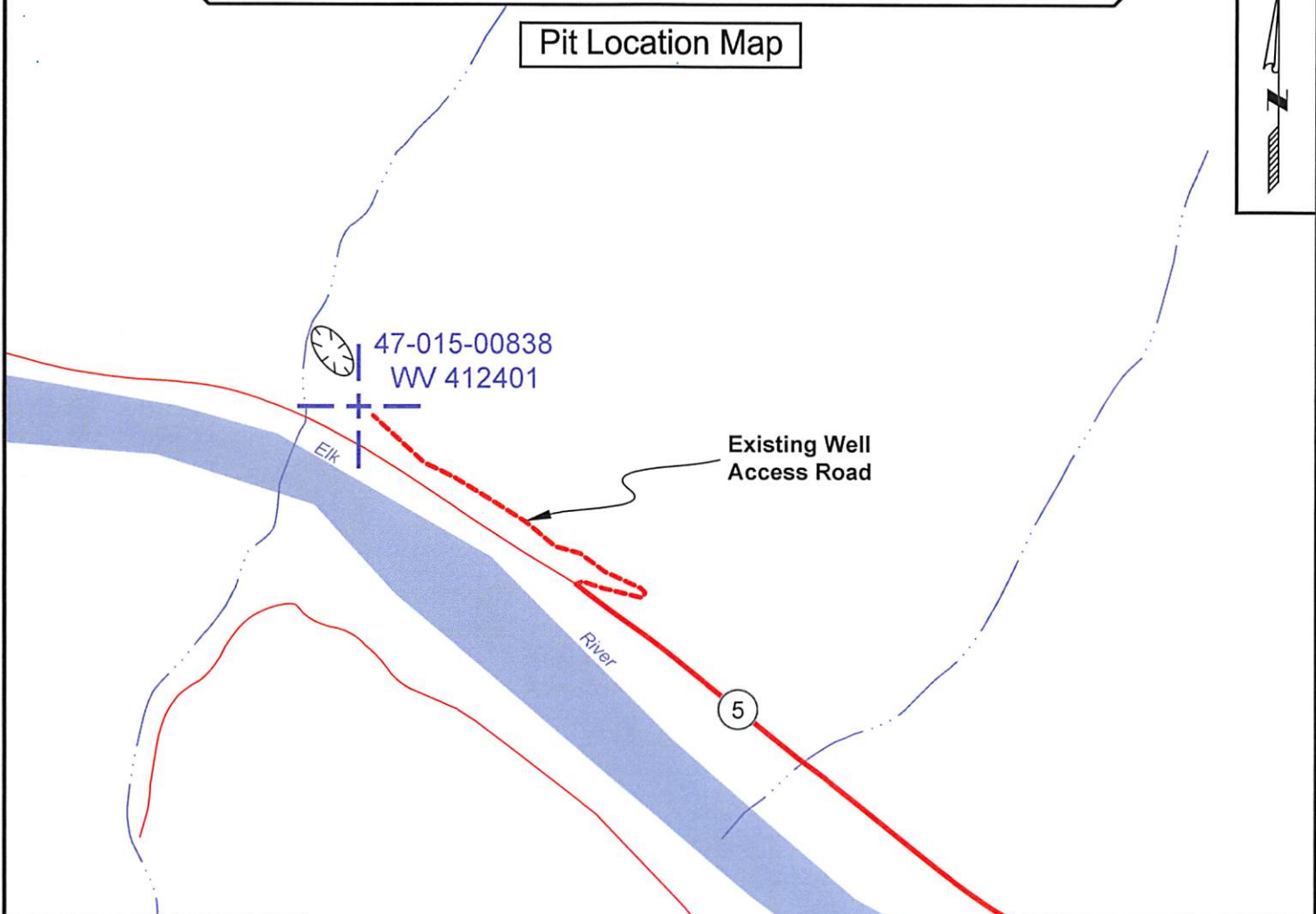
Topo Quad: Elkhurst 7.5' Scale: 1" = 500'

County: Clay Date: March 07, 2017

District: Henry Project No: 53-04-00-07

Highway 47-015-00838 WV 412401 (Mathews Scott & Price T-125)

Pit Location Map



LEGEND

- PIT-CUT WALLS
- PIT-COMPACTED WALLS
- AREA OF LAND APPLICATION OF PIT-WASTE

NO LAND APP.

NAD 27, South Zone  
N:523397.17  
E:1964082.37

WGS 84  
LAT:38.437426  
LONG:-81.125228  
ELEV:757.03



SURVEYING AND MAPPING SERVICES PERFORMED BY:

**ALLEGHENY SURVEYS, INC.**

1-800-482-8606  
237 Birch River Road  
Birch River, WV 26610  
PH: (304) 649-8606  
FAX: (304) 649-8608

PREPARED FOR:

**EQT Production Company**

P.O. Box 280  
Bridgeport, WV 26330

Office of Oil and Gas  
WV Department of  
Environmental Protection

05/05/2017



Topo Quad: Elkhurst 7.5'

Scale: 1" = 2000'

County: Clay

Date: March 07, 2017

District: Henry

Project No: 53-04-00-07

**47-015-00838 WV 412401 (Mathews Scott & Price T-125)**

Topo



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PREPARED FOR:

**EQT Production Company**

MAR 30 2017  
 P.O. Box 280  
 Bridgeport, WV 26330  
 West Virginia Department of  
 Environmental Protection

WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas  
**WELL LOCATION FORM: GPS**

API: 47-015-00838 WELL NO.: WV 412401 (Mathews Scott & Price T-125)  
FARM NAME: Mathews Scott & Price  
RESPONSIBLE PARTY NAME: EQT Production Company  
COUNTY: Clay DISTRICT: Henry  
QUADRANGLE: Elkhurst 7.5'  
SURFACE OWNER: Mike Ross, Inc. and Waco Oil & Gas  
ROYALTY OWNER: Mike Ross, Inc. and Waco Oil & Gas  
UTM GPS NORTHING: 4254358  
UTM GPS EASTING: 489071 GPS ELEVATION: 231 m (757 ft)

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- 1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- 2. Accuracy to Datum – 3.05 meters
- 3. Data Collection Method:

Survey grade GPS \_\_\_\_\_ : Post Processed Differential \_\_\_\_\_  
Real-Time Differential \_\_\_\_\_  
Mapping Grade GPS X : Post Processed Differential X  
Real-Time Differential \_\_\_\_\_

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

*Steph...*  
Signature

PS# 2180  
Title

RECEIVED  
Office of Oil and Gas  
RECEIVED  
Office of Oil and Gas  
Date 3/19/17  
Department of Environmental Protection  
MAR 30 2017  
WV Department of Environmental Protection  
**05/05/2017**



### POTENTIAL WATER SAMPLE DATA SHEET

CLIENT: EQT PRODUCTION COMPANY  
LEASE NAME AND WELL No. Mathews Scott & Price T-125 WV 412401 47-015-00838

#### POTENTIAL SAMPLE LOCATIONS

Site: 1 Spacing: 586 +/- Owner: Dr. John Wiles  
Address: 5 Sheridan Dr. Saint Albans, WV 25177 Phone No. \_\_\_\_\_  
Comments: \_\_\_\_\_

Site: 2 Spacing: 813 +/- Owner: Teresa Mussetto  
Address: 4455 Millwood Ln., Tallahassee, FL 32312 Phone No. \_\_\_\_\_  
Comments: \_\_\_\_\_

Site: 3 Spacing: 512 +/- Owner: Boyd Williams  
Address: P.O. Box 311, Clay, WV 25043 Phone No. \_\_\_\_\_  
Comments: \_\_\_\_\_

Site: 4 Spacing: 992 +/- Owner: Earl Taylor  
Address: 710 Laurel Creek Road, Fayetteville, WV 25840 Phone No. \_\_\_\_\_  
Comments: \_\_\_\_\_

Site: 5 Spacing: 777 +/- Owner: Michael Cash  
Address: P.O. Box 803, Clay, WV 25043 Phone No. \_\_\_\_\_  
Comments: \_\_\_\_\_

Site: 6 Spacing: 991 +/- Owner: Amy Samples  
Address: P.O. Box 223, Clay, WV 25043 Phone No. \_\_\_\_\_  
Comments: \_\_\_\_\_

**BIRCH RIVER OFFICE**  
237 Birch River Road  
Birch River, WV 26610  
phone: 304-649-8606  
fax: 304-649-8608

**BRIDGEPORT OFFICE**  
172 Thompson Drive  
Bridgeport, WV 26330  
phone: 304-848-5035  
fax: 304-848-5037

**ALUM CREEK OFFICE**  
P.O. Box 108 • 1413 Childress Rd  
Alum Creek, WV 25003  
phone: 304-756-2949  
fax: 304-756-2948

RECEIVED  
Office of Oil and Gas  
MARTINSBURG OFFICE  
25 Lights Addition Drive  
Martinsburg, WV 25404  
phone: 304-901-2162  
fax: 304-901-2182

Topo Quad: Elkhurst 7.5'

Scale: 1" = 2000'

County: Clay

Date: March 07, 2017

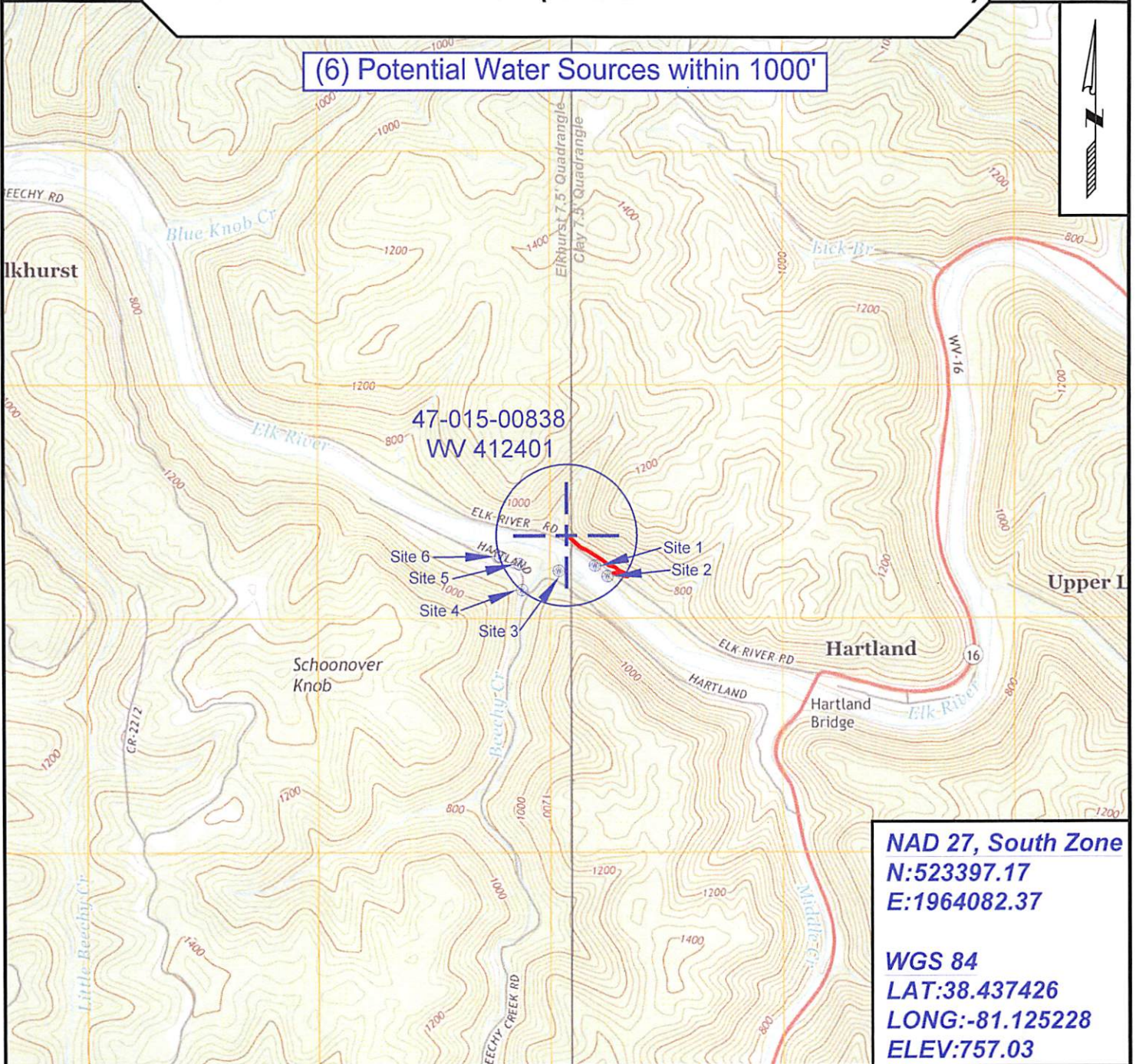
District: Henry

Project No: 53-04-00-07

Water

# 47-015-00838 WV 412401 (Mathews Scott & Price T-125)

(6) Potential Water Sources within 1000'



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PREPARED FOR:

## EQT Production Company

P.O. Box 280  
 Bridgeport, WV 26330