

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Friday, October 21, 2022 WELL WORK PLUGGING PERMIT Vertical Plugging

DIVERSIFIED PRODUCTION LLC 101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re:

Permit approval for B-4 47-015-01044-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number:

WEBSTER HANDWOOD Farm Name:

U.S. WELL NUMBER: 47-015-01044-00-00

Vertical Plugging

Date Issued: 10/21/2022

PERMIT CONDITIONS 47 0 1 5 0 1 0 4 4?

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

47 0 1 5 0 1 0 4 4 P Well No. B-4 3) API Well No. 47 015 01044

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR A PERM	MIT TO PLUG AND ABA	NDON
4)	Well Type: Oil / Gas X / Liquid	linjection /	Waste disposal /
	(If "Gas, Production X or Und	lerground storage _	
5)	Location: Elevation 1168.21 feet	Watershed Laurel F	Fork of Sycamore Creek
	District Pleasants	CountyClay	Quadrangle Clay
6)	Well Operator Diversified Production, LLC	7)Designated Agen	t Austin Sutler
	Address 414 Summers Street		P.O. Box 381087
	Charleston, WV 25301		Birmingham, AL 35238
8)	Oil and Gas Inspector to be notified Name Jeremy James Address P.O. 36 Clendenin, WV 25045	Name Nex	xt LVL Energy 51 Pleasantview Ridge Road venswood, WV 26164
	ololidolimi, TVV 20010		20104
10)	Work Order: The work order for the mann		SEP 2 9 2022 WV Department of Environmental Protection
Noti: work	fication must be given to the district oi can commence.	l and gas inspecto	r 24 hours before permitted
Work	order approved by inspector		Date _/0 - 21-22

Plugging Prognosis

API #: 4701501044 West Virginia, Clay Co.

Lat/Long: 38.333533, -81.200479

Nearest ER: CAMC Memorial Hospital 3200 MacCorkle Ave SE, Charleston, WV 25304

Casing Schedule:

8-5/8" @ 165' (cement to surface w/ 100 sxs) 4-1/2" @ 2311' (cemented to 1616' w/ 50 sxs) TD @ 2311'

Completion: Injun - 2243'-2255'

Fresh Water: 45'
Salt Water: 1144'
Gas Shows: None listed
Oil Shows: None listed
Coal: none logged
Elevation: 1170'

RECEIVED Office of Oil and Gas

SEP 2 9 2022

WV Department of Environmental Protection

- 1. Notify Inspector Jeremy James @ 304-951-2596, 48 hrs prior to commencing operations.
- 2. Check and record pressures on csg/tbg.
- 3. Pull tbg and lay down.
- 4. Check TD w/ wireline.
- Run in to depth @ 2255'. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 112' C1A/Class L cement plug from 2255' to 2143' (perforations plug).
 Tag TOC. Top off as needed.
- 6. TOOH w/ tbg to 2143'. Pump 6% bentonite gel from 2143' to 1170'.
- 7. Run CBL to determine TOC.
- 8. Free point 4-1/2" csg. Cut and TOOH. Set 100' C1A/Class L cement plug across csg cut. 50' in/out of cut. Do not omit any plugs listed below. Perforate as needed.
- 9. TOOH w/ tbg to 1170'. Pump 126' C1A/Class L cement plug from 1170' to 1044' (elevation and saltwater plug).
- 10. TOOH w/ tbg to 1044'. Pump 6% bentonite gel from 1044' to 215'.
- 11. TOOH w/ tbg to 215'. Pump 215' C1A/Class L cement plug from 215' to surface (8-5/8" csg shoe and surface plug).
- 12. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

OG-10 Rev. - 9-71



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Division

AUG 2 0 1975

47-015-01044

WELL RECORD / Rotary_X_ Oil__ Cable Gas X

Quadrangle <u>Clay</u>					Comb.
ermit NoCla-1044					L. Storage
Ann 110. VIII 101.			•	Disposal	(Kind)
ompanyAppalachian Expl. & Dev., ddress P.O. Box 628, Charleston,	W. Va.	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
armWebster Hardwood Lumber Ac					
ocation (waters) Laurel Fork		Size			
ell No. B-4 El		20-16			
istrict_PleasantCountyCl		Cond.		+	
he surface of tract is owned in fee by		13-10" 9 5/8			
William Hamrick		8 5/8			
ddress Glenville, W. Va.		7	165.73'	165.73'	
lineral rights are owned byH.V. White &			-		
White et alddress Dixie, W. Va		5 1/2 4 1/2			
rilling Commenced. 6/30/75		3	2311'	2311'	
rilling Completed 7/6/75		2		-	
nitial open flowcu. ft		Liners Used			
inal production 196 m cu. ft. per day _		Liners Used		-	
/ell open 3½ hrs. before test_	522 <u>#</u> RP.				
ell treatment details:		Attach copy of	cementing reco	ord.	
pal was encountered at <u>none logged</u> resh water <u>45</u> Fe	FeetFeet	Salt V	Inche	s	
resh water	et	Salt \	Inche	s 1144	Feet
resh water	et	Salt \	Inche	s 1144 -2255'	Feet
resh water 45 Fe roducing Sand Injun Formation Color Hard or Soft Hard Rock	et	Salt V	Inche Water n 2243	s 1144 -2255'	Feet
resh water 45 Fe Fe Foducing Sand Injun Formation Color Hard or Soft Hard Rock Rock	Top Feet	Bottom Feet 26' 121'	Inche Water n 2243	s 1144 -2255'	Remarks
esh water 45 Fe oducing Sand Injun Formation Color Hard or Soft Hard Rock Rock Shale	Top Feet 0' 26' 121'	Salt V Depth Bottom Feet 26' 121' 221'	Inche Water n 2243	s 1144 -2255'	Remarks
esh water 45 Fe oducing Sand Injun Formation Color Hard or Soft Hard Rock Rock Shale Sand and shale	Top Feet 0' 26' 121' 221'	Salt V Depth Bottom Feet 26' 121' 221' 341'	Inche Water n 2243	s 1144 -2255'	Remarks RECEIVED Office of Oil and Gas
resh water 45 Fe roducing Sand Injun Formation Color Hard or Soft Hard Rock Rock Shale Sand and shale Sand and st. shale	Top Feet 0' 26' 121' 221' 341'	Salt V Depth Bottom Feet 26' 121' 221' 341' 540'	Inche Water n 2243	s 1144 -2255'	Remarks RECEIVED Office of Oil and Gas
esh water 45 Fe oducing Sand Injun Formation Color Hard or Soft Hard Rock Rock Shale Sand and shale	Top Feet 0' 26' 121' 221' 341' 540'	Salt V Depth Bottom Feet 26' 121' 221' 341' 540' 843'	Inche Water n 2243	s 1144 -2255'	Remarks RECEIVED Office of Oil and Gas SEP 2 9 2022
esh water 45 Fe oducing Sand Injun Formation Color Hard or Soft Hard Rock Rock Shale Sand and shale Sand and st. shale Shale Shale Shale	Top Feet 0' 26' 121' 221' 341'	Salt V Depth Bottom Feet 26' 121' 221' 341' 540' 843' 1114'	Inche Water n 2243	s 1144 -2255'	Remarks RECEIVED Office of Oil and Gas SEP 2 9 2022
Formation Color Hard or Soft Hard Rock Rock Shale Sand and shale	Top Feet 0' 26' 121' 221' 341' 540' 843'	Salt N Depth Bottom Feet 26' 121' 221' 341' 540' 843' 1114' 1144'	Inche Water n 2243	s 1144 -2255'	Remarks RECEIVED Office of Oil and Gas SEP 2 9 2022
Formation Color Hard or Soft Hard Rock Rock Shale Sand and shale Sand and st. shale	Top Feet 0' 26' 121' 221' 341' 540' 843' 1114' 1144' 1742'	Salt V Depth Bottom Feet 26' 121' 221' 341' 540' 843' 1114'	Inche Water n 2243	s 1144 -2255'	Remarks RECEIVED Office of Oil and Gas SEP 2 9 2022
resh water 45 Fe roducing Sand Injun Formation Color Hard or Soft Hard Rock Rock Shale Sand and shale Sand and st. shale Shale Shale w/ st. sand Salt sand Shale Sand and shale	Top Feet 0' 26' 121' 221' 341' 540' 843' 1114' 1144' 1742' 1900'	Salt V Depth 26' 121' 221' 341' 540' 843' 1114' 1144' 1742' 1900' 2034'	Inche Water n 2243	s 1144 -2255'	Remarks RECEIVED Office of Oil and Gas SEP 2 9 2022
Hard Rock Rock Shale Sand and shale Sand and st. shale Shale Shale Shale Shale w/ st. sand Salt sand Shale Sand and shale	Top Feet 0' 26' 121' 221' 341' 540' 843' 1114' 1144' 1742' 1900' 2034'	Salt V Depth 26' 121' 221' 341' 540' 843' 1114' 1144' 1742' 1900' 2034' 2216'	Inche Water n 2243	s 1144 -2255'	Remarks RECEIVED Office of Oil and Gas SEP 2 9 2022
resh water 45 Fe roducing Sand Injun Formation Color Hard or Soft Hard Rock Rock Shale Sand and shale Sand and st. shale Shale Shale w/ st. sand Salt sand Shale Sand and shale	Top Feet 0' 26' 121' 221' 341' 540' 843' 1114' 1144' 1742' 1900'	Salt V Depth 26' 121' 221' 341' 540' 843' 1114' 1144' 1742' 1900' 2034'	Inche Water n 2243	s 1144 -2255'	Remarks RECEIVED Office of Oil and Gas SEP 2 9 2022
resh water 45 Fe roducing Sand Injun Formation Color Hard or Soft Hard Rock Rock Shale Sand and shale Sand and st. shale Shale Shale w/ st. sand Salt sand Shale Sand and shale Sand	Top Feet 0' 26' 121' 221' 341' 540' 843' 1114' 1742' 1900' 2034' 2216'	Salt V Depth Bottom Feet 26' 121' 221' 341' 540' 843' 1114' 1144' 1742' 1900' 2034' 2216' 2268'	Oil, Gas on	s 1144 -2255'	Remarks RECEIVED Office of Oil and Gas SEP 2 9 2022

(over)

* Indicates Electric Log tops in the remarks section.

47-015-01044

					T	
Formation	Color	Hard or Soft	Top Feet I	Bottom Feet	Oil, Gas or Water	* Remarks
CEMENT RE	CORD					
Casing			No. of	sks. Tv	rpe cement	
8-5/8"			100			1/4# flocele/sk.
4-1/2"			50	110	ixotropic	1/4# ilocele/sk.
						RECEIVED Gas
						SEP 29 2022
						SEP Bo
						WV Department of Environmental Protect
				į		Live
		İ				
			1			

APPALACHIAN EXPLORATION & DEVELOPMENT, INC.

ByDistrict Production Superintendent
(Title)

WW-4A Revised 6-07

1) Date:	September 26	5, 2022			
2) Operator's B-4	Well Numb	er			
3) API Well N	Vo · 47 -	015	_	01044	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4)	Surface Own	ner(s) to be served:	5) (a) Coal Operator		
	(a) Name	Jeb S. & Mary Ann Eckstine	Name	None	
	Address	P.O. Box 31	Address		
		Funkstown, Maryland 21734			
	(b) Name		(b) Coal Ow	ner(s) with Declaration	on
	Address		Name	See Attached Sheet	
			Address		
	(c) Name		Name		
	Address		Address		The second secon
					RECEIVED
6)	Inspector	Jeremy James	(c) Coal Les	see with Declaration	Office of Oil and Gas
	Address	P.O. Box 36	Name	No Declaration	SEP 2 9 2022
		Clendenin, WV 25045	Address		SEI 23 EGEE
	Telephone	304-951-2596			WV Department of Environmental Protection

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

WEST OFFICIAL SEAL		
NOTARY PUBLIC STATE OF WEST VIRGINIA	Well Operator	Diversified Production, LLC
Phyllis A. Copley	By:	Austin Sutler Just Sutte
144 Willard Circle	Its:	Plugging Manager
Hurricane, WV 25526 ###### My Commission Expires September 16, 2023	Address	414 Summers Street
		Charleston, WV 25301
	Telephone	304-419-2562
Subscribed and sworn before me th	ulles a. C	ay of Septimber, 2022 rolly Notary Public
My Commission Expires	Septen	nou 12,2023
Oil and Gas Privacy Notice		

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

47-015-01044

Coal Owner Information

B-4 47-015-01044

Swiss LLC 170 Summers Street, Suite 300 Charleston, WV 25301

B-4 47-015-01044

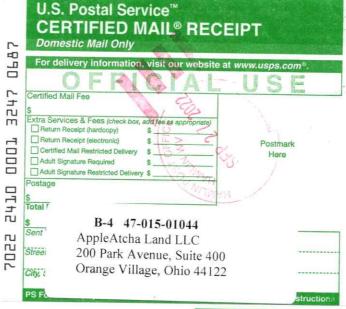
AppleAtcha Land LLC 200 Park Avenue, Suite 400 Orange Village, Ohio 44122

B-4 47-015-01044

Alliance Land Company 200 Park Avenue, Suite 400 Orange Village, Ohio 44122

Office of Oil and Gas
SEP 29 2022
WV Department of Environmental Protection

4/01501044







SEP 2 9 2022

U.S. Postal Service™ **CERTIFIED MAIL® RECEIPT** Domestic Mail Only 1690 WV Department of Environmental Protection 3247 Certified Mail Fee Extra Services & Fees (che Return Receipt (hardcopy) Return Receipt (electronic) Certified Mail Restricted De Adult Signature Required Adult Signature Restricted I 2470 B-4 47-015-01044 7022 Alliance Land Company 200 Park Avenue, Suite 400 Orange Village, Ohio 44122

10/21/2022

WW-9 (5/16)

API Number	47 - 0	15 _	01044
Operator's W	ell No.	B-4	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN
Operator Name Diversified Production, LLC OP Code 494524121
Watershed (HUC 10) Laurel Fork of Sycamore Creek Quadrangle Clay
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes V No
If so, please describe anticipated pit waste: Produced fluid and cement returns
Will a synthetic liner be used in the pit? Yes No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:
Land Application (if selected provide a completed form WW-9-GPP)
Underground Injection (UIC Permit Number)
Reuse (at API Number)
Off Site Disposal (Supply form WW-9 for disposal location) Other (Explain All fluid recovered will be hauled to Diversified's Lizmores Tank Battery and disposed of properly
Will closed loop systembe used? If so, describe: N/A
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A
-If oil based, what type? Synthetic, petroleum, etc. N/A
Additives to be used in drilling medium? N/A Office of Oil and Gas
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A
-Landfill or offsite name/permit number? N/A WV Department of Environmental Protection
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April I, 2016, by the Office of Oil and Cas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for o btaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penaltics for submitting false information, including the possibility of fine or imprisonment.
Company Official Signature State of West VIRGINIA Phyllis A. Copley
Company Official (Typed Name) Austin Sutler 144 Willard Circle Hurricane, WV 25528
Company Official Title Plugging Manager My Commission Expires September 18, 2023
27/1-
Subscribed and sworn before me this 27 day of September, 2022 Pullis a Capley Notary Public My commission expires September 16, 2023

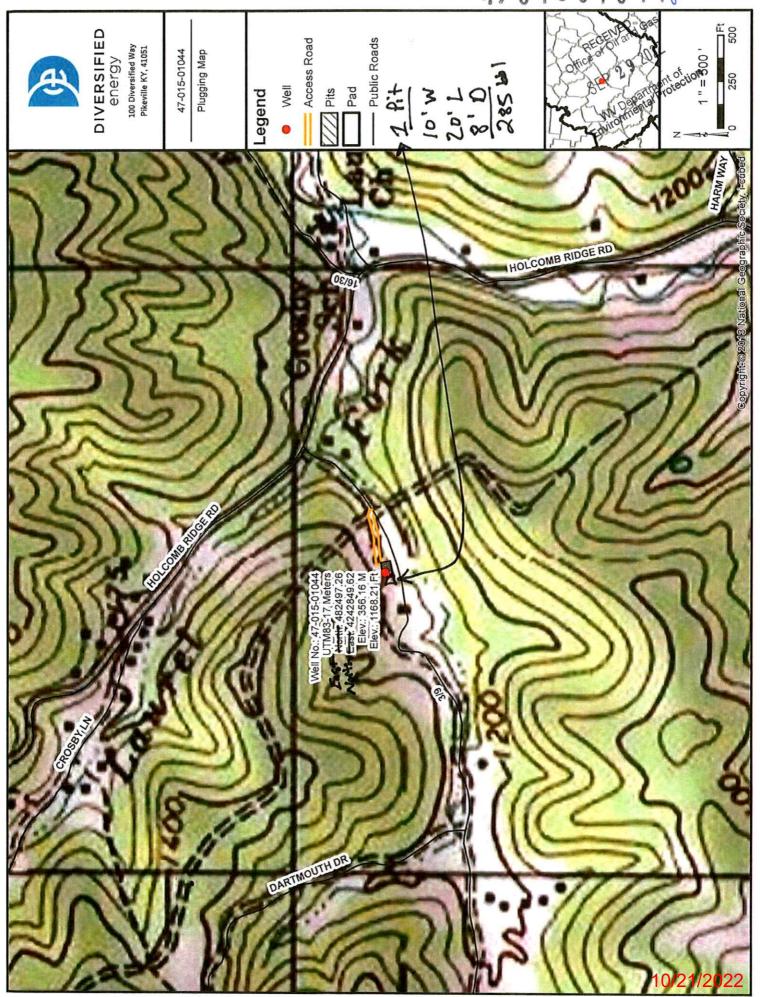
			pH
	Tons/acre or to correct to pH	6.5	
Fertilizer type	10-20-20 or equivalent		
Fertilizer amount_	16	os/acre	
Mulch_2	Tons/s	acre	
	Seed	d Mixtures	
Т	emporary	Perm	anent
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		
Maps(s) of road, location, p	it and proposed area for land applica	ation (unless engineered plans incl	uding this info have been
provided). If water from the L, W), and area in acres, of	e pit will be land applied, provide wa	ation (unless engineered plans incluter volume, include dimensions (L	uding this info have been , W, D) of the pit, and dimer
Maps(s) of road, location, porovided). If water from the L, W), and area in acres, of Photocopied section of invo	e pit will be land applied, provide was the land application area. Ilved 7.5' topographic sheet.	tter volume, include dimensions (L	, W, D) of the pit, and dimer
Maps(s) of road, location, porovided). If water from the L, W), and area in acres, of Photocopied section of invo	e pit will be land applied, provide was the land application area. Ilved 7.5' topographic sheet.	ation (unless engineered plans incluter volume, include dimensions (L	, W, D) of the pit, and dimer
Maps(s) of road, location, porovided). If water from the L, W), and area in acres, of Photocopied section of invo	e pit will be land applied, provide was the land application area. Ilved 7.5' topographic sheet.	tter volume, include dimensions (L	, W, D) of the pit, and dimer
Maps(s) of road, location, provided). If water from the L, W), and area in acres, of thotocopied section of involution Approved by:	e pit will be land applied, provide was the land application area. Ilved 7.5' topographic sheet.	tter volume, include dimensions (L	, W, D) of the pit, and dimer
Maps(s) of road, location, porovided). If water from the L, W), and area in acres, of Photocopied section of involved by:	e pit will be land applied, provide was the land application area. Ilved 7.5' topographic sheet.	tter volume, include dimensions (L	RECEIVED Office of Oil and Gas
Maps(s) of road, location, porovided). If water from the L, W), and area in acres, of Photocopied section of involved an Approved by:	e pit will be land applied, provide was the land application area. Ilved 7.5' topographic sheet.	tter volume, include dimensions (L	, W, D) of the pit, and dimer
Maps(s) of road, location, porovided). If water from the L, W), and area in acres, of Photocopied section of invo	e pit will be land applied, provide was the land application area. Ilved 7.5' topographic sheet.	tter volume, include dimensions (L	RECEIVED Office of Oil and Gas SEP 2 9 2022

WW-7 8-30-06



West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LO	CATION FORM: GPS	
_{API:} 4701501044	WELL NO.:_E	3 - 4
FARM NAME: Webster Ha		
RESPONSIBLE PARTY NAME:	Diversified Product	ion LLC
COUNTY: Clay	bistrict: Ple	easants
QUADRANGLE: Clay		
SURFACE OWNER: William	M. Blosser	
ROYALTY OWNER: DP Blu	egrass LLC	
UTM GPS NORTHING: 42428		
UTM GPS EASTING: 482497		1168.21
height above mean sea let 2. Accuracy to Datum – 3.03 3. Data Collection Method: Survey grade GPS: Post Pro	r a plugging permit or assigned as will not accept GPS coordinate: 17 North, Coordinate Units: movel (MSL) – meters. 5 meters 5 meters	API number on the es that do not meet eters, Altitude: RECEIVED Office of Oil and Gas SEP 2 9 2022
Mapping Grade GPS X : Post	Processed Differential X	WV Department of Environmental Protection
	-Time Differential	Living
I the undersigned, hereby certify this belief and shows all the information prescribed by the Office of Oil and O	required by law and the regulation	knowledge and
Digitally signed by Austin Sutler Date: 2022.07.15 09:54:52	Plugging Manager	7/15/2022
Signature	Title	Date



Well: B-4

API: 47-015-01044

PLUGGING PERMIT CHECKLIST

Plugging Permit	Office of Oil and Gas
	SEP 2 9 2022
WW-4B	WV Department of Environmental Protection
WW-4B signed by inspector	TOTACTION
WW-4A	
SURFACE OWNER WAIVER or PROOF THAT APPLICATION MAIL	ON WAS SENT BY REGISTERED OR CERITFIED
COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVER BY REGISTERED OR CERTIFIED MAIL	S or PROOF THAT APPLICATION WAS SENT
WW-9 PAGE 1 (NOTARIZED)	
WW-9 PAGE 2 with attached drawing of road, location	, pit and proposed area for land application
WW-9 GPP PAGE 1 and 2 if well effluent will be land as	pplied
RECENT MYLAR PLAT OR WW-7	
WELL RECORDS/COMPLETION REPORT	
TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS L	JSED
MUST HAVE VALID BOND IN OPERATOR'S NAME	
CHECK FOR \$100 IF PIT IS USED	



9/30/2022

James Martin Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 (304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

Webster Hardwood B #4 47-015-01044

Attached is the approved variance order for use of Class L cement.

Sincerely,

Austin Sutler Asset Retirement Manager

RECEIVED
Office of Oil and Gas



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, SE Charleston, WW 25304 Phone (304) 926-0450 Harold D. Ward, Cabinet Secretary dep.wv.gov

BEFORE THE OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION STATE OF WEST VIRGINIA

IN THE MATTER OF A VARIANCE FROM)		
LEGISLATIVE RULE 35CSR4)	ORDER NO.	2022-13
SECTION 14.1. AND LEGISLATIVE RULE)		
35CSR8 SECTION 20.1,)		
RELATING TO THE CEMENTING)		
OF OIL AND GAS WELLS)		

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

- On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
- Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
- 3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

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OCT 0 3 2022

WV Department of

Promoting a healthy environment.

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION OF THE STATE OF WEST VIRGINIA

James Martin, Chief Office of Oil and Gas

RECEIVED
Office of Oil and Gas

OCT 03 2022

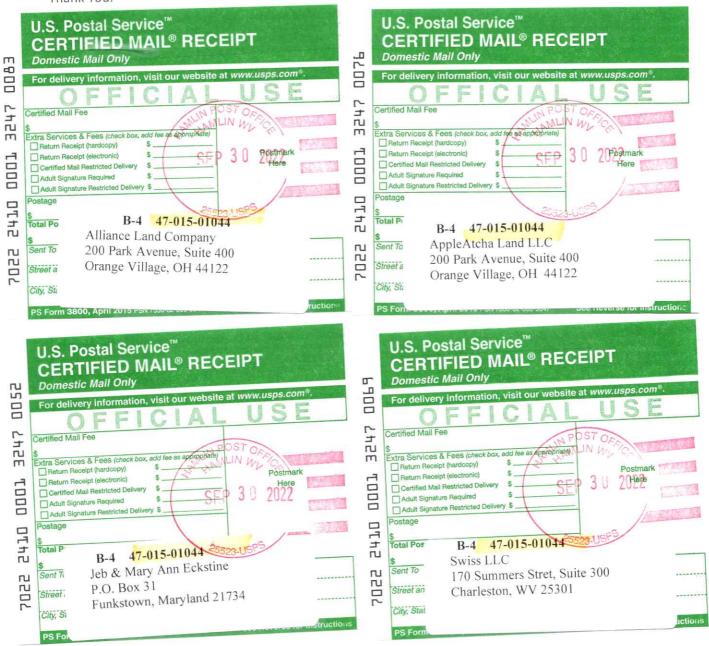
WV Department of



To Whom it May Concern,

Attached is an amendment that has been submitted to Chief of the office of oil and gas of the West Virginia Department of Environmental Protection. The subject well is listed within the letter to the Chief.

Thank You.



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Kennedy, James P <james.p.kennedy@wv.gov>

to Austin, Jeremy, Phyllis, tdavis

To whom it may concern, plugging permits for 4701501017,

James Kennedy WVDEP OOG

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