



- 1) Date: May 25, 19 84
- 2) Operator's Well No. O. D. Stockly, #143
- 3) API Well No. 47 - 015 - 1187-FRAC  
State County Permit

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF MINES, OIL AND GAS DIVISION**  
**APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil  / Gas \_\_\_\_\_  
B (If "Gas", Production \_\_\_\_\_ / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow \_\_\_\_\_)
- 5) LOCATION: Elevation: 1171.12 Watershed: Granny's Creek KE23N  
District: Henry County: Clay Quadrangle: Otter 15'
- 6) WELL OPERATOR Pennzoil Company  
Address P. O. Box 1588 Parkersburg, WV 26102
- 7) DESIGNATED AGENT James A. Crews  
Address P. O. Box 1588 Parkersburg, WV 26102
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED  
Name Craig Duckworth  
Address Box 107, Davisson Rt. Gassaway, WV 26624
- 9) DRILLING CONTRACTOR: **RECEIVED**  
Name \_\_\_\_\_ Address \_\_\_\_\_
- 10) PROPOSED WELL WORK: Drill \_\_\_\_\_ / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Stimulate   
Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_  
Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, Big Injun
- 12) Estimated depth of completed well, 2150 feet
- 13) Approximate trata depths: Fresh, \_\_\_\_\_ feet; salt, \_\_\_\_\_ feet.
- 14) Approximate coal seam depths: \_\_\_\_\_ Is coal being mined in the area? Yes \_\_\_\_\_ / No  /

**RECEIVED**  
MAY 30 1984  
OIL & GAS DIVISION  
DEPT. OF MINES

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	8-5/8					337	337	210 sks.	existing casing
Coal									Sizes
Intermediate									
Production	4-1/2					2160	2160	50 sks.	existing casing
Tubing									
Liners									Perforations: Top Bottom

**OFFICE USE ONLY**  
**DRILLING PERMIT**

Permit number 47-015-1187-FRAC Date June 22, 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires June 22, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee
<u>BLANKET</u>	<u>[Signature]</u>	<u>[Signature]</u>	<u>[Signature]</u>	<u>16437</u>

[Signature]  
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

Testing of mechanical integrity shall be done prior to any stimulation work granted by this permit. State Inspector or representative of the Oil and Gas Division shall witness test. Copies of test results and copies of the IV-37 shall be submitted within 15 days of permitted work.

RECEIVED  
MAY 20 1984

DEPT. OF MINES  
OIL & GAS DIVISION

Casing or Lining Type	Casing or Lining Size	Casing or Lining Material	Casing or Lining Weight	Casing or Lining Length	Casing or Lining Location	Casing or Lining Condition	Casing or Lining Remarks	REVIBRATION		Casing or Lining Date
								Wobbliness	Gravel	
Existing casing	2 1/2" x 3 1/2"	Steel	37	37	Existing casing	Good				
Existing casing	2 1/2" x 3 1/2"	Steel	37	37	Existing casing	Good				

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: \_\_\_\_\_  
Reason: \_\_\_\_\_

Bonds	Agent	Plan	Casing	Per
-------	-------	------	--------	-----

05/17/2024

1) Date: May 25, 19 84  
2) Operator's  
Well No. O. D. Stockly #143  
3) API Well No. 47 - 015 - 1187-1126  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS  
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

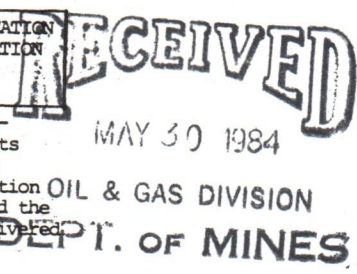
4) SURFACE OWNER(S) OF RECORD TO BE SERVED  
(i) Name Edward Burdette  
Address Valley Fork, WV  
(ii) Name \_\_\_\_\_  
Address \_\_\_\_\_  
(iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

5(i) COAL OPERATOR No Commercial Coal  
Address \_\_\_\_\_  
5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_  
Name \_\_\_\_\_  
Address \_\_\_\_\_  
5(iii) COAL LESSEE WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.



Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas. On File: See Permit No. 47-087-0009-Frac
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes  No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by  
Curtis A. Lucas  
this 25 day of May, 1984.  
My commission expires Oct. 24, 1989.  
Joyce M. Board  
Notary Public, Wood County,  
State of W. Va.

WELL OPERATOR Pennzoil Company  
By Curtis A. Lucas  
Its Supervisor, Surveying & Mapping  
Address P. O. Box 1588  
Parkersburg, West Virginia 26102  
Telephone 422-6565

05/17/2024

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

---

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

\_\_\_\_\_  
Grantor, lessor, etc.      \_\_\_\_\_  
Grantee, lessee, etc.      \_\_\_\_\_  
Royalty      Book Page

05/17/2024



DATE: May 25, 1984

OPERATOR'S

WELL NO.: O.D. Stockly #143

API NO: 47 - 015 - 1187  
State County Perm

State of West Virginia

OFFICE OF OIL AND GAS  
DEPARTMENT OF MINES

A F F I D A V I T

RECEIVED

MAY 30 1984

OIL & GAS DIVISION  
DEPT. OF MINES

State of W. Va.

County of Wood

I, James A. Crews (the designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well permit application to which this affidavit is attached do state that (he, she, or it) shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced, or marketed before deducting the amount to be paid or set aside for the owner of the oil or gas in place, or all such oil or gas to be extracted, produced, or marketed from the well. West Virginia Code 22-4-11(e) (1982).

Signed: James A. Crews

Taken, Subscribed, and sworn to before me this 25th day of May, 1984.

Notary: Curtis A. Lucas

My Commission Expires: July 2, 1990



IV-9  
(Rev. 8-81)

DATE May 18, 1984  
WELL NO. P. D. Stockly 143  
API NO. 47-015-1187  
*Free*

State of West Virginia  
Department of Mines  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME PENNZOIL COMPANY  
Address P.O. Box 1588, Parkersburg, WV  
Telephone 422-6565

DESIGNATED AGENT JAMES A. CREWS  
Address Box 1588, Parkersburg, W.V.  
Telephone 422-6565

LANDOWNER Ed Burdette

SOIL CONS. DISTRICT ELK

Revegetation to be carried out by Company Employees (Agent)

This plan has been reviewed by ELK SCD. All corrections and additions become a part of this plan: 5-22-84 (Date)

Vann Budy  
(SCD Agent)

ACCESS ROAD

LOCATION

Structure See comments

(A)

Structure See Comments

Spacing \_\_\_\_\_

Material \_\_\_\_\_

Page Ref. Manual \_\_\_\_\_

Page Ref. Manual \_\_\_\_\_

Structure \_\_\_\_\_

(B)

Structure \_\_\_\_\_

Spacing \_\_\_\_\_

Material \_\_\_\_\_

Page Ref. Manual \_\_\_\_\_

Page Ref. Manual \_\_\_\_\_

Structure \_\_\_\_\_

(C)

Structure \_\_\_\_\_

Spacing \_\_\_\_\_

Material \_\_\_\_\_

Page Ref. Manual \_\_\_\_\_

Page Ref. Manual \_\_\_\_\_

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5

Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)

Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)

Mulch Straw 2 Tons/acre

Mulch Straw 2 Tons/acre

Seed\* Ky. 31 Fescue 40 lbs/acre

Seed\* Ky. 31 Fescue 40 lbs/acre

\_\_\_\_\_ lbs/acre

\_\_\_\_\_ lbs/acre

\_\_\_\_\_ lbs/acre

\_\_\_\_\_ lbs/acre

05/17/2024

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Curtis A. Lucas

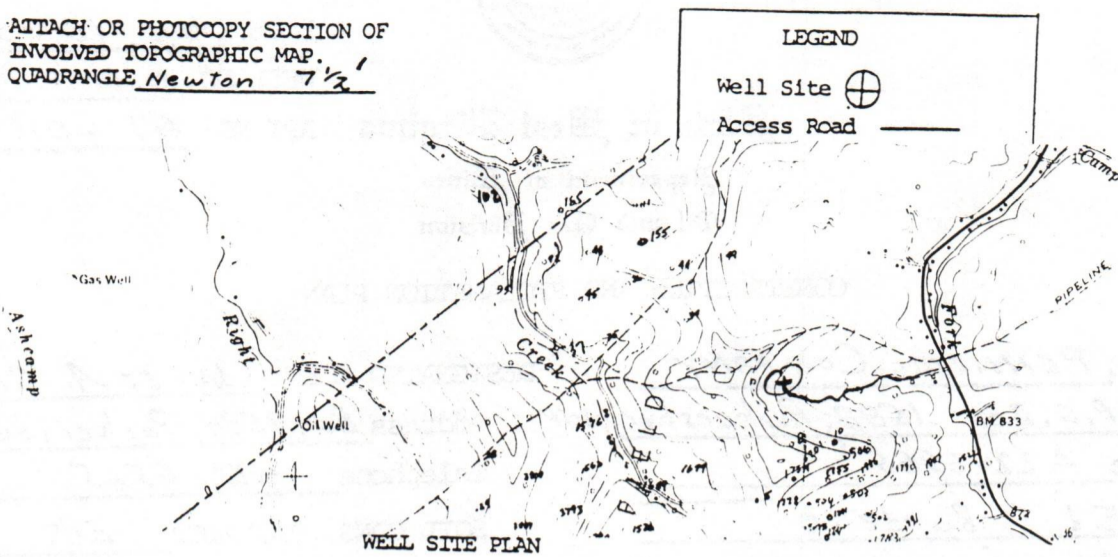
ADDRESS P.O. Box 1588

Parkersburg, W.V.

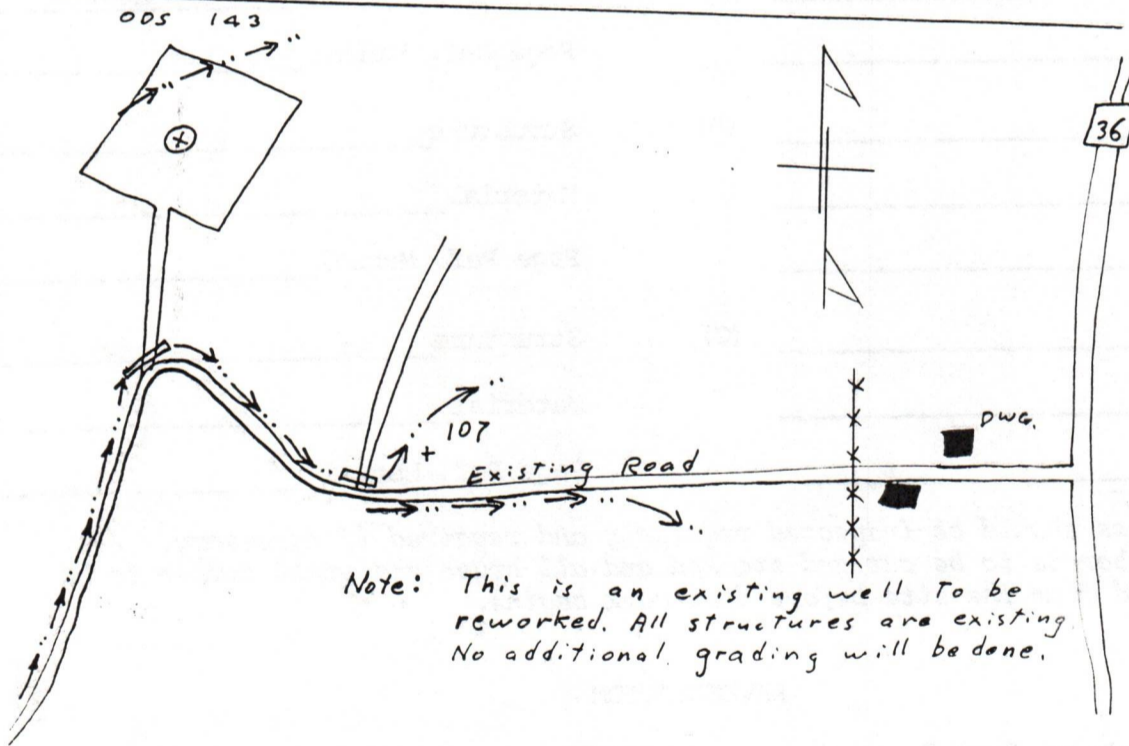
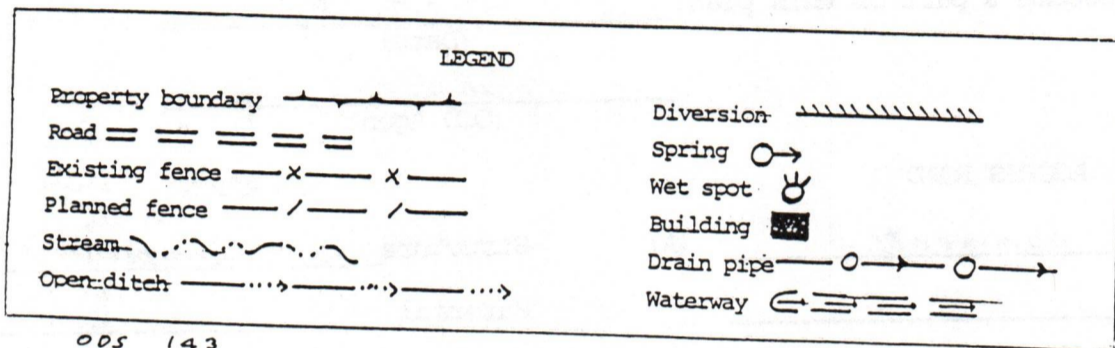
PHONE NO. 422-6565

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Newton 7 1/2'



Sketch to include well location, existing access road, roads to be constructed, wells, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.




P 419 191 590

**RECEIPT FOR CERTIFIED MAIL**

NO INSURANCE COVERAGE PROVIDED—  
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to	
Edward Burdette	
Street and No.	
P.O., State and ZIP Code	
VALley Fork, WV 25283	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	X
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	
	

PS Form 3800, Feb. 1982





NOV 23 1976

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

ENGINEERING DEPT.

Oil and Gas Division

OFFICE COPY

WELL RECORD

Quadrangle Otter  
Permit No. Cla-1187

Rotary  Oil \_\_\_\_\_  
Cable \_\_\_\_\_ Gas \_\_\_\_\_  
Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
Water Flood  Storage \_\_\_\_\_  
Disposal \_\_\_\_\_ (Kind)

Company PENNZOIL COMPANY  
Address P. O. Box 1588, Parkersburg, W. Va.  
Farm O. D. Stockly Acres 4000  
Location (waters) Grannys Crk.  
Well No. 143 Elev. 1171.12'  
District Henry County Clay  
The surface of tract is owned in fee by Edward Burdette  
Address Valley Fork, W. Va. 25283  
Mineral rights are owned by Wm. Hack, Agt.  
City Bank N.A. Address 399 Park Ave., N.Y., N.Y.  
Drilling Commenced August 21, 1976  
Drilling Completed August 26, 1976  
Initial open flow \_\_\_\_\_ cu. ft. \_\_\_\_\_ bbls.  
Final production \_\_\_\_\_ cu. ft. per day \_\_\_\_\_ bbls.  
Well open \_\_\_\_\_ hrs. before test \_\_\_\_\_ RP.  
Well treatment details:  
Water Injection Well

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10"			
9 5/8			
8 5/8	337	337	210 sks.
7			
5 1/2			
4 1/2	2160	2160	50 sks.
3			
2			
Liners Used			

Attach copy of cementing record.

Coal was encountered at \_\_\_\_\_ Feet \_\_\_\_\_ Inches  
Fresh water \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet  
Producing Sand Big Injun & Squaw Depth \_\_\_\_\_

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand & Silt			0	170		
Sand			170	296		
Silt & Shale			296	394		
Sand			394	544		
Shale			544	578		
Sand			578	748		
Silt & Sand			748	944		
Shale & Silt			944	1094		
Sand			1094	1130		
Shale & Silt			1130	1314		
Sand			1314	1430		
Shale			1430	1462		
Salt Sand			1462	1820		
Shale			1820	1906		
Little Lime			1906	1936		
Blue Monday			1936	1988		
Big Lime			1988	2020		
Loyalhanna			2020	2088		
Big Injun			2088	2110		
Shale			2110	2146		
Squaw			2146	2158		
Shale			2158	2163		
Total Depth				2163	P.B. Depth	2150'

RECEIVED  
MAY 30 1964  
OIL & GAS DIVISION  
DEPT. OF MINES

05/17/2024

(over)

\* Indicates Electric Log tops in the remarks section.

PENNZOIL COMPANY

601 GRAND CENTRAL AVENUE • VIENNA, WV 26105 • PHONE (304) 422-6565  
Mailing Address P.O. Box 1588, Parkersburg, West Virginia 26102

September 25, 1984

Mr. Ted Streit, Administrator  
Oil and Gas Division  
Department of Mines  
1613 Washington Street, East  
Charleston, WV 25311

RECEIVED  
SEP 26 1984  
OIL & GAS DIVISION  
DEPT. OF MINES

Dear Mr. Streit:

FRACTURE RECORD

Well Name and No:	O. D. Stockly, No. 143-F		
District:	Henry	County:	Clay
Permit No.:	47-015-1187-F	Completion Date:	7-3-84
Formation Fractured:	Top- 2090	Material:	Sand- 525# 20/40
	Big Injun - Bottom-2181	Fluid-	50 BGW
Rock Pressure:		Test After Fracture:	
After Fracture-		Oil-	WIW
		Gas-	

Very truly yours,

PENNZOIL COMPANY

Curtis A. Lucas  
Civil Engineering Dept.

1jj

05/17/2024

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

JUL - 9 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION  
DEPT. OF MINES  
Oil or Gas Well  
(KIND)

Permit No. D15-1187

Company <u>PENNZOIL Co.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>PARKERSBURG, W.V.</u>	Size			
Farm <u>EDWARD BURDETTE</u>	16			Kind of Packer
Well No. <u>O.D. STOCKLY #143</u>	13			
District <u>HENRY</u> County <u>OTTER</u>	10			Size of
Drilling commenced	8 1/4			
Drilling completed	6 3/8			Depth set
Date shot	5 3/16			
Initial open flow	3			Perf. top
Open flow after tubing	2			Perf. bottom
Volume	Liners Used			Perf. top
Rock pressure				Perf. bottom
Oil	CASING CEMENTED	SIZE	No. FT.	Date
Fresh water	NAME OF SERVICE COMPANY			
Salt water	COAL WAS ENCOUNTERED AT			
	FEET	INCHES	FEET	INCHES
	FEET	INCHES	FEET	INCHES
	FEET	INCHES	FEET	INCHES

Drillers' Names \_\_\_\_\_

Remarks: DID MECHANICAL INTEGRITY TEST  
TEST WAS DONE BY CO. EMPLOYEES

7/2/84  
DATE

Craig Duckworth  
INSPECTOR

05/17/2024

Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST		

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ DATE I hereby certify I visited the above well on this date.

05/17/2024

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

JUL - 9 1984

OIL & GAS DIVISION  
INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. D15-1187-FRAC.

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>PENNZOIL Co.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer
Address <u>PARKERSBURG, W.V.</u>	16			
Farm <u>EDWARD BURDETTE</u>	13			
Well No. <u>D.D. STOCKLY # 143</u>	10			Size of
District <u>HENRY</u> County <u>CLAY</u>	8 1/4			
Drilling commenced _____	6%			Depth set
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: HALLIBURTON FRAC. WELL

7/3/84  
DATE

Craig Duckworth  
DIRECTOR

05/17/2024

Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks:

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE 05/17/2024



**RECEIVED**  
NOV 13 1984  
OIL & GAS DIVISION  
DEPT. OF MINES

**State of West Virginia**  
**Department of Mines**  
**Oil and Gas Division**  
**Charleston 25305**

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
September 27, 1984

COMPANY Pennzoil Company  
P. O. Box 1588  
Parkersburg, West Virginia 26102

PERMIT NO 015-1187-FRAC  
FARM & WELL NO O. D. Stockly #143  
DIST. & COUNTY Henry/Clay

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

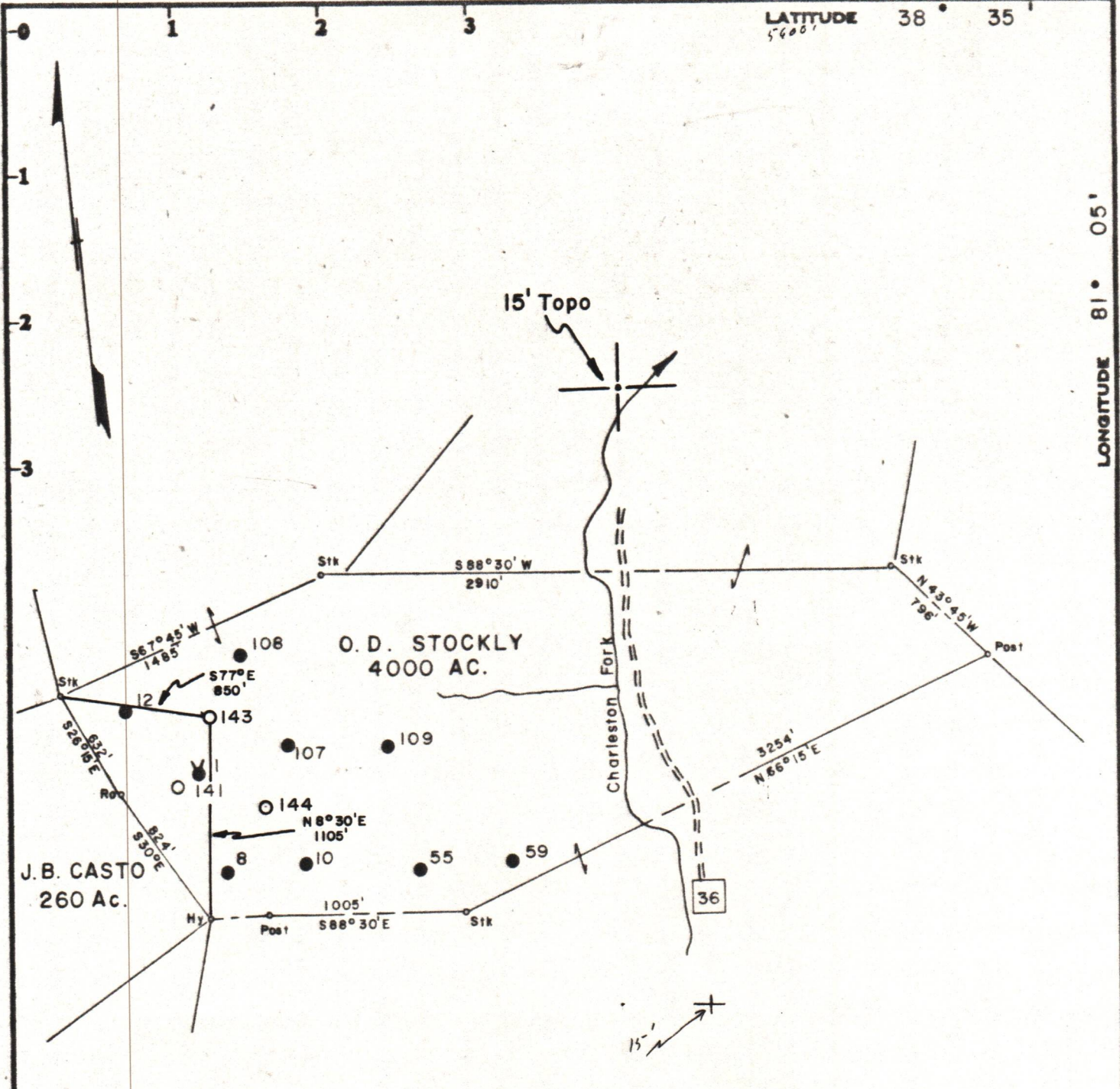
SIGNED Craig Nuckworth  
DATE 11/7/84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. L. ...  
Administrator-Oil & Gas Division

December 20, 1984  
DATE

17600' 8-18-76  
 LATITUDE 38° 35' 5600'



SURFACE -  
 Edward Burdette  
 Valley Fork, W. Va.

Minimum Error of Closure 1 in 200  
 Source of Elevation O.D. Stockly 107, elev. 1102.49

Fracture   
 New Location  Water Injection  
 Drill Deeper   
 Abandonment

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Signed: *Curtis A. Lucas*

Map No. 83 Squares: N 8 6 2 E W 3 1

Company	PENNZOIL COMPANY		
Address	P. O. Box 1588, Parkersburg, W. Va. 26101		
Farm	O. D. STOCKLY		
Tract	Acres	Lease No.	4000 60643-00
Well (Farm) No.	143	Serial No.	
Elevation (Spirit Level)	1171.12		
Quadrangle	OTTER 15'		
County	CLAY	District	HENRY
Surveyor	CURTIS A. LUCAS		
Surveyor's Registration No.	275		
File No.	640	Drawing No.	
Date	8-17-76	Scale	1" = 800'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP

FILE NO. CLA-1187 09/17/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing. 47-015

2180' S942W

BRUNING 44-131 27198

CLA 1187