

### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

April 28, 2015

### WELL WORK PLUGGING PERMIT

#### Plugging

This permit, API Well Number: 47-1501241, issued to TRIAD HUNTER, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: O. D. STOCKLEY 148

Farm Name: STOCKLEY, O. D.

API Well Number: 47-1501241

Permit Type: Plugging
Date Issued: 04/28/2015

Promoting a healthy environment.

### **PERMIT CONDITIONS**

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### **CONDITIONS**

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev. 2/01

1) Date January 20	, 20 15
2)Operator's	00000
Well No. O.D. Stockley	# 148
3) API Well No. 47-	- 015 - 1241

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

) Location: El	evation 977.5'GL	Watershed Grar	nny's Creek
Di	strict Henry	County Clay	Quadrangle Newton
Well Operator	Triad Hunter, LLC	7)Designated A	gent Kim Arnold
	125 Putnam Street		ress P.O. Box 154
	Marietta, Ohio 45750		Waverly, WV 26184
	nspector to be notified	9) Plugging Con	tractor
Name Ed Ga		Name	N/A
D C	) Roy 921	Address	
Address P.C			
Special Specia	The work order for the mottom hole plug in 4 1/	anner of plugging ?  2" casing.	this well is as follows:
Work Order: 200' B 100' - Cut plug 100' - Elevat 100' - Surfac	encer, WV 25276  The work order for the m	anner of plugging of 2" casing.	this well is as follows:
Work Order: 200' B 100' - Cut plug 100' - Elevat 100' - Surfac 150' - Surfac	The work order for the mottom hole plug in 4 1/g (4.5" csg.) Estimated ion plug @ 1000'. e casing plug @ 175'.	anner of plugging of 2" casing.	this well is as follows:
Work Order: 200' B 100' - Cut plug 100' - Elevat 100' - Surfac 150' - Surfac Note! 1. All c	The work order for the mottom hole plug in 4 1/g (4.5" csg.) Estimated ion plug @ 1000'. e casing plug @ 175'. e plug in 8 5/8" casing	anner of plugging of 2" casing. — for cement top @ 1538	this well is as follows:
Work Order: 200' B 100' - Cut plug 100' - Elevat 100' - Surfac 150' - Surfac Note! 1. All o	The work order for the mottom hole plug in 4 1/g (4.5" csg.) Estimated ion plug @ 1000'.  e casing plug @ 175'. e plug in 8 5/8" casing ement plugs - Class A	anner of plugging of 2" casing. — for cement top @ 1538	this well is as follows:

Work order approved by inspector

Date 5

05/01/2015

### PENNZOIL COMPANY

### NEW WELL REPORT

LEASE No. 0004	) <del>-</del> )U			ACRES	Working	DISTRICT_				
0.	D. Sto	ckly		FARM	WELL NO.	(WIW) 148_,	٧	Map #	#83 -62 <sub>E</sub>	w.31-3
Her	nry		DISTRIC TOWNS	CT OR	Clay	,	Cour	NTY _	Otter	15' qu
LOCATION MADE_	Augu	ıst		19_77	DRILLING	COMMENCE	ED	Septemb	er 1,	, 19_7
DRILLING EQUIPM	ENT USE	D S	PUDDER	91 <b>4</b> 9	DRILLING	COMPLETE	D	Septem	iber 5,	, 19_7
DRILLING EQUIPMI FURNISHED BY	ENT Cl	int Hurt	& Assoc.	, Inc.		1927		SANI		
ELEVATION: FLOO	OR		<u>, , , , , , , , , , , , , , , , , , , </u>		DRILLING	CONTRACTO	OR Cl	int Hurt	& Ass	oc., Inc.
ELEVATION: GROU	ND	977.51			WORK OR	DER NO.	70-	27900		2. %
KB 8' Above	Groun	nd Level.		FORMATI	ON RECOR	D				
КІИВ	ТОР	воттом	STEEL LINE MEAS.	TEST	кімд		ТОР	воттом	STEEL LINE MEAS.	TEST
8 5/8" OD Csg.		157.28	GL							
Sand Stone	0	68								
Shale	68	154					7,000,000		-	
Shaley S. Stor		288								
Shale	288	311								
Sand Stone	311	330				-				-
Shale	330	352								
Sand Stone	352	509								
Shale	509	552								-
Shaley S. Ston		880								
Shale	880	952								
Sand Stone	952	986								
Sandy Shale	1111-11120-1222032	1103							+	
Sand Stone	1103	1160								
Shale	1160	1215							-	
Sand Stone	1215	1400			-					A
Sandy Shale	1400	1490			-					
Shaley S.Stone		1584			1					
Shale	1584	1620							-	
Sand Stone	1620	1640			-				-	
Little Lime_	1640	1694								
Blue Monday	1694	1724						OEC:	EIVED	
Big Lime	1724	1765			-			office of	Oil and	Gas
oyalhanna	1765	1838						HICE OF	On arre	1 - 20 - 20
Keener	1838	1849						MAR	1 6 201	5
Big Injun	1849	1877			-					
Shale	1877	1906						MVI CA	nartme	nt of
Squaw	1906	1920					-	virontie	901a. :	ptaction
Shale	1920	1928						VitCitial		4
1										
2" Casing		1911.22	GL							
COTAL DEPTH		19281								1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
PB DEPTH		1899'							0	5/01/2015
					I)					

## NEW WELL REPORT - CONTINUED

INITIAL TORPEDO RECORD	G.L.	<u>.</u>	ASING	AND T	UBIN	G RECOR	?D	+++· · ·	
	SIZE	PUT IN		WELL	PULLED		OUT		
Onte of Shot	0 5/0"	TRANSFE	R NO.	FEET	INCH	TRANSFE	R NO.	FEET	INC
Jame of Torpedo Co.	8 5/8" Casing			157	28				-
lo. of Quarts	Autif		·	15/	20	ļ <del></del>			┼
anyth of Shell	-			<b> </b>	<b>-</b>	<del></del>			┼
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lottom of Shot									+
cet of Fluid in Hole When Shot									+
losults:			· · · · · · · · · · · · · · · · · · ·					<u> </u>	-
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Open Flow /10ths Water inInch	+ · · · · · · · · · · · · · · · · · · ·		<u> </u>	SIZE	ر عنصانيدند اطا	EPTH SET		ATE SET	-/2
/10ths Merc. inInch	Steel S			3 5/8"		157'		2-77	
VolumeCu. Ft.	Guide S Latch D			ign ign		.911' .899'		<u>5-77</u>	
Rock Pressurehrs.		. Baffl		<sup>1</sup> ट्रे॥				5-77	
Oilbbls., First 24 hrs.	Maderi D	· Dail I	-	155	_	.8991	<u> </u>	5-77	<del></del>
The state of the s	11		11 *	of three sa		National Company	Thron. N. F. w	*************	ranar :
ACIDIZATION OR FRACTURING RECORD		G	.L.	CA	SING	CEMENT	ED		==:
DATE WELL ACIDIZED					* 11 FREAL	For Management	Averra ar <del>ror</del> :		
DATE WELL FRACTURED	····	- 8	5/8	SIZE 15	57	_Fr9	-2-77	7	<b>.</b>
NAME OF COMPANY		İ				Г I , <u></u> -		<del></del>	_DAT
(List below materials used in Acidizing or Fracturing, i.e., Sand, Crude	e Oil, Gasoline	BAG	s Use	<u>. 70</u>	<u>'</u>				
Water, Kerosene, Mothballs, Acid, etc., giving gallons, barrels and po	ounds.)	1	11	1¢	וו	_FT9	_ 5. 77	,	
				SIZE	<u> </u>	_FT,2	-2-11		"DAT
		- BAG	s Use	75					
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		BAGS	Usec	)					
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				-					
BREAKDOWN PRESSURE							·		
UMPING PRESSURE	<del></del> -	<u> </u>							
VERAGE PUMPING RATE/MINUTE			<b></b>		_	(FD			
UMPING TIME		IOP	DEPTH	OF CEM	HEE	NEW BE	TEMPER	ATURE	_0g
RESULT AFTER GAS	CU. FT.			Offic	e of	PEWED Oil and	Gas		
OIL	BBLS.	<del></del>							
OCK PRESSURE AFTER TREATMENT	LB8.				MA	6 201	J		
MARKS: USED: Two (2) 8 5/8" Centraliz	ers	Ten (10				· con ctille	in of		==
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Well Logged By Basin Surveys, Inc. Septe	mber 5, 1	977							
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This well was drilled according to Rule 11, 1	Under Sec	tion 13	of A	rticle	4,				
Chapter 22 of the Code of the Department of 1	Mines, Oi	1 & Gas	Divi	sion.					
•	APPROVE						•		
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			140	Map No. 83 1501	2417
	Well Name: O.D. STOCKL	<u>Y</u>	Well No. /48		
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	Well (Farm) No. 148         Seria           Elevation (Spirit Level)         97	l No. 7. 51		OCATION MAP 05/01/2	2015
44.131.27198	Quadrangle OTTER 15 County CLAY District CURTES A LU	HENRY CAS	+ Denotes location Topographic Maps and longitude li	on of well on United States 2, scale 1 to 62,500, latitude ness being represented by	
15 J. N. N. G. A.1.	Surveyor's Registration No.  File No. 660 Drawing No.  Plac. 7-25-77 Scale 1"		border lines as ab  — Denotes one in original tracing.	own.	Caracina (sea) se e

WW-4A Revised 6-07

1)	Date:	1/20/2015	
2)	Operator'	s Well Number	
O.D.	Stockley # 14	8	

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

3) API Well No.: 47 -

	NOTICE 0	F APPLICATIO	ON TO PLUG ANI	D ABANDON A WEI	<u>LL</u>
4) Surface Ow	ner(s) to be served:	5)	(a) Coal Operator		
(a) Name	Triad Hunter, LLC	Sh 0	Name	N/A	
Address	125 Putnam Street		Address		
	Marietta, Ohio 45750		_		
(b) Name	Vi		(b) Coal Own	er(s) with Declaratio	n
Address			Name	N/A	
	8		Address		
(c) Name			Name		
Address			Address		
6) Inspector	Ed Gainer		(c) Coal Less	ee with Declaration	
Address	P.O. Box 821		Name	NI/A	
	Spencer, WV 25276		Address		
Telephone	(304) 389-7582				
Service					
The reason However, y Take notic accompany Protection, the Applic	you are not required to take a see that under Chapter 22-6 o ying documents for a permit , with respect to the well at	ents is that you have rig any action at all. of the West Virginia Cod to plug and abandon a the location described of the mailed by registered	ghts regarding the applicated, the undersigned well op well with the Chief of the contraction of the attached Application or certified mail or deliv	perator proposes to file or has Office of Oil and Gas, West V	the instructions on the reverses side.  filed this Notice and Application and friginia Department of Environmental Form WW-6. Copies of this Notice, and above (or by publication in
		Well Operator By: Its: Address	Triad Hunter, LLC Rocky Roberts Senior V.P. Appalachian 125 Putnam Street	2 Pm	
			Marietta, Ohio 45750		
		Telephone	(740) 374-2940	1	
Subscribed and My Commission	sworn before me th	nis 22 <sup>nd</sup> de	ay of Janu	N 1 D 11	RECEIVED & Chio
Oil and Gas Priva	-	0		TE OF O	MAR 1 6 2015
					410.245

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the point course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requirements of the course of the co

#### SURFACE OWNER WAIVER

Operator's Well Number

O.D. Stockley # 148

#### INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

## NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

<u>Comments must be in writing.</u> Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

## VOLUNTARY STATEMENT OF NO OBJECTION fice of Oil and Gas

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and MARvey plat 5

I further state that I have no conjection to a permit being issued on the FOR EXECUTION BY A NATURAL PEETC.	se materia	o the planned wo als.	FOR EXECUTION,
	Date	Name	
Signature		By	
		Its	Date

Signature

WW-9 Rev. 5/08

Page	1	of	2
API Number 47 - 015	-	1241	E
Operator's Well No. O.D.	Stockley	# 148	

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

GENERAL PERMIT FOR OIL AND G		
Operator Name_Triad Hunter, LLC	OP Code 4944494833	
Watershed Granny's Creek Qua	drangle Newton	
Elevation 977.5' GL County Clay	District Henry	
Description of anticipated Pit Waste: oil, saltwater, and fresh	vater	
Will a synthetic liner be used in the pit?	ANY WELL EFFLUENT MUST CONTAINED IN TANKS & OF PROPERLY. g-WM	BE
Proposed Disposal Method For Treated Pit Wastes:  Land Application  Underground Injection (LUC Parmit Number)		,
Underground Injection ( UIC Permit Numb  Reuse (at API Number	er	$\rightarrow$
Off Site Dispposal (Supply form WW-9 for X Other (Explain Fluids collected in surface t	disposal location) ank and hauled to Ovapa Injection Facility.	
Other (Explain	_ Swabbing _ Plugging	_
I certify that I understand and agree to the terms and condition on August 1, 2005, by the Office of Oil and Gas of the West Virginia I provisions of the permit are enforceable by law. Violations of any te law or regulation can lead to enforcement action.  I certify under penalty of law that I have personally examin application form and all attachments thereto and that, based on mobitaining the information, I believe that the information is true, acceptable for submitting false information, including the possibility of the company Official Signature.	Department of Environmental Protection. I underst rm or condition of the general permit and/or othe ned and am familiar with the information submi by inquiry of those individuals immediately response curate, and complete. I am aware that there are	and that the rapplicable atted on this ponsible for
Company Official Signature Pooley Poborts		
Company Official (Typed Name) Rocky Roberts		
Company Official Title Senior V.P. Appalachian C	perations	
and love	MAGARIAL 20 IS RECEIVE	ĒD
Subscribed and sworn before me this 22 nd day of 4	Office of Oil a	nd Gas
Elyabeth R. Jeby	Notory Public MAR 1 6	2015 <sup>Y</sup>
My commission expires $2 - 29 - 10$	WV Departr	nent of

L	EGEND
Property Boundary	Diversion ( )   Diversion ( )
Road = = = = = = = = = =	Spring -
Existing Fence — X — X — X —	Wet Spot
Planned Fence / / /	Drain Pipe with size in inches @
Stream	Waterway $\longleftrightarrow$
Open Ditch	Cross Drain ////////////////////////////////////
Rock ESESSE	Artificial Filter Strip
North N	Pit: cut walls
Buildings	Pit: compacted fill walls
Water wells	Area for Land Application of Pit Waste
Drill site	
	-
one /1	F. F.
Proposed Revegetation Treatment: Acres Disturbed one (1)	Prevegetation pH 5.5
Lime Two (2) Tons/acre or to correct to pH	6.5
500	
retifizer (10-20-20 of equivalent)105/ab	ere (500 lbs minimum)
Mulch (50 bales) 2.5 Tons/acr	e
Seed	Mixtures
	Tilatures
Area I Seed Type lbs/acre	Area II Seed Type lbs/acre
Orchard Grass 30%	seed type los acre
Rye (Annual & BT) 35%	
Timothy (Climax) 25%	
Clover (Med. Red) 10%	
Attach: Drawing(s) of road, location,pit and proposed area for land applic Photocopied section of involved 7.5' topographic sheet.	ation.
Plan Approved by:	
Comments:	RECEIVED
	Office of Oil and Gas
	Office of Off and das
Title: 1 nc pecter	MAR 1 6 2015
Title:	



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# West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION	FORM: GPS
<sub>API:</sub> 47-015-01241	WELL NO.: 148
FARM NAME: O.D. Stockley	
RESPONSIBLE PARTY NAME: Triad H	unter, LLC
COUNTY: Clay	DISTRICT: Henry
QUADRANGLE: Newton	
SURFACE OWNER: Triad Hunter, L	LC
ROYALTY OWNER: Black Stone M	Minerals LLP
UTM GPS NORTHING: 4266697	
UTM GPS EASTING: 486318	GPS ELEVATION: 1002
The Responsible Party named above has chosen to preparing a new well location plat for a plugging above well. The Office of Oil and Gas will not act the following requirements:  1. Datum: NAD 1983, Zone: 17 North, Control height above mean sea level (MSL) —  2. Accuracy to Datum — 3.05 meters  3. Data Collection Method:  Survey grade GPS: Post Processed Difference in the property of the processed decrease.	permit or assigned API number on the cept GPS coordinates that do not meet Coordinate Units: meters, Altitude: meters.
Real-Time Different Mapping Grade GPS X : Post Processed D	tial X
Pool Time Diffe	rontial -WED
4. Letter size copy of the topography in I the undersigned, hereby certify this data is corresponded by the Office of Oil and Gas.  Signature  Signature	nap snowing the well location of