

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

September 20, 2013

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-1501260, issued to ENERGY CORPORATION OF AMERICA, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654

James Martin Chief

Operator's Well No: 1 Farm Name: THE FORESTLAND GROUP LLC API Well Number: 47-1501260 Permit Type: Plugging Date Issued: 09/20/2013

Promoting a healthy environment.

09/20/2013

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified</u> permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

Rev. 2/01 2) Operator's Well No. <u>clinchfield Coal #1</u> 3) API Well No. <u>d7-015</u> - 0120 STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS APPLICATION FOR A PERMIT TO PLUG AND ABANDON 4) Well Type: Oil/ Gas _X / Liquid injection/ Waste disposal/ (If "Gas, Production _X or Underground storage) Deep/ Shallow 5) Location: Elevation 821' District Henry Watershed Buffalo Creek County Clay Quadrangle Clay 7-1/2 15' 6) Well Operator Energy Corporation of America Address 501 56th St SE Charleston, WV 35304 7) Designated Agent Rodney A Winters 8) Oil and Gas Inspector to be notified Name Ed Gainer 9) Plugging Contractor Name Steve Duckworth Well Service Address P.O. Box 821 Spencer, WV 25276 9) Plugging Contractor Charleston, WV 25362		1501260
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Cement Plug #1will be set from 1424'-1324'. Plug to be 8 sacks of Type 1 Cement.	Spencer, WV 25276	
Cement Plug #3 will be set from 241 -surface. Plug to be 72 sacks of Type 1 Cement.	Cement Plug #1will be set from 1424 Cement Plug #2 will be set from 1200'-1 Cement Plug #3 will be set from 241-s	-1324'. Plug to be 8 sacks of Type 1 Cement. 100'. Plug to be 35 sacks of Type 1 Cement. surface. Plug to be 72 sacks of Type 1 Cement.
6% gel will be placed between all cement plugs.	6% gel will be placed between all co	ement plugs

Erect monument with APT number PLUG # 2 NEEDS TU BE ACLOSS CASING CUT RECEIVED OF All , AT LEAST 100' Office of Oil and Gas SEP 172013

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

Date 9143

09/20/2013

OIL & GAS CIVISION **Óil and Gas Division** C. OF MINES WELL **RECORD** < Rotary_X Oil_ Cable_ Gas. Quadrangle_Clay____ Recycling Comb. Permit No. Clay-1260 Water Flood Storage_ Disposal (Kind) Company Eastern American Energy Corporation Casing and Used in Address P.O. Box N, Glenville, WV Left Cement fill up Tubing Drilling in Well Cu. ft. (Sks.) Farm Clinchfield Coal Company Acres 77,000 Location (waters) Buffalo Creek Size Well No. 1 Elev. 821 20-16 District____Henrey_____Clay___ Cond. The surface of tract is owned in fee by_____ 13-10" <u>Clipchfield Coal Company</u> 9 5/8 Address Widen, W.Va. 8 5/8 241 241 Surface Mineral rights are owned by Clinchfield Coal 7 Company____Address__Widen__W.Va. 5 1/2 Drilling Commenced 9-22-77 4 1/2 1811 1811 150 sks. Drilling Completed 10-2-77 3 Initial open flow __N/A____cu. ft. __ 2 bbis. Final production _____ cu. ft. per day__ Liners Used _bbls. Well open ____4 0 _hrs. before test_ RP. Well treatment details: Attach copy of cementing record. Perf. Maxton 1424-1465 ft. w/14-5" holes Frac. w/ 415 bbl. water, Breakdown 2500 psi 21,500 lbs. Ave. Rate 22.2 bb1/m 18,500 1bs. 20/40 2986 psi Ave. Pres. 500 gal. HCL Coal was encountered at _ 145-150 Feet_ Inches N/A Sait Water_N/A Fresh water_ Feet ____ Fect Depth ______1415-1528 ft. Producing Sand____ Maxton Formation Color Hard or Soft **Top Feet Bottom Feet** Oil, Gas or Water Remarka 0 Surface 40 Shale 87 40 Sand and Shale 87 145 150 Coa1 145 RECEIVED 842 Sand and Shale 150 Office of Oil and Gas 1052 Shale 842 SEP 172013 1128 Sand 1052 WV Department of 1252 Shale 1128 **Environmental Protection** 1298 1252 Sand 09/20/2013 Shale 1298 1415 1415 1528 Marton

DEPARTMENT OF MINES

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	Note : Fee ownership vested in the
A A A A A A A A A A A A A A A A A A A	Clinchfield Coal Co.
the second s	cinicaticia coal co.
Minimum Error of C	Josure1 in 200
Source of Elevation.	B.M.at Dundon = 708
Fracture	shows all the information required by paragraph 6 of the rules
Drill Deeper	21
Abandonment	Signed: ///O.bloct / RECEIVED Squares: N (S Office of Oil and Gas
EASTERN AMERICAN ENERGY CORP.	
Company dba PACIFIC STATES GAS and OIL Address P.O. Box 67, Glenville, West Va.	STATE OF WEST VIRGINIA DEPARTMENT OF MINES EP 1 72013 OIL AND GAS DIVISION
FarmClinchfield Cool Co.	CHARLESTON WV Department of
Tract Acres 77,000 Lease No	Environmental Protection
Well (Farm) No. E.E.No.1Serial No.	WELL LOCATION MAP
Elevation (Spirit Level) <u>821</u>	FILE NO. CLA - 1260

WW-4A Revised 6-07

1)	Date:	06/31/2013	
	Operator'	s Well Number	

1501260P

Energy Corporation of America

3) API Well No.: 47 - 015 - 01260

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS <u>NOTICE 0F APPLICATION TO PLUG AND ABANDON A WELL</u>

	ner(s) to be served:	(a)	Coal Operator		
(a) Name	The Forestland Group LLC	V	Name	Tara Meek	V
Address	3001 Emerson Ave		Address	1000 Consol Energy Drive	
	Parkersburg, WV 26104			Canonsburg, PA 15317	
(b) Name			(b) Coal Ow	ner(s) with Declaration	1
Address			Name	Tara Meek	V
			Address	1000 Consol Energy Drive	
				Canonsburg, PA 15317	
(c) Name			Name		
Address			Address		
6) Inspector	Ed Gainer		(c) Coal Less	see with Declaration	
Address	P.O Box 821		Name		
	Spencer, WV 25276		Address		
Telephone	304-389-7582				
				1	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

OFFICIAL SEAL Notary Public, State of West Virginia	By:	Rodney A Winters
MICHELE LAMBERTUS WEBER	Its:	VP of Land
104 Deming Drive Charleston, WV 25314	Address	501 56th St SE
My commission expires April 19, 2021		Charleston, WV 25304
and the second state of the second states of the second states of the second states of the second states of the	Telephone	304-925-6100
Subscribed and sworn before me fr MUChille XOMOLITUS Ve My Commission Expires	nis <u>28</u> da DAR April	ay of August, 2013 Notary Public REDENED
Michele Kambertus We	ber	

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at <u>depprivacyoffier@wv.gov</u>.

09/20/2013

1501260P

WW-9	Page 1 of 4
Rev. 5/08	API Number 47 - 015 - 01260
	Operator's Well No. Clinchfield Coal #
STATE OF	WEST VIRGINIA
	IRONMENTAL PROTECTION
	OF OIL AND GAS
CONSTRUCTION AND RECLAMATION PLAN GENERAL PERMIT FOR OIL A	N AND SITE REGISTRATION APPLICATION FORM AND GAS PIT WASTE DISCHARGE
Operator Name Energy Corporation of America	OP Code 014980
Watershed Buffalo Creek	Quadrangle Clay 7-1/2 15'
Elevation 821' County Clay	District Henry
Description of anticipated Pit Waste: Fresh Water and C	Gel
Will a synthetic liner be used in the pit? Yes	20 MIL
Proposed Disposal Method For Treated Pit Wastes:	
Land Application	
	Number)
Reuse (at API Number)
Off Site Dispposal (Supply form WW	W-9 for disposal location)
Other (Explain	
Proposed Work For Which Pit Will Be Used:	
Drilling	Swabbing
Workover	X Plugging
Other (Explain	r mggmg
• (2.1p.m	

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

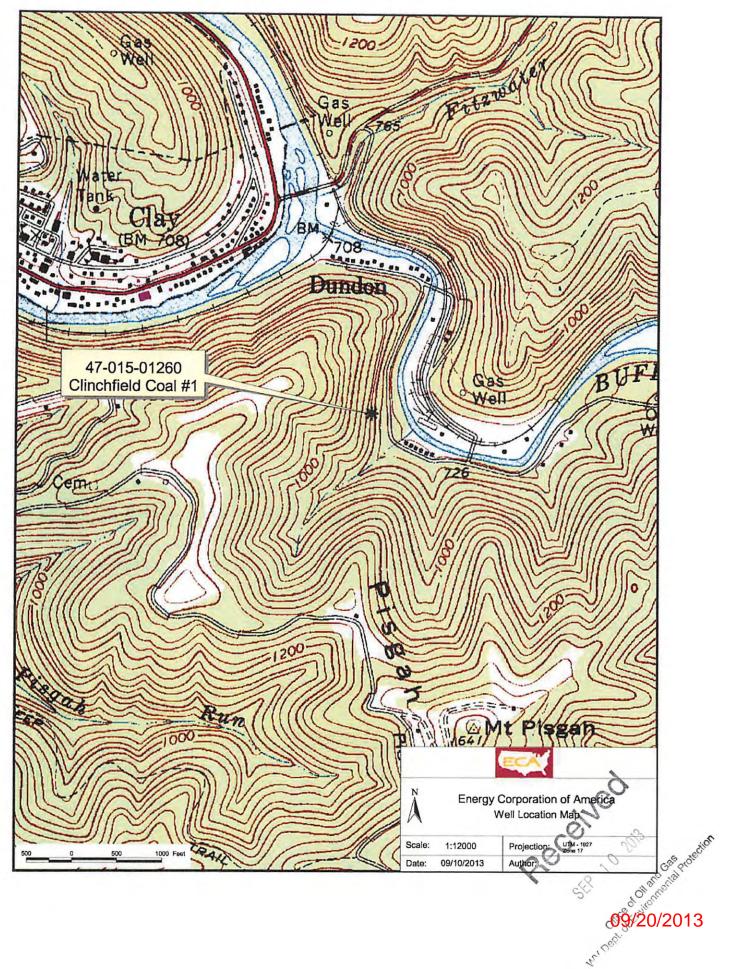
Company Official SignatureRodney A Winters	
Company Official Title Vice President of Land	
Subscribed and sworn before me this <u>28</u> day of <u>August</u> Mclile Hamborbus Weber	20 13
My commission expires April 19,2021	OFFICIAL SEAL Notary Public, State of West Virginia MICHELE LAMBERTUS WEBER HICHELE LAMBERTUS WEBER Charleston, My 2533 My commission explores Which 2633

V R

Operator's Well No. 014980

		Operator's V	Well No. 014980
		LEGEND	
Property Boundary		Diversion	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>
Road = = = = =	=====	Spring	
Existing Fence — 🗙 —	- × <u>-</u> × <u>-</u>	Wet Spot	
Planned Fence /	_//	Drain Pipe with size in inches	
Stream			$\leftarrow \leftarrow$
Open Ditch			
Rock ESS SSS		Artificial Filter Strip 🔀 🗶	XXXXXXXXXXXXXXXXXX
North N	•	Pit: cut walls	
Buildings		Pit: compacted fill walls	- Muller
Water wells		Area for Land Application of I	Pit Waste
Drill site			
Proposed Revegetation Treatmond	ent: Acres Disturbed .5	Prevegetation pl	H
Fertilizer (10-20-20 or		lbs/acre (500 lbs minimum)	
Mulch Straw 2			
Mulch Ottaw 2	To	ons/acre	
		Seed Mixtures	
Area	T		
Seed Type	lbs/acre	Seed Type	ea II lbs/acre
Tall Fescue	40	Tall Fescue	40
Ladino Clover	5	Ladino	5
Attach: Drawing(s) of road, location,pit Photocopied section of involved		application.	
Plan Approved by:			
Comments:		h	Von on Color
			OF OF OF
Title:		Date:	INIT UNITUNITIE
) Yes () No	V Dept Office of OII and OII CONTROL OFFICE OF OFFICE OF OII CONTROL OF OII CONTROL OF OFFICE OF OFFICE OFF

Form WW-9



WW-7 8-30-06
West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS
API: 47-015-01260 WELL NO.: 1
FARM NAME: Clinchfield Coal
RESPONSIBLE PARTY NAME: Energy Corporation of America
COUNTY: Clay DISTRICT: Henry
QUADRANGLE: Clay 7-1/2 15'
SURFACE OWNER: The Forestland Group LLC
ROYALTY OWNER: Range Resources
UTM GPS NORTHING: 4,256,391.44
UTM GPS EASTING: 493,846.17 GPS ELEVATION: 250 821 FT
 The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements: Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters. Accuracy to Datum – 3.05 meters Data Collection Method: Survey grade GPS: Post Processed Differential
Real-Time Differential
Mapping Grade GPS X : Post Processed Differential Real-Time Differential X
4. Letter size copy of the topography map showing the well location. I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.