

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

July 18, 2014

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-1501378, issued to RAVEN RIDGE ENERGY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: 3

Farm Name: STEPHENSON, D. H.

API Well Number: 47-1501378

Permit Type: Plugging Date Issued: 07/18/2014

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

1) Dat	e APRI	L 15		, 2014	
2) Ope	rator	's			_
We1	1 No.	D.H. S	TEPHENS	SON #3	
			47-015		

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

5)	Location: Ele		the second secon	TARY OF WADE FORK
	Dis	strict UNION	County CLAY	Quadrangle ELKHURST 7.5'
6)		RAVEN RIDGE ENERY, LLC 3230 PENNSYLVANIA AVENUE		RYAN E. M. CUNNINGHAM
	Address	CHARLESTON, WV 25302	Addr	CHARLESTON, WV 25302
8)	Name ED GA		9) Plugging Cont Name CUN	ractor ININGHAM ENERGY, LLC
	Address P.O	. BOX 821 ENCER, WV 25276	_	230 PENNSYLVANIA AVENUE HARLESTON, WV 25302
		he work order for the mann	ner of plugging t	nis well is as follows:
	Work Order: T		ner of plugging t	nis well is as follows:

Notification must be given to the district oil and gas inspector 24 hours before permitted

Work order approved by inspector

- With tubing at 2,050' pump 10bb. Of 6% gel; set Cement plug from 2,050' 1,825' (Approx. 40 sacks); pull all tubing; verify plug holds.
- Attempt to pull 5 3/16" casing; pull 5 3/16" casing; run tubing to 1,690' pump 10 bbl of 6% gel, set 100' cement plug from 1690' 1590' (Approx. 20 sacks); pull all tubing. If unable to pull 5 3/16 cut at about 1,690' and pull. Run tubing to 1,825 pump 10 bb. 6% gel. Set 235' cement plug from 1,825' 1,590' approx. 30 sacks; pull all tubing.
- Attempt to cut 6 5/8 casing at 1285' If not free attempt to cut at 1040' if still not free run tubing to 1335'; pump 6bbl of 6% gel; set 345' cement plug from 1335' – 990' (approx. 63 sacks); pull tubing.
- 4. Attempt to cut 6 5/8 casing; pull 6 5/8" casing; run tubing to 788' pump 10 bbl. 6% gel; be sure hole is filling up with gel add more 6% if needed.
- 5. Pull tubing to 195'; set a 195' cement plug to surface (62 sacks); top off as needed.

 Note: 6% Gel will be used between each plug.
- 6. Set monument to state regulations.

4/24/14

THIS WELL IS AN OFFSET TO 1501377 THAT HAD COME REPORTED. .: FOLLOW STEPS 4 & 5 FROM PLUCING PROCEDURE FOR 1501377.

ELEN DIFFERENCE IS 7/.

COAL	142	145		
COAL	325	327	From	1501377
COAL	735	738		
COVER T	THESE CO	ones		

Office of Oil and Gas

APR 2 5 2014

WV Department of Environmental Protection 07/18/2014tion

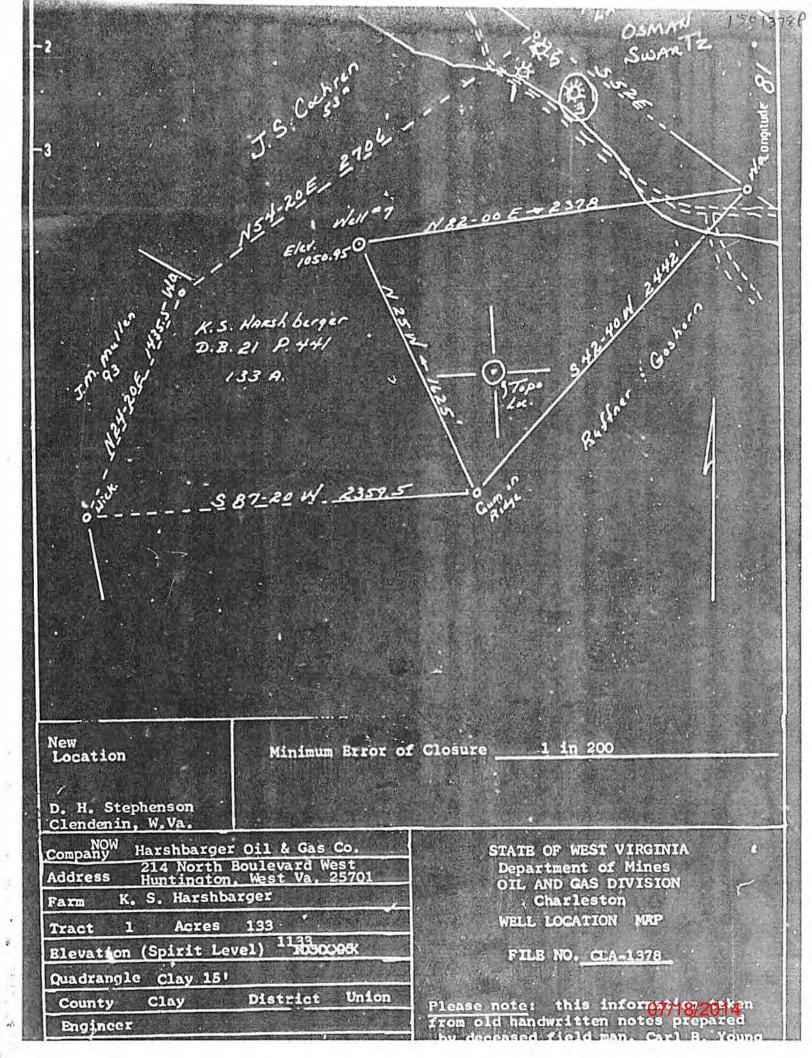
Quadrangle_Clay_151 Comb. XX Recycling Water Flood Storage Permit No.CLA-1378 Disposal MARKET P. Company D, Homer Stephenson Casing and Used in Left Cement fill up Address Clendenin, West Va. Tubing Drilling in Well Cu. ft. (5ks.) Farm D. H. Stephenson Acres 133 Location (waters) Little Sycamore Sizo Elev____1133 Well-No.__3 20-16 District Union County Clay Cond. 16-10" Conductor 201 201 The surface of tract is owned in fee by_____ D. H. Stephenson Address Clendenin, West Va. 4501 8 stdec K 6 5/8" 1835' 1835' Mineral rights are owned by Same 5 ±02 3/16 1845 1845 Address Drilling Commenced April 10, 1922 4 1/2 Drilling Completed June 1, 1922 2 " Tubing | 2015' | 2015' Initial open flow _____cu. ft. ___ ___bbls. Liners Used Final production _____ cu. ft. per day _____bbls.

Well open _____ hrs. before test ____ RP. bbls. Attach copy of cementing record. Well screensot details: Well Shot: 30 qts. - 7' Anchor - 1995' - 2010' 50 qts. - 19' Anchor - 1993'-2015' After treatment 4 bbls - 24 hours Coal was encountered at _____None Inches Salt Water____ Feet _ Fresh water___ SCYLL Injun _Depth 🚣 Producing Sand... Top Feet Bottom Feet Oil, Gas or Water • Remarks Color · Hard or Soft Formation No Information 00 -986 986 1557 Salt Sand 1564 1557 Slate 1603 Salt Sand 1564 Red Rock . 1603 1620 1620 1685 Slate & Shells 1722 1685 Slate & Lime 1767 1722 Maxon Sand 2767 THE POST Slate 11/1/3 107 Little Lime 1817 1807 Slate & Sand 1822 Lime & Shells 1835 Pencil Cave 1822 1945 1935 Bic Lime 1945 1996 Big Injun 011 19961 - 20041 1996 2012 Injun 2017 2012 Red Rock (0) 8/ 2034.5 Red Sand 2034.5 Total Depth 07/18/2014

Cable See Gal

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

<u>οκ</u>
FERC-121 / Items not completed - Line No.
iv-1 - Agent Helen V. Stanley
IV-2 - Well Permit
IV-6 - Well Plat
IV-35- Well Record / Drilling Deepening -
IV-36- Gas-Oil Test: Cas OnlyWas Oil Produced? Ratio
IV-39- Annual Production years NOS
IV-40- 90 day Production QQ Days off Line:
IV-48- Application for Certification. Complete?
17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Signed
28 Other: Survey Logs Geological Charts Structure Map
1:4000 Map Well Tabulations Gas Analyses Date Completed: 4-10-22 Deepened —
Production Depth: 1945-1996
Production Formation: Big InJun
) Final open flow: NIA
ACUSE R.P. EPRELY: N/A
Other Gas Test: 2045.67 Avg. Daily Gas from Annual Production: 2045.67 Avg. Daily Gas from Annual Production: 2045.67
) Avg. Daily Gas from 90-day ending 1/1-120 days 4792-5.3 ncf; 136/
) Line Pressure: N/A PSIG from Daily Repor
From Completion Report 1996-2004
17) Does lease inventory indicate enhanced recovery being done:
17) Is affidavit signed? Notarized?
official well record with the Department confirm the submitted information?
itional Information Dues computer program confirm?
Detarmination Objected tolBy Whom?07/18/2014



ADDRESS

STATE OF WEST VIRGINIA

DEPARTMENT OF HINES, OIL AND GAS DIVISION

Date February 15, . 19 79

Operator's Well No. Harshbarger Well No. 3

API Well No. 47 - 015 State

- 213780000 Fermit

WELL CLASSIFICATION FORM

STRIPFER CAS WELL

NGPA Section 108

DESIGNATED ACENT Helen V. Stanley

ADDRESS 214 North Boulevard West

Huntington, West Virginia 25701

LOCATION: Elevation _____ 1133

Watershed Little Sycamore

Dist. Union County Clay Quad. Clay 15

CAS FUNCHASER Consolidated Gas Supply Comps Furchase Contract No. 0705

Heter Chart Code 1133

Date of Contract November 24, 1925

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment oriprocesses used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

10" Conductor

8" Casing

6 5/8" Casing

5 3/16" Casing

WILL OPERATOR Helen V. Stanley

ADDRESS 445 West Main Street

Clarksburg, West Va. 26301

Hunfington, West Va. 25701

214 North Boulevard West

2" Tubing Rods Pump jack

Bottom hole pump

Tubing Head -

5HP Electric Motor

Miscellaneous fittings

Well shot

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

production records buyers statements B & O Tax Records

Holly Nester, Inc. Millstone, West Va. 25261

Copy of permit application
plat map
completion record
equipment list
copy of production
copy of contract

214 North Boulevard West Huntington, West Virginia 25701 WW-4A Revised 6-07

-1	Date:	APRIL 15, 2014		
2)	Operator's	Well Number		
	STEPHENSO			

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

(a) Name	rner(s) to be served: THOMAS RICKMERS	5) (a) Coal Operator Name	
Address	1484 SHELTON ROAD	Address	
	BOMONT, WV 25030		
(b) Name		(b) Coal Own	ner(s) with Declaration
Address		Name	
		Address	
(c) Name		Name	
Address	1.50	Address	
) Inspector	ED GAINER	(c) Coal Less	see with Declaration
Address	P.O. BOX 821	Name	
	SPENCER, WV 25276	Address	
Telephone	304-389-7582		

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

OFFICIL SEAL NOTARY PUBLIC STATE OF WEST VIROINIA DANIELLE N. BAYS OANIELLE N. BAYS OANIELE	
STATE OF WEST VIRONIA DANIELLE N. BAYS Conningham Energy, LLC S230 Pennsylvania Avenue, Charleston, WV 25302 My Continuation Expires February 10, 2015 Telephone 3230 PENNSYLVANIA AVENUE CHARLESTON, WV 25302 Telephone 304-344-9291	
DANIELLE N. BAYS Convingham Energy, LLC S250 Pennsylvania Avenue, Charleston, WV 25302 My Continuation Expires February 10, 2015 Telephone 3230 PENNSYLVANIA AVENUE CHARLESTON, WV 25302 Telephone 304-344-9291	
3230 Pennsylvania Avenus, Charleston, WV 25302 A My Command in Expires February 10, 2015 Telephone 304-344-9291	
Telephone 304-344-9291	
Subscribed and sworn before me this day of APRIL 2014	
	RECEIVED of Oil and Ga
Day O. Bear Notary Public	or Oil and Gr
My Commission Expires FEBRUARY 10, 2015	

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier www.gov.





WW-9 Rev. 5/08

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	Page	òf	Mo
API Number -	47 - 015	_ 01378	100
Operator's We	II No. D.H. Ster	henson #3	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name RAVEN R	IDGE ENERGY, LLC		OP Code 26-0620)509
Watershed_TRIBUTARY	OF WADE FORK	_ Quadrangle	ELKHURST 7.5'	
Elevation 1133'	County CLAY		District UNIO	١
Description of anticipated Pit V	Waste: CEMENT & GE	L		
Will a synthetic liner be used in	n the pit? YES ZOMIL			
Proposed Disposal Method For	Treated Pit Wastes: d Application			
	erground Injection (UIC Permit	Number		Ŷ
	se (at API Number	Number		
	Site Dispposal (Supply form WV	V_0 for disposal	location)	
	er (Explain	v-9 for disposar	location)	
Proposed Work For Which Pit	Will Be Used:			
Dril		Swabbi	ng	
Wor	kover	X Pluggir	ng	
Othe	er (Explain			
provisions of the permit are er law or regulation can lead to er I certify under penalt application form and all attac obtaining the information, I be	by of law that I have personally chments thereto and that, based believe that the information is traformation, including the possibility	examined and on my inquiry ue, accurate, an lity of fine or im	am familiar with the inf of those individuals in d complete. I am awar	rmit and/or other applicable formation submitted on this mmediately responsible for
Company Official (Typed Nar	RYAN E. M. CUNN	IINGHAM		- FIVED
OF	FICER			RECEIVED Gas
Company Official Title Of	TIOLIX			then of Oil and
			C	1100 0 0014
		ADDII	- 100	APR 29 1014
Subscribed and sworn before n	ne this day of	APRIL	20 14	WV Department o
				MV Department
Dave n	Ben		Notory Public	WV Department
· ro commission expires FE	BRUARY 10, 20	15		OFFICIAL SEAL NOTARY PUBLISTATE OF WEST VIRG DANIELLE N. BA

	LEGEND	
Property Boundary	Diversion Control of the	multiplication of the state of
Rund = = = = = = = = =	Spring O	~
Existing Fence — X — X — X —	Wei Spoi 15	
Planned Fence / / /	Drain Pipe with size in inches	@
Stream	Waterway C	$\Rightarrow \Leftrightarrow \Leftrightarrow \Leftrightarrow$
Open Ditch	Cross Drain 7/1/1/	1111111111
Rock #858882 _	Antificial Fifter Strip XXXX	XXXXXXXXXXXXXXX
North N	Pit cut walls	
Buildings	Pit: compacted fill walls	William Control
Water wells	Area for Land Application of P	it Waste
Drill site	6=	
Proposed Revegetation Treatment: Acres Disturbed	1 Prevegetation pH	
Lime 3Tons/acre or to correct to		
Lime tons/acre or to correct to	ори	
Fertilizer (10-20-20 or equivalent) 1/3 TON	_lbs/acre (500 lbs minimum)	
HAV - 2	ons/acre	
1000000		
	Seed Mixtures	
		a II
Area I Seed Type lbs/acre	Seed Mixtures Are Seed Type	a II lbs/acre
Area I Seed Type lbs/acre	Are	
Seed Type Area I lbs/acre KY - 31 40	Are Seed Type	lbs/acre
Seed Type Area I lbs/acre KY - 31 40	Seed Type ORCHARD GRASS	lbs/acre 15
Seed Type Area I KY - 31 40 ALSIKE CLOVER 5	ORCHARD GRASS ALSIKE CLOVER	lbs/acre 15
Area I Seed Type lbs/acre KY - 31	ORCHARD GRASS ALSIKE CLOVER	1bs/acre 15 5
Area I Seed Type lbs/acre KY - 31 40 ALSIKE CLOVER 5 ANNUAL RYE 15 Attach: Drawing(s) of road, location,pit and proposed area for land	ORCHARD GRASS ALSIKE CLOVER	lbs/acre 15
Area I Seed Type lbs/acre KY - 31	Are Seed Type ORCHARD GRASS ALSIKE CLOVER application.	lbs/acre 15 5
Area I Seed Type lbs/acre KY - 31	ORCHARD GRASS ALSIKE CLOVER	RECEIVED Office of Off and Gas

DELORME XMap® 7 CUNNINGHAM ENERGY AO, CLAY CO. WV, UNION DIST DH Stephenson #3 47-01501378 481089, 4253001.9, UTM17 NAD83 Data use subject to license. © DeLorme. XMap® 7. 1" = 300.0 ft 07/01t8/2011-A www.delorme.com

WW-7 8-30-06



West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS API: 47-0151378 WELL NO.: D.H. STEPHENSON #3 FARM NAME: THOMAS RICKMERS RESPONSIBLE PARTY NAME: RAVEN RIDGE ENERGY, LLC COUNTY: CLAY

OUADRANGLE: ELKHURST 7.5'

DISTRICT: UNION SURFACE OWNER: THOMAS RICKMERS ROYALTY OWNER: HELEN V. STANLEY, et al **UTM GPS NORTHING:** 4253001.9 UTM GPS EASTING: 481089 GPS ELEVATION: 1133' The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements: Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: 1. height above mean sea level (MSL) - meters. 2. Accuracy to Datum - 3.05 meters Received Data Collection Method: Survey grade GPS ____: Post Processed Differential MAY 1 2 2014 Real-Time Differential Mapping Grade GPS : Post Processed Differential Office of Oil and Gas. WV Dept. of Environmental Protection Real-Time Differential Letter size copy of the topography map showing the well location. I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

5/12/2014

Date