



Date: July 15, , 19 81

Operator's Well No. 1-S-192

API Well No. 47 - 015 - 1976
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT

WELL TYPE: Oil _____ / Gas X /
(If "Gas", Production X / Underground storage _____ / Deep _____ / Shallow _____ /)

LOCATION: Elevation: 994 Watershed: West Fork of Little Kanawha
District: Otter County: Clay Quadrangle: Chloe

WELL OPERATOR Stonestreet Lands Company
Address P.O. Box 350
Spencer, WV

DESIGNATED AGENT O. V. Stonestreet
Address P.O. Box 350
Spencer, WV

OIL & GAS ROYALTY OWNER W. G. Arnold
Address Nebo,
West Virginia
Acreage 44

COAL OPERATOR None
Address _____

SURFACE OWNER Earl Snodgrass
Address Nebo,
West Virginia
Acreage 43.3

COAL OWNER(S) WITH DECLARATION ON RECORD:
Name None
Address _____
Name _____
Address _____

FIELD SALE (IF MADE) TO:
Address Not made

COAL LESSEE WITH DECLARATION ON RECORD:
Name None
Address _____

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Martin Nichols
Address P.O. Box 554
Clendenin, WV

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed _____ / lease X other contract _____ / dated January 19, , 19 81 , to the undersigned well operator from W.G. Arnold

(If said deed, lease, or other contract has been recorded:)
Recorded on June 26, , 19 81 , in the office of the Clerk of the County Commission of Clay County, West Virginia in Lease Book 40 at page 593 . A permit is requested as follows:

PROPOSED WORK: Drill X / Drill deeper _____ / Redrill _____ / Fracture or stimulate _____ /
Plug off old formation _____ / Perforate new formation _____ /
Other physical change in well (specify) _____

—planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

10/06/2023

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST CHARLESTON, WV 25311
TELEPHONE: (304) 348-3092

BLANKET BOND

Stonestreet Lands Company
Well Operator
By [Signature]
Its President

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Not known at this time
Address _____

GEOLOGICAL TARGET FORMATION, Big Injun

Estimated depth of completed well, 2041 feet Rotary / Cable tools _____ /

Approximate water strata depths: Fresh, 50 feet; salt, _____ feet.

Approximate coal seam depths: None Is coal being mined in the area? Yes _____ / No /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS			New	Used	FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft			For drilling	Left in well		Kinds	Sizes
Conductor										
Fresh Water	8 5/8	T & C	28.55		X	210	210	Cement to surface	None	
Coal										
Intermediate										
Production	4 1/2	K-55	10.5	X			2041	As required	Depths set	None
Tubing								<i>by Bull 1501</i>		
Liners									Perforations:	
									Top	Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form Iv-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 3-24-82.

Fred B. Bennett
Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location ^{10/06/2023} has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19 _____

By _____
Its _____

Date July 15 1981
 Well No. 1-5-192
 API No. 67 - 015 - 1976
 State _____ County _____ Permit _____

STATE OF WEST VIRGINIA
 OFFICE OF OIL AND GAS

Company Name Stonestreet Lands Company Designated Agent O.V. Stonestreet
 Address P.O. Box 350
 Telephone 927-2800
 Landowner EARL SNODGRASS Soil Cons. District EJK
 Revegetation to be carried out by Stonestreet Lands Company (Agent)
 This plan has been reviewed by EJK SCD. All corrections done
 and additions become a part of this plan. 7-15-81 (Date) Earl Snodgrass (SCD agent)

Structure	Spacing	Page Ref.	Material	Structure	Page Ref.	Material	Structure	Page Ref.	Material
(A) Culvert	1:8	Manual	Earth	(1) Diversion Terrace	1:10	Manual	Earth	(1) Diversion Terrace	1:10
(B) Water Bar	200 ft.	Manual	Rock	(2) Rtp Rap	N/A	Manual	Rock	(2) Rtp Rap	N/A
(C) Rtp Rap	1:6	Manual	Structure	(3) Structure	Manual	Structure	Structure	(3) Structure	Manual

All structures should be inspected regularly and repaired if necessary.

Treatment Area I		Treatment Area II	
Lime or correct to pH <u>6.5</u>	Tons/acre	Lime or correct to pH <u>6.5</u>	Tons/acre
Fertilizer <u>500</u>	lbs/acre	Fertilizer <u>500</u>	lbs/acre
Mulch <u>Hay</u>	Tons/acre	Mulch <u>Hay</u>	Tons/acre
Seed* <u>KY 31</u>	lbs/acre	Seed* <u>KY 31</u>	lbs/acre
<u>W LOVE Grass</u>	lbs/acre	<u>W LOVE Grass</u>	lbs/acre
<u>LADINO CLOVER</u>	lbs/acre	<u>LADINO CLOVER</u>	lbs/acre

Revegetation

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle Chloe 7.5'
 Legend: \oplus Well Site — Access Road



Please provide landowners cooperation to protect new seeding for one growing season.

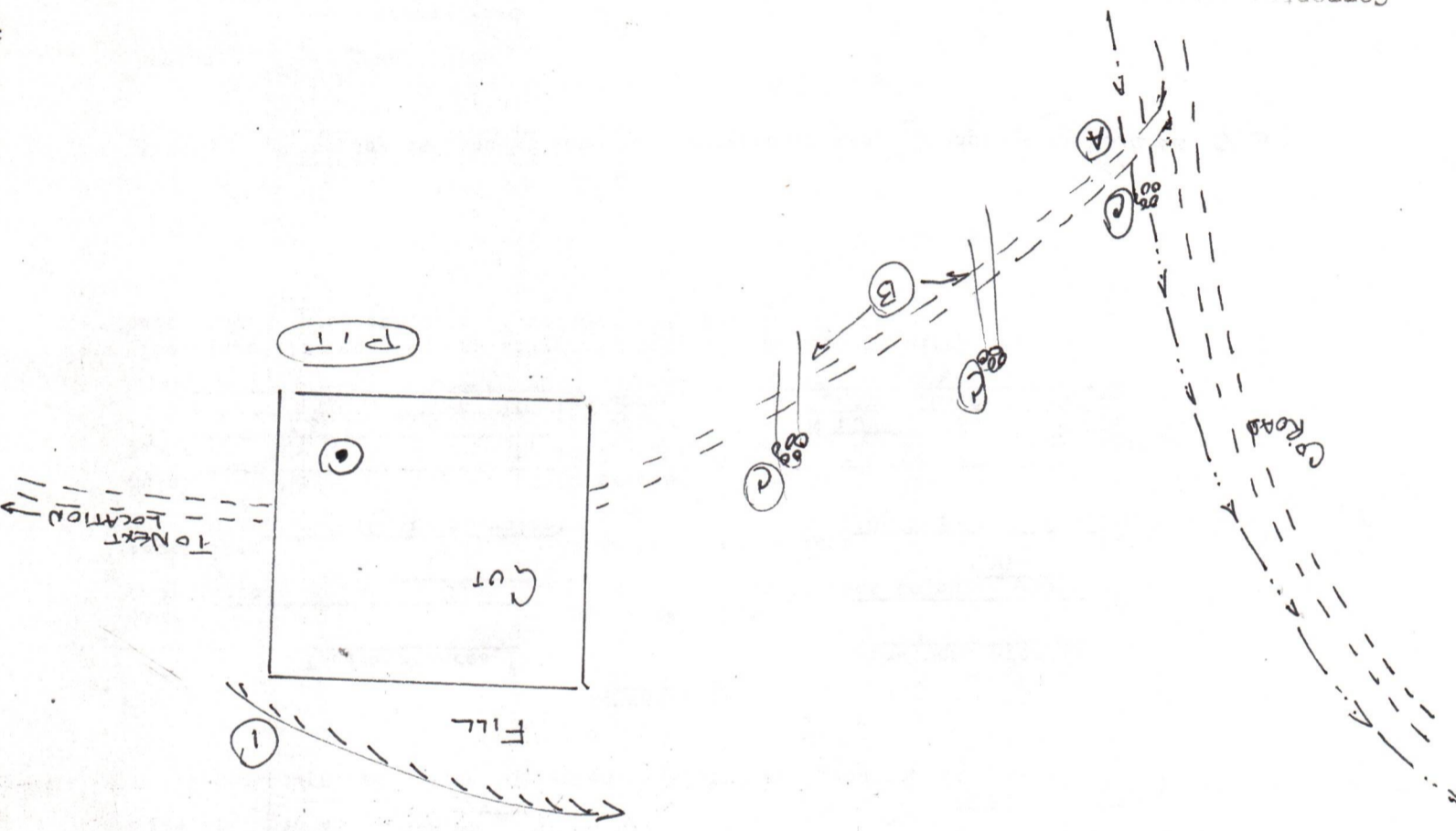
Agent Address Phone Number

Signature

Seeding Stonestreet Lands

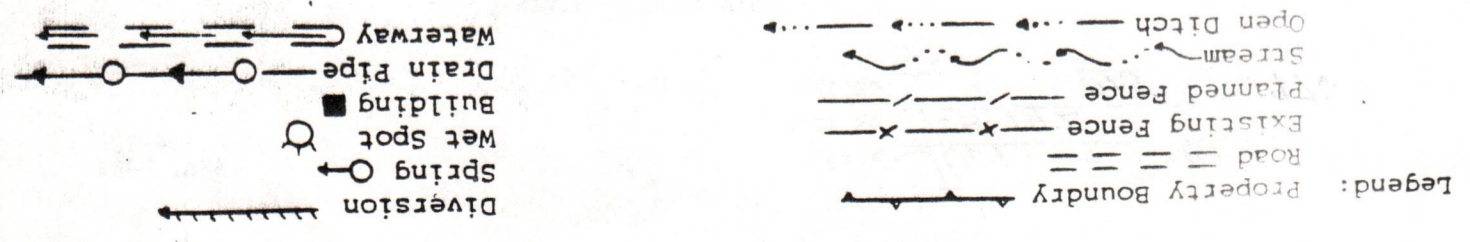
Roads Maintained after Construction

Comments



Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.

10/06/2023



Well Site Plan

TECHWELL, INC.

P.O. Box 796, Suite 102, 165 Scott Avenue, Morgantown, WV., 26505
(304)-291-3843

RECEIVED

JUL 13 1984

**OIL & GAS DIVISION
DEPT. OF MINES**

July 11, 1984

Department of Mines
Office of Oil and Gas
Ted Streit
1615 Washington Street E
Charleston, WV 25311

RE: Reclamations

Dear Mr. Streit:

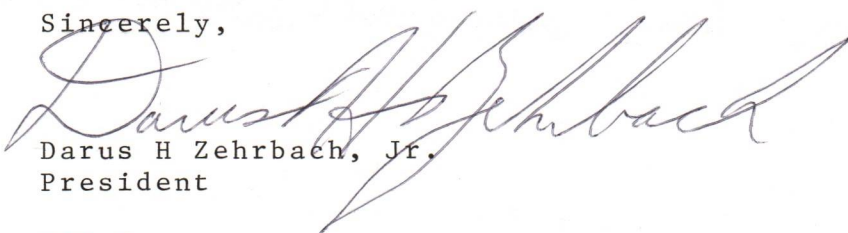
I have enclosed the settlement/court ordered settlement between my client, Omega, and Stonestreet.

The reclamation compliance is outlined on pages 3 and 4.

I will contact you to check if each well meets your approval before we accept it.

Thank you for the July 5th field meeting and inspection. I anticipate a smoother and more effective cooperative situation in the field as a result.

Sincerely,



Darus H Zehrbaach, Jr.
President

DHZ:las
Enclosure

10/06/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
Oil and Gas Division
WELL RECORD

Quadrangle Chloe
Permit No. 47-015-1976

Rotary Oil _____
Cable _____ Gas
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Company Stonestreet Lands Company
Address P.O. Box 350 Spencer, W.Va.
Farm Earl Snodgrass Acres 44
Location (waters) West Fork of Little Kanawha
Well No. 1-S-192 Elev. 994
District Otter County Clay
The surface of tract is owned in fee by Earl Snodgrass
Address Nebo, W.Va
Mineral rights are owned by W.G. Arnold
Address Nebo, W.Va.
Drilling Commenced 8-12-81
Drilling Completed 8-17-81
Initial open flow 20,000 cu. ft. Show bbls.
Final production 525,000 cu. ft. per day Show bbls.
Well open 6 hrs. before test 580 RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10"			
9 5/8			
8 5/8	200	200	60 sks
7			
5 1/2			
4 1/2		2115	70 sks rfc
3			
2			
Liners Used			

Well treatment details:

Attach copy of cementing record.

J-266 350 lbs. 20/40 sand 30,000 lbs.
L-53 Clay control agent 20 gals. W-22 anti sludging 36 gals.
F-78 EzeFlo surfactant 8 gals. 15% HCl acid 2000 gals., 500 bbls. water
A-200 Inhibitor 4 gals.

Coal was encountered at None Feet _____ Inches _____
Fresh water 50 Feet _____ Salt Water _____ Feet _____
Producing Sand Blue Monday, Big Injun Depth 1880-2100

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Not recorded			0	1000		
Sand & Shale			1000	1026		0 to 1000 not recorded is continued on the back
Shale			1026	1206		
Sand & Shale			1206	1284		
Shale			1284	1508		
Salt sand			1508	1544		
Shale			1544	1554		
Salt sand			1554	1686		
Shale			1686	1724		
Salt sand			1724	1790		
Shale			1790	1810		
Salt sand			1810	1850		
Little Lime			1850	1880		
Blue Monday			1880	1920		
Big Lime			1920	2030		
Big Injun			2030	2100		
Shale			2100	2148	TD	

10/06/2023

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks
Clay			0	20		
Sand & Shale			20	80		
Red Rock			80	120		
Sand & Shale			120	160		
Red Rock			160	205		
Sand & Shale			205	245		
Red Rock			245	275		
Sand & Shale			275	315		
Red Rock			315	370		
Sand & Shale			370	402		
Red Rock			402	450		
Sand & Shale			450	495		
Red Rock			495	520		
Sand & Shale			520	560		
Red Rock			560	590		
Sand & Shale			590	625		
Red Rock			625	680		
Sand & Shale			680	712		
Shale			712	740		
Sand & Shale			740	780		
Shale			780	810		
Sand & Shale			810	850		
Shale			850	890		
Sand & Shale			890	930		
Shale			930	1000		

10/06/2023

Date December 4, 1981

19

APPROVED

[Signature]
General Manager

XXXXX

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

AUG 17 1981

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 015-1976

Oil or Gas Well Gas
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Stone Street Leads Company</u>	Size			
Address <u>Spencer</u>	16			Kind of Packer
Farm <u>Earl Snodgrass</u>	13			
Well No. <u>1-5-192</u>	10			Size of
District <u>Otter</u> County <u>Clay</u>	<u>8 3/4</u>	<u>200</u>	<u>200</u>	
Drilling commenced <u>8-12-81</u>	<u>6 5/8</u>			Depth set
Drilling completed _____ Total depth _____	<u>5 3/16</u>			
Date shot _____ Depth of shot _____	<u>3</u>			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	<u>2</u>			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED <u>8 3/4</u> SIZE <u>200</u> No. FT. <u>5-1381</u> Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY <u>Dowell</u>			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

Cemented with 80 Bogs
Drilling at 1261 FT

8-14-81

DATE

Martin B. Nichols
508

10/06/2023
DISTRICT WELL INSPECTOR

RECEIVED
AUG 05 1982

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 015-1976

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>STONE STREET LANDS CO.</u>	Size			
<u>SPENCER, W.VA.</u>	16			Kind of Packer _____
<u>EARL SNODGRASS</u>	13			
<u>1-S-192</u>	10			Size of _____
<u>OTTER</u> County <u>CLAY</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: NO RECLAMATION DONE

8/3/82

Craig Luckworth 10/06/2023



RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS

State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

JAN 14 1986

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
January 4, 1984

COMPANY Stonestreet Lands Company

PERMIT NO 015-1976 (7-24-81)

P. O. Box 350

FARM & WELL NO Earl Snodgrass, #1-S-192

Spencer, West Virginia 25276

DIST. & COUNTY Otter/Clay

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work		
25.04	Prepared before Drilling to Prevent Waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strenght		
15.05	Cement Type		
23.02	Maintained Access Roads		
25.01	Necessary Equipment to Prevent Waste		
23.04	Reclaimed Drilling Pits		
23.05	No Surface or Underground Pollution		
23.07	Requirements for Production & Gathering Pipelines		
16.01	Well Records on Site		
16.02	Well Records Filed		
7.05	Identification Markings		

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Graig Duckworth

DATE 1/8/86

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. L. ...
Administrator-Oil & Gas

January 27, 1986



YORBA
240 QVA 310

2891 P 1 MAL

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305
FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

COMPANY _____

PERMIT NO _____
FARM & WELL NO _____
DIST. & COUNTY _____

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	_____	_____
16.01	Required Permits at Wellsite	_____	_____
17.02	Method of Plugging	_____	_____
18.01	Materials used in Plugging	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
17.06	Statutory Affidavit	_____	_____
7.06	Parties Responsible	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED _____

DATE _____

Your Affidavit of Plugging was received and reclamation requirements approved. The well designated by the above permit number has been released under your bond.

Administrator-Oil & Gas Division

DATE 10/06/2023

MAR 15 1982
Category Code L & GAS DIVISION
DEPT. OF MINE

1.0 API well number (If not available, leave blank - 14 digits.)	47-015-1976.			
2.0 Type of determination being sought (Use the codes found on the front of this form.)	103 Section of NGPA			
3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)	2115			
4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)	Stonestreet Lands Company Name P.O. Box 350 Street Spencer, City			WV 25276 State Zip Code
5.0 Location of this well (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name)	Elmira Field Name Clay Country			WV State
(b) For OCS wells	Area Name		Block Number	
	Date of Lease Mo. Day Yr.		OCS Lease Number	
(c) Name and identification number of this well (36 letters and digits maximum)	E. Snodgrass #1-S-192			
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum)				
6.0 (a) Name and code number of the purchaser (36 letters and digits maximum. If code number not available, leave blank.)	Columbia Gas Transmission Corp. Name			004030 Buyer Code
(b) Date of the contract	080478 Mo. Day Yr.			
(c) Estimated annual production	18 MMcf			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-))	(d) Total of (a), (b) and (c)
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	2.541	0.229	0.229	2.998
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	2.541	0.229	0.229	2.998
9.0 Person responsible for this application	O.V. Stonestreet Name <i>[Signature]</i> Signature			President Title
Agency Use Only Date Received by Jury Agency MAR 15 1982 Date Received by FERC	Dec. 10, 1981 Date Application is Completed		927-2800 Phone Number	

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 276 4639.

Specific Instructions for Item 2.0, Type of Determination.

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 foot deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103		New onshore production well
107		High cost natural gas
108		Stripper well

Other Purchasers/Contracts

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>

Remarks

MAR 2 1985

PARTICIPANTS:

DATE: JUL 20 1982

BUYER-SELLER CODE

WELL OPERATOR: Stonestreet Lands Co

FIRST PURCHASER: Columbia Gas Trans. Corp.

004030

OTHER:

1000' Radius
Dashed MZ

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

920315-103-015-1976

Use Above File Number on all Communications
Relating to Determination of this Well

QUALIFIED

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. _____
- 2. IV-1 Agent O. V. Stonestreet
- 3. IV-2 Well Permit
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening
- 6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? Ratio
- 7. IV-39 Annual Production _____ years
- 8. IV-40 90 day Production _____ Days off line: _____
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
- (5) Date commenced: 8-12-81 Date completed 8-17-81 Deepened
- (5) Production Depth: 1880 - 2100
- (5) Production Formation: Blue Monday, Big Injun
- (5) Final Open Flow: 525 MCF
- (5) After Frac. R. P. 580 hrs.
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: _____
- (8) Avg. Daily Gas from 90-day ending w/1-120 days _____
- (8) Line Pressure: _____ PSIG from Daily Report
- (5) Oil Production: _____ From Completion Report _____
- 10-17. Does lease inventory indicate enhanced recovery being done NO
- 10-17. Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? yes 10/06/2023
- Additional information _____ Does computer program confirm? _____
- Was Determination Objected to _____ By Whom? _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date December 10, 1982

Operator's Well No. 1-S-192

API Well No. 47 015 1976

State County Permit

Previous File No. (If Applicable)

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR Stonestreet Lands Company

DESIGNATED AGENT Q.V. Stonestreet

ADDRESS P.O. Box 350
Spencer, WV 25276

ADDRESS P.O. Box 350
Spencer, WV 25276

Gas Purchase Contract No. AP22440 and Date 8 4 78
(Month, day and year)

Meter Chart Code 20 7159

Name of First Purchaser Columbia Gas Transmission Corporation

1700 MacCorkle Ave. SE
(Street or P. O. Box)
Charleston, WV 25325
(City) (State) (Zip Code)

FERC Seller Code

FERC Buyer Code 004030

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 103 Section of NGPA
- (2) Determination that increased production is the result of enhanced recovery technology. Category Code
- (3) Determination of a seasonally affected well.

O.V. Stonestreet President
Name (Print) Title

[Signature]
Signature
P.O. Box 350
Street or P. O. Box
Spencer, WV 25276
City State (Zip Code)
804) 927-2800
Area Phone Number
Code

(Certificate of Proof of Service to Purchaser)

I hereby certify that this form and all other forms required for filing have been mailed this date to the above named purchaser.

Stonestreet Lands Co.
Stonestreet Lands Company Well Oper

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request for certification of the above described well as meeting the requirements of Section under the Natural Gas Policy Act of 1976 (NGPA). or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the day of , 1982 at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No.

Initial review of information submitted indicates the well is, is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES.

MAR 15 1982

Date received by
Jurisdictional Agency

[Signature]
By
Title

10/06/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date December 10, 1981
Operator's Well No. 1-S-192
API Well No. 47 - 015 - 1976
State County Permit

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL
NGPA Section 103

WELL OPERATOR Stonestreet Lands Co.
ADDRESS P.O. Box 350
Spencer, WV 25276
GAS PURCHASER Columbia Gas Trans. Corp.
ADDRESS 1700 MacCorkle Ave., SE
Charleston, WV 25325

DESIGNATED AGENT O.V. Stonestreet
ADDRESS P.O. Box 350
Spencer, WV 25276
LOCATION: Elevation 994
Watershed West Fork of Little Kanawha
Dist. Otter County Clay Quad. ChToe
Gas Purchase Contract No. AP22440
Meter Chart Code 20 7159
Date of Contract 8-4-78

* * * * *

Date surface drilling was begun: 8-12-81

Indicate the bottom hole pressure of the well and explain how this was calculated:

$BHP = PW = PW(e^{GL/53.34T} - 1)$ $PW = 580 \text{ PSIA}$ $BHP = 624.21 \text{ PSIA}$
 $T = 70$
 $G = .7$
 $L = 1990$

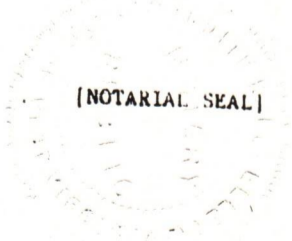
AFFIDAVIT

I, O.V. Stonestreet, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977, the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

[Handwritten signature]

STATE OF WEST VIRGINIA,
COUNTY OF Roane, TO WIT:

I, Judith K. Lewellen, a Notary Public in and for the state and county aforesaid, do certify that O.V. Stonestreet, whose name is signed to the writing above, bearing date the 10th day of December, 1981, has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this 10th day of December, 1981. My term of office expires on the 14th day of April, 1988.

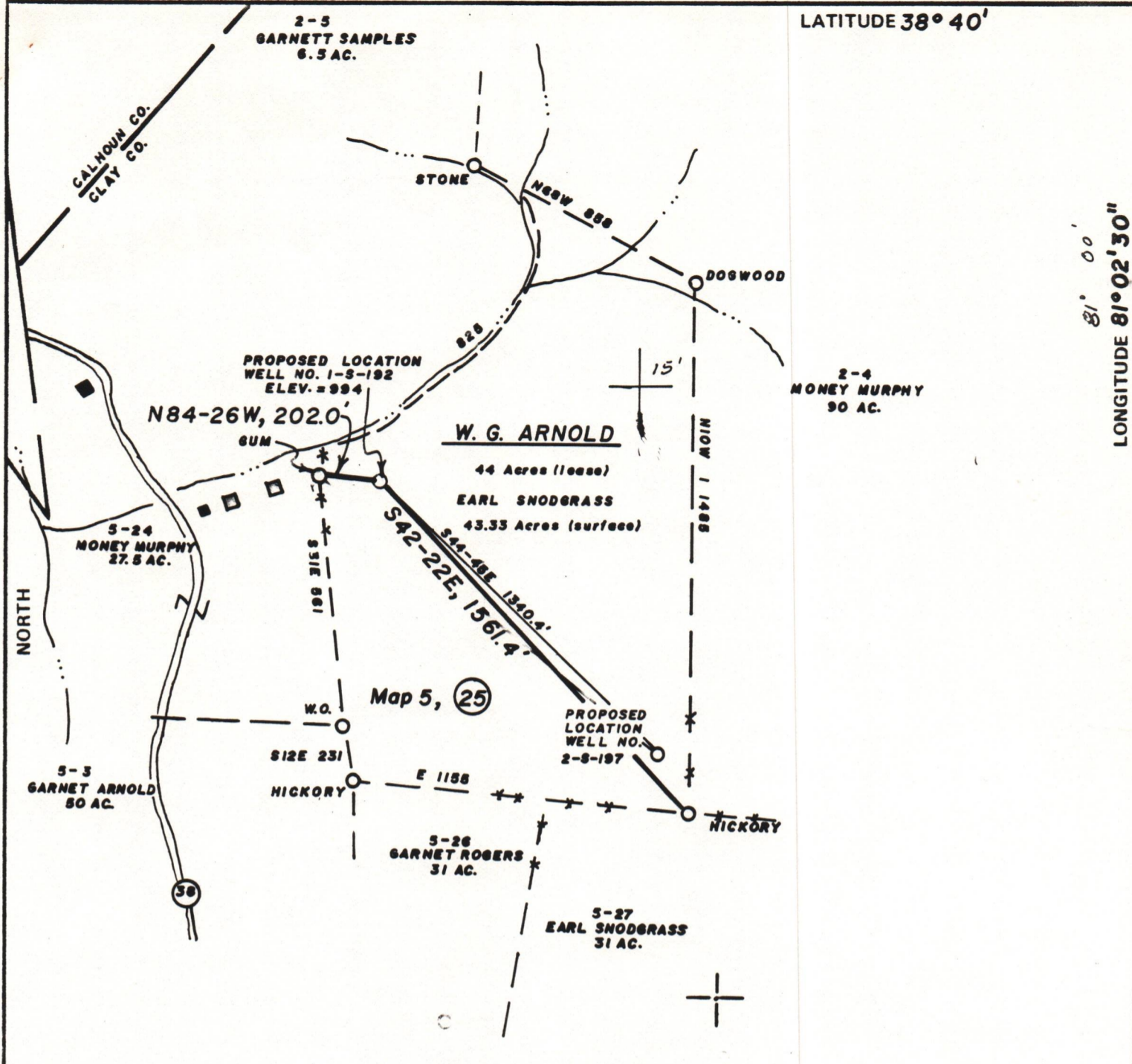


[Handwritten signature: Judith K. Lewellen]
Notary Public

10/06/2023

LATITUDE 38° 40'

LONGITUDE 81° 02' 30"



FILE NO. Earl Snodgrass
 DRAWING NO. _____
 SCALE 1"=500'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION B.M. ELEV. 907' STINSON CREEK BRIDGE

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Cliff Wilkie
 R.P.E. _____ L.L.S. 717

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE JUNE 25, 19 81
 OPERATOR'S WELL NO. 1-S-192
 API WELL NO. _____
47 - 015 - 1976
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW
 LOCATION: ELEVATION 994 WATER SHED WEST FORK LITTLE KANAWHA
 DISTRICT OTTER COUNTY CLAY
 QUADRANGLE CHLOE 7.5'
 SURFACE OWNER EARL SNODGRASS ACREAGE 43.3 AC.
 OIL & GAS ROYALTY OWNER W.G. ARNOLD LEASE ACREAGE 44 AC.
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION BIG INJUN ESTIMATED DEPTH 2041
 WELL OPERATOR STONESTREET LAND'S CO. DESIGNATED AGENT O.V. STONESTREET
 ADDRESS SPENCER WV. ADDRESS SPENCER WV.

10/06/2023