



FORM IV-2
(Obverse)
(08-78)

Date: August 3, 19 81

Operator S-196
Well No. _____

API Well No. 47 - 015 - 1993
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT

WELL TYPE: Oil _____ / Gas X /
(If "Gas", Production X / Underground storage _____ / Deep _____ / Shallow _____ /)

LOCATION: Elevation: 1122 Watershed: Dawson Creek of Stinson Creek
District: Otter County: Clay Quadrangle: Chloe

WELL OPERATOR Stonestreet Lands Company DESIGNATED AGENT O.V. Stonestreet
Address P.O. Box 350 Address P.O. Box 350
Spencer, W.Va. Spencer, W.Va.

OIL & GAS ROYALTY OWNER W.G. Arnold
Address Nebo
W.Va.

COAL OPERATOR None
Address _____

ACREAGE 30
SURFACE OWNER W.G. Arnold
Address Nebo
W.Va.
ACREAGE 30

COAL OWNER(S) WITH DECLARATION ON RECORD:
Name None
Address _____
Name None
Address _____

FIELD SALE (IF MADE) TO:
Address Not made

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Martin Nichols
Address P.O. 554
Clendenin, W.Va.

RECEIVED
AUG - 5 1981
OIL & GAS DIVISION
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed _____ / lease X
other contract _____ / dated January 19, 19 81, to the undersigned well operator from W.G. Arnold

(IF said deed, lease, or other contract has been recorded:)
Recorded on January 26, 19 81, in the office of the Clerk of the County Commission of Clay County, West
Virginia in 40 Book _____ at page 587. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill deeper _____ / Redrill _____ / Fracture or stimulate _____ /
Plug off old formation _____ / Perforate new formation _____ /
Other physical change in well (specify) _____
—planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to
make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the
Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to
the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to
the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY
TO:
WEST VIRGINIA OIL AND GAS
CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311
TELEPHONE: (304) 348-3092

10/06/2023
Stonestreet Lands Company
Well Operator
By [Signature]
Its President

BLANKET BOND

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Not known at this time

Address _____

GEOLOGICAL TARGET FORMATION, Big Injun

Estimated depth of completed well, 2169 feet Rotary X / Cable tools _____ /

Approximate water strata depths: Fresh, 70 feet; salt, _____ feet.

Approximate coal seam depths: None Is coal being mined in the area? Yes _____ / No X /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		Kinds	Sizes
Conductor										
Fresh Water	8 5/8	T & C	28.55		X	210	210	Cement to surface		None
Coal										
Intermediate										
Production	4 1/2	K-55	10.5	X			2169	As required	Depths set	None
Tubing								<i>Bulose 1</i>		
Liners									Perforations:	
									Top	Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 4-11-82.

[Signature]
Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

10/06/2023

Date: _____, 19 _____

By _____
Its _____

Date AUGUST 3 1981
 Well No. 1-5-196
 API No. 47 - 015 - 1993
 State County Permit

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS

Company Name Stonestreet Lands Company Designated Agent O.V. Stonestreet
 Address P.O. Box 350 Address P.O. Box 350
 Telephone 927-2800 Telephone 927-2800
 Landowner W.G. ARNOLD Soil Cons. District Elk

Revegetation to be carried out by Stonestreet Lands Company (Agent)

This plan has been reviewed by Elk SCD. All corrections and additions become a part of this plan. 8-4-81 (Date) Vann Stealy (SCD Agent)

Access Road	Location
Structure <u>Culvert</u> (A)	Structure <u>Diversion Terrace</u> (1)
Spacing _____	Material <u>Earth</u>
Page Ref. Manual <u>1:8</u>	Page Ref. Manual <u>1:10</u>
Structure <u>Water Bar</u> (B)	Structure <u>Rip Rap</u> (2)
Spacing <u>200 ft.</u>	Material <u>Rock</u>
Page Ref. Manual <u>1:6</u>	Page Ref. Manual <u>N/A</u>
Structure <u>Rip Rap</u> (C)	Structure _____ (3)
Spacing _____	Material _____
Page Ref. Manual <u>N/A</u>	Page Ref. Manual _____

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All structures should be inspected regularly and repaired if necessary. OIL & GAS DIV. DEPT. OF I

Revegetation

Treatment Area I		Treatment Area II	
Lime _____ Tons/acre	or correct to pH <u>6.5</u>	Lime _____ Tons/Acre	or correct to pH <u>6.5</u>
Fertilizer <u>500</u> lbs/acre	(10-20-20 or equivalent)	Fertilizer <u>500</u> lbs/acre	(10-20-20 or equivalent)
Mulch <u>Hay</u> Tons/Acre		Mulch <u>Hay</u> Tons/Acre	
Seed* <u>KY 31</u> 30 lbs/acre	<u>W Love Grass</u> 5 lbs/acre	Seed* <u>KY 31</u> 30 lbs/acre	<u>W Love Grass</u> 5 lbs/acre
<u>Ladino Clover</u> 10 lbs/acre		<u>Ladino Clover</u> 10 lbs/acre	

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle CHLOE 7.5'

Legend:  Well Site
 Access Road

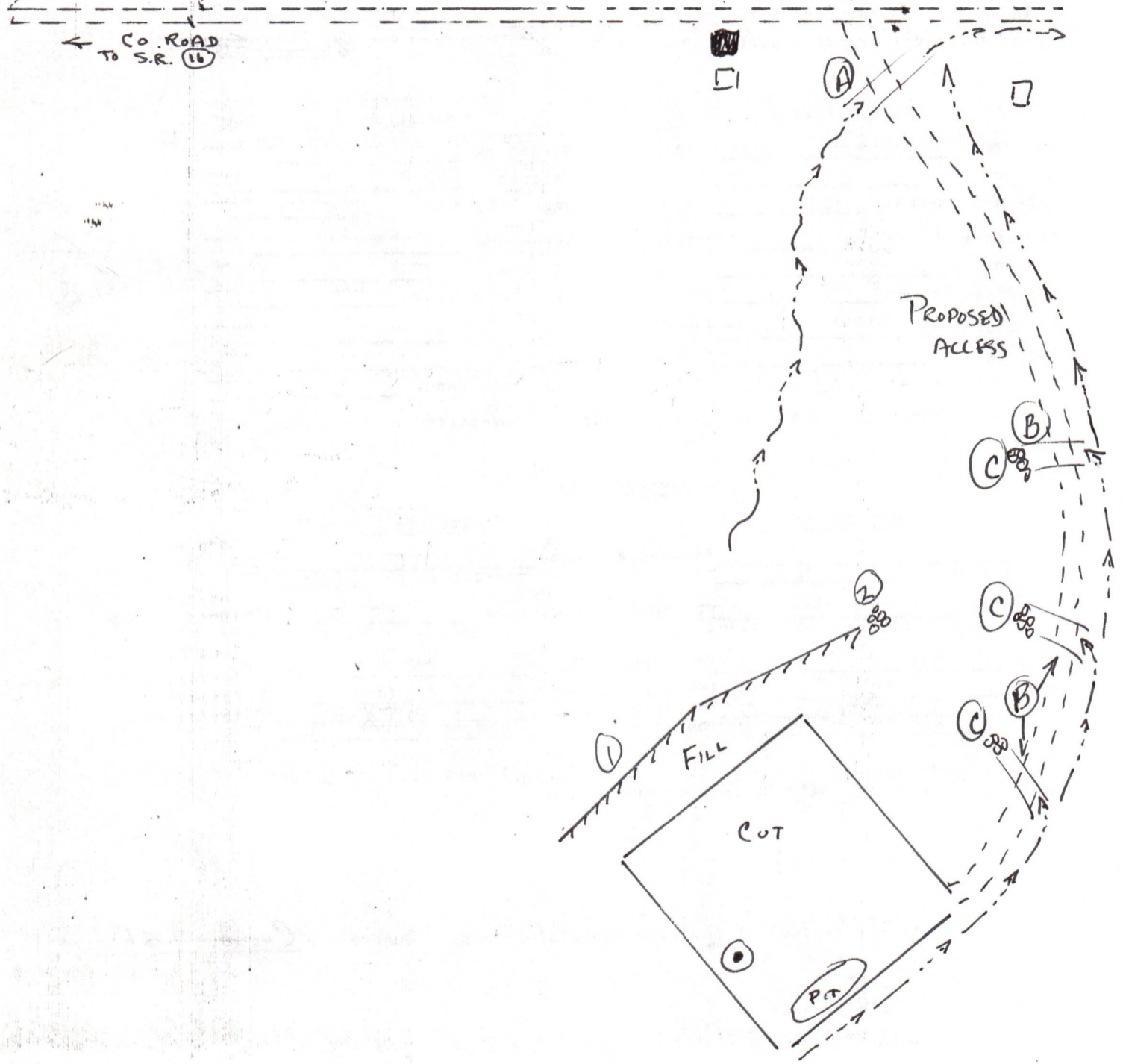


10/06/2023

Well Site Plan

- Legend:
- Property Boundry
 - Road
 - Existing Fence
 - Planned Fence
 - Stream
 - Open Ditch
 - Diversion
 - Spring
 - Wet Spot
 - Building
 - Drain Pipe
 - Waterway

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



Comments: _____

Roads Maintained after Construction

Seeding Stonestreet Lands

10/06/2023

Signature: _____
 Agent Address Phone Number

Please request landowners cooperation to protect new seeding for one growing period



IV-35
(Rev 8-81)

RECEIVED
JUN -6 1983

State of West Virginia
Department of Mines
Oil and Gas Division

Date December 15, 1982
Operator's Well No. 1-S-196
Farm L.K. Moore
API No. 47 - 015 - 1993

OIL & GAS DIVISION
DEPT. OF MINES

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil___ / GasX / Liquid Injection___ / Waste Disposal___ /
(If "Gas," Production X / Underground Storage___ / Deep___ / Shallow___ /)

LOCATION: Elevation: 1122 Watershed Dawson Creek of Stinson Creek
District: Otter County Clay Quadrangle Chloe

COMPANY Stonestreet Lands Company
ADDRESS P.O. Box 350 Spencer, W.Va. 25276
DESIGNATED AGENT O.V. Stonestreet
ADDRESS P.O. Box 350 Spencer, W.Va. 25276
SURFACE OWNER W.G. Arnold
ADDRESS Nebo, W.Va.
MINERAL RIGHTS OWNER W.G. Arnold
ADDRESS Nebo, W.Va.

OIL AND GAS INSPECTOR FOR THIS WORK Martin
Nichols ADDRESS P.O. Box 554 Clendenin, WV

PERMIT ISSUED August 5, 1981
DRILLING COMMENCED 8-22-81
DRILLING COMPLETED 8-26-81

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	200	200	60 sks
7			
5 1/2			
4 1/2		2154	70 sks rfc
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Big Injun Depth 2174 feet
Depth of completed well 2174 feet Rotary X / Cable Tools
Water strata depth: Fresh 70 feet; Salt feet
Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Big Injun Pay zone depth 2182 feet
Gas: Initial open flow 40 Mcf/d Oil: Initial open flow 0 Bbl/d
Final open flow 620 Mcf/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 7 hours
Static rock pressure 555 psig (surface measurement) after 24 hours shut in
(If applicable due to multiple completion--) Production test co-mingled
Second producing formation Blue Monday Pay zone depth feet
Gas: Initial open flow 40 Mcf/d Oil: Initial open flow 10/06/2023 Bbl/d
Final open flow 620 Mcf/d Oil: Final open flow 0 Bbl/d
Time of open flow between initial and final tests 7 hours
Static rock pressure 555 psig (surface measurement) after 24 hours shut in

(Continue on reverse side)

CLAY 1493

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforation Intervals 2160-2182

Well Treatment

J-266 350 lbs. 20/40 sand 30,000 lbs. W-22 Anti sludging 36 gals.
 L-53 clay control agent 20 gals. F-78 ezeflo surfactnat 8 gals.
 15% Acid HCL 2000 gals. 500 bbls. water A-200 Inhibitor 4 gals.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Clay			0	12	
Sand & Shale			12	85	
Shale			85	160	
Sand & Shale			160	200	
Red Rock			200	305	
Sand & Shale			305	415	
Red Rock			415	490	
Sand & Shale			490	555	
Red Rock			555	765	
Sand & Shale			765	845	
Shale			845	965	
Sand & Shale			965	1000	
Shale			1000	1044	
Sand & Shale			1044	1054	
Shale			1054	1060	
Sand & Shale			1060	1104	
Shale			1104	1140	
Sand & Shale			1140	1180	
Shale			1180	1230	
Sand & Shale			1230	1254	
Shale			1254	1284	
Sand & Shale			1284	1416	
Shale			1416	1440	
Sand & Shale			1440	1490	
Shale			1490	1590	
Sand & Shale			1590	1636	
Shale			1636	1660	
Salt sand			1660	1700	
Shale			1700	1706	
Salt sand			1706	1780	
Shale			1780	1790	
Salt sand			1790	1888	
Shale			1888	1910	
Salt sand			1910	1946	
Shale			1946	1950	
Little L me			1950	1976	
Blue Monday			1976	1988	continued on attached sheet

(Attach separate sheets as necessary)

Stonestreet Lands Company

Well Operator

By: Anthony Luffin General Manager

Date: December 21, 1982

10/06/2023

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Pencil cave			1988	2012	
Big Lime			2012	2080	
Big Injun			2080	2174	TD

(Attach separate sheets as necessary)

Stonestreet Lands Company

Well Operator

By: Anthony J. Griffin General Manager

Date: December 21, 1982

10/06/2023

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

CLM 1993



IV-35
(Rev 8-81)

Date December 15, 1982
Operator's
Well No. 1-S-196
Farm L.K. Moore
API No. 47 - 015 - 1993

State of West Virginia
Department of Mines
Oil and Gas Division

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas ___ / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production ___ / Underground Storage ___ / Deep ___ / Shallow ___ /)

LOCATION: Elevation: _____ Watershed _____
District: _____ County _____ Quadrangle _____

COMPANY _____

ADDRESS _____

DESIGNATED AGENT _____

ADDRESS _____

SURFACE OWNER _____

ADDRESS _____

MINERAL RIGHTS OWNER _____

ADDRESS _____

OIL AND GAS INSPECTOR FOR THIS WORK _____

ADDRESS _____

PERMIT ISSUED _____

DRILLING COMMENCED _____

DRILLING COMPLETED _____

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON _____

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8			
7			
5 1/2			
4 1/2			
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION _____ Depth _____ feet

Depth of completed well _____ feet Rotary ___ / Cable Tools _____

Water strata depth: Fresh _____ feet; Salt _____ feet

Coal seam depths: _____ Is coal being mined in the area? _____

OPEN FLOW DATA

Producing formation _____ Pay zone depth _____ feet

Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ Mcf/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ hours

Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(If applicable due to multiple completion--)

Second producing formation _____ Pay zone depth _____ feet

Gas: Initial open flow _____ Mcf/d Oil: Initial open flow 10/06/2028 Bbl/d

Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ hours

Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 015-1993

Oil or Gas Well Gas
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Stonestreet Leads Company</u>	Size			
Address <u>Spencer, WV</u>	16			Kind of Packer
Farm <u>W.G. Arnold</u>	13			
Well No. <u>1-S-196</u>	10			Size of
District <u>Otter</u> County <u>Clay</u>	8 3/8	<u>200</u>	<u>200</u>	
Drilling commenced <u>8-22-81</u>	6 5/8			Depth set
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED <u>8 3/8</u> SIZE <u>200</u> No. FT. <u>8-22-81</u> Date			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY <u>Dowell</u>			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

Cemented with 80 Bags
Drilling at 1463 ft

8-24-81

DATE

Martin B. [Signature]
DISTRICT WELL INSPECTOR

10/06/2023

508

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ DATE I hereby certify I visited the above well on this date.

10/06/2023

DISTRICT WELL INSPECTOR



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DEPARTMENT OF ENERGY
OIL AND GAS

JAN 14 1986

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
January 4, 1984

COMPANY Stonestreet Lands Company
P. O. Box 350
Spencer, West Virginia 25276

PERMIT NO 015-1993 (8-05-81)
FARM & WELL NO L. K. Moore/1-5-196
DIST. & COUNTY L. K. Moore, 1-5-196

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work		
25.04	Prepared before Drilling to Prevent Waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strenght		
15.05	Cement Type		
23.02	Maintained Access Roads		
25.01	Necessary Equipment to Prevent Waste		
23.04	Reclaimed Drilling Pits		
23.05	No Surface or Underground Pollution		
23.07	Requirements for Production & Gathering Pipelines		
16.01	Well Records on Site		
16.02	Well Records Filed		
7.05	Identification Markings		

OTTER / CLAY

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Craig Duckworth
DATE 1/8/86

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...
Administrator-Oil & Gas 10/08/2023
January 27, 1986

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DEPARTMENT OF ENERGY
OIL AND GAS



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305
FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

COMPANY _____

PERMIT NO. _____
FARM & WELL NO _____
DIST. & COUNTY _____

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	_____	_____
16.01	Required Permits at Wellsite	_____	_____
17.02	Method of Plugging	_____	_____
18.01	Materials used in Plugging	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
17.06	Statutory Affidavit	_____	_____
7.06	Parties Responsible	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

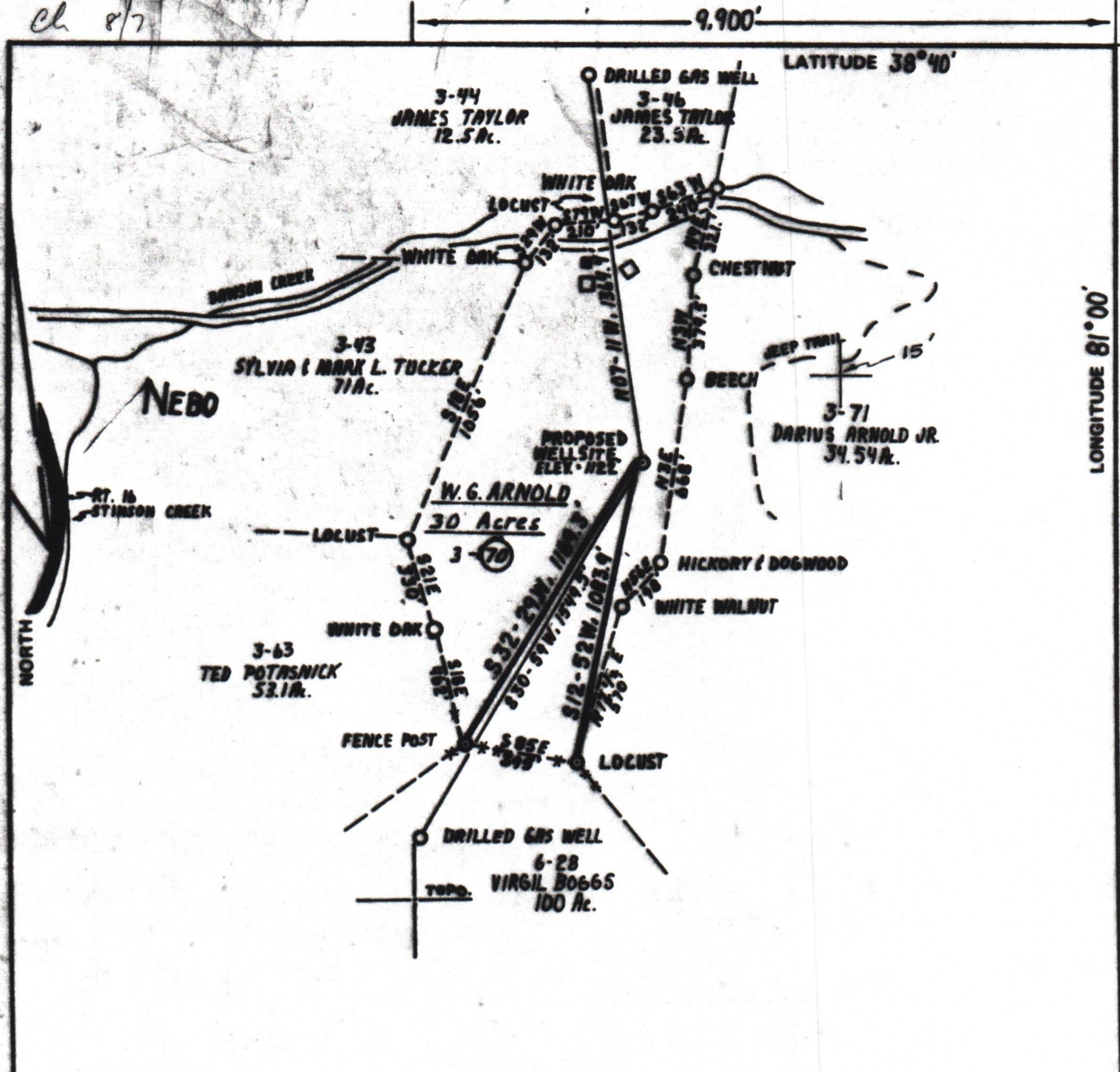
SIGNED _____

DATE _____

Your Affidavit of Plugging was received and reclamation requirements approved.
The well designated by the above permit number has been released under your bond.

Administrator-Oil & Gas Division

DATE _____
10/06/2023



FILE NO. L. K. Moore
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION STINSON CREEK BRIDGE
B.M. ELEV: 907'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) C. J. Wilkins
 R.P.E. _____ L.L.S. 717

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE JULY 22, 1981
 OPERATOR'S WELL NO. 1-5-196
 API WELL NO. 47-015-1993
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 1122' WATER SHED DAWSON CREEK OF STINSON CREEK
 DISTRICT OTTER COUNTY CLAY
 QUADRANGLE CHLDE 7.5'
 SURFACE OWNER W.G. ARNOLD ACREAGE 30 Ac.
 OIL & GAS ROYALTY OWNER W.G. ARNOLD LEASE ACREAGE 30 Ac.
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION BIG INJUN ESTIMATED DEPTH 2,169'
 WELL OPERATOR STONESTREET LANDS CO. DESIGNATED AGENT O.V. STONESTREET
 ADDRESS SPENCER WV. ADDRESS SPENCER WV.

10/06/2023