

### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

April 30, 2015

### WELL WORK PLUGGING PERMIT

### Plugging

This permit, API Well Number: 47-1502122, issued to TRIAD HUNTER, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chie

Operator's Well No: 20949

Farm Name: ROGERS, RALPH

API Well Number: 47-1502122

Permit Type: Plugging
Date Issued: 04/30/2015

Promoting a healthy environment.

## **PERMIT CONDITIONS**

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

### **CONDITIONS**

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. This well is under a consent order and must be plugged under the terms of that agreement.

WW-4B Rev. 2/01

1) Date	Januai	y 20	,	2	0 15
2)Opera	ator'	S			
Well	No. J	aames	Phillips # 20	949	
3) API V	Vell	No.	47 - 015	-	2122

#### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

4)	earterer ter totaler y en y - y	PERMIT TO PLUG AND				
7	(If "Gas, Production or					
5)	Location: Elevation 980'GL	Watershed Sum	mers Fork			
	District Henry 1		Quadrangle Newton 512			
6)	Majarjan (1)	7)Designated A				
	Address 125 Putnam Street	Add	P.O. Box 154			
	Marietta, Ohio 45750		Waverly, WV 26184			
8)	20 P 12 P 20 P 20 P 20 P 20 P 20 P 20 P	9)Plugging Con				
	Name Ed Gainer	Name	N/A			
	Address P.O. Box 821 Spencer, WV 25276	Address				
	Spencer, WV 23276					
LTD -197						
10)						
	Set - 200' Bottom hole plug in 4 1  No Cut Plug - 4 1/2" casing cen	1/2" casing.	ENENT IF NEEDED.			
	100' - Elevation plug @ 1000' ( ins	side 4 1/2" csg.).	,			
	No Surface Casing Plug!					
	Ser 200' Surface plug in 4 1/2"	casing. From 20	TO SUNTACE,			
	Note! 1. All cement plugs - Class	A cement.	Received			
	2. Gel spacers between all cement plugs.  Office of Oil & Gas					
3. No coal seams reported.						
3 mm	SET MONUMENT PER WY					
	ification must be given to the district $k$ can commence.	t oil and gas inspe	ctor 24 hours before permitted			

Work order approved by inspector

05/01/2015

			•		
IV-35		Date	7-19-83		
N-35 Rev 8-81) State of Mess Sep 2 0 1983 Aepartment of	+ 7H:4	Operato Well No	r's 20949		
1983	t karrituu	-	na B. Hick	.8	
CEP 20 10 Eseparament of	Mariere	·	47 - 01		
CAS DIVISIONES ON AND GAB	Singini				
SEP 20 1983  Bepartment of SEP 20 1983  OIL & GAS DIVISION ES Gil und Cas  OIL & GAS DIVISION WELL OPERATOR'  OF  DESTING, FRACTURING AND/OR STIMU	S REPORT	R PHYSICAL	_ CHANGE		
WELL TYPE: Oil / Gas / Liquid Injection (If "Gas," Production / Undergrou				llow/)	
IOCATION: Elevation: 991.0 Watershed Sum	mers Fork			·	
District: Henry County Clay		Quadrangle	Newton		
•					
COMPANY Columbia Gas Transmission Corporation				·	
ADDRESS P. O. Box 1273, Charleston, WV	Caging	Used in	Left	Cement fill up	
DESIGNATED AGENT James L. Weekley	Tubing	Drilling	in Well	Cu. ft.	
ADDRESS P. O. Box 1273, Charleston, WV	Size			[]	
SURFACE OWNER Kenneth Brady	20-16 Cond.				
ADDRESS Ovapa, West Virginia 25150	13-10"				
MINERAL RIGHTS OWNER Lovell L. Carnes	9 5/8				
ADDRESS Rt. 2, Box 96, Quick, West Virginia	8 5/8	395.61	395.61	120 sacks	
OIL AND GAS INSPECTOR FOR THIS WORK Martin	7	•			
Nichols ADDRESS Clendenin, WV 25045	5 1/2				
PERMIT ISSUED 3-30-82	4 1/2	1970.11	1970.11	380 sacks	
DRILLING COMMENCED 5-22-82	3				F
DRILLING COMPLETED 5-29-82	2				
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON	Liners used				
GEOLOGICAL TARGET FORMATION Big Injun		Dep	th 1930	feet	
Depth of completed well 1990' feet I	Rotary X	/ Cabl	e Tools	<del></del>	
Water strata depth: Fresh 241 feet;				**************************************	
Coal seam depths: None				area? No	
OPEN FLOW DATA Injection Well - No Test Taken	_	•	1020		<u>)</u>
Producing formation Big Injun	Pay	zone dep	£V T030	feet	
Gas: Initial open flcw Mcf/d	Oil: Ini	tial open	.row	Bbl/i	eceived
Final open flow Mcf/d	Fin	al open r	TOM		
Time of open flow between init	ial and fi	nai tests	nc		or On & Gas
Static rock pressurepsig(surfac	e measuren	ment) arte	rnot	urs snuc MÄR	<b>16</b> 2015
(If applicable due to multiple completion	D~-	. vona der	ıtb	Enc.	
Second producing formation Mosf/d	ray	r zone det	flow	Ph1 //:	
Gas: Initial open flow Mcf/d Final open flow Mcf/d	Otre En	retar obs	. *****	Ph1 /d	
Final open flowMot/a Time of open flow between init					
Static rock pressurepsig(surface					/01/2015
District Food beconded		•		US	/U

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated 6-29-82 from 1863-1880' with one hole/ F-+
Acidized 6-29-82 from 1863-1880' with 500 gals. Hcl.

#### WELL LOG

FORMATION	COLOR	HARD	OR SO	OFT	TOP FEET	BOTTOM	FEET	Including	REMARKS indication water, coal	of all fro
	Maxo Big Big Squa	: Sand on Lime Injun aw LTD	<i>a</i>		1200 1630 1680 1830 1915	1580 1670 1830 1880 1925 1973 1990				• '
	3.	K.	ue-	0						
•	a e	v		E Ma			क्ट <sup>े</sup>			
2 g g		a. Sas		÷,						

(Attach separate sheets as necessary)

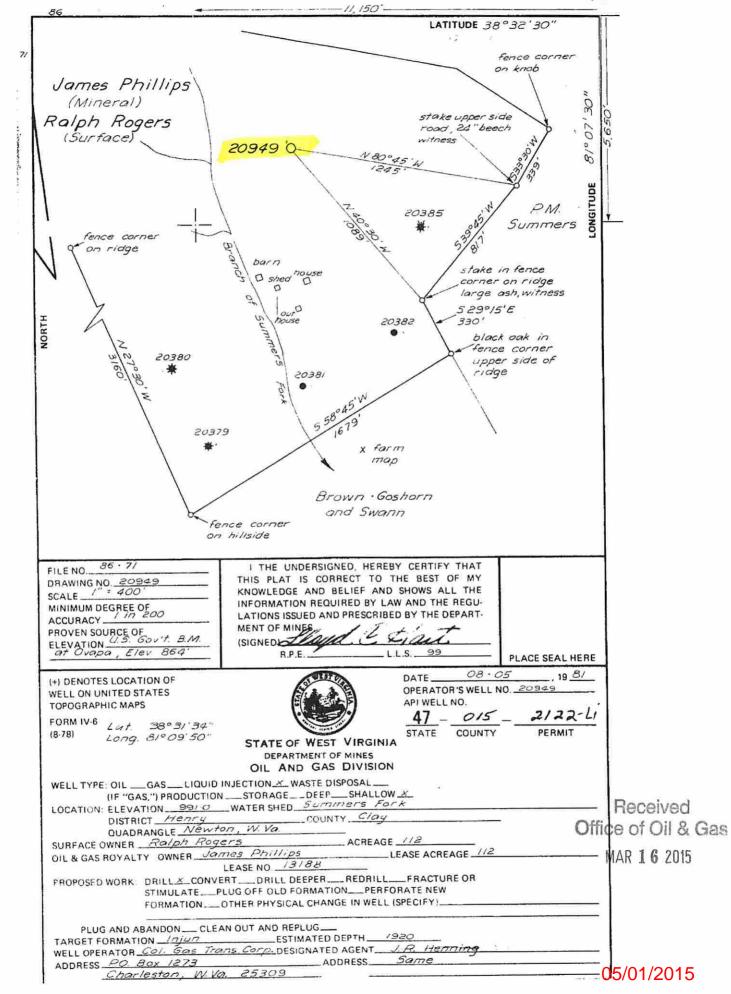
Columbia Gas Transmission Corporation
Wall Operator

Date: July 19, 1983

Received Office of Oil & Gas

IIIOO O. SONIC

MAR 1 6 2015



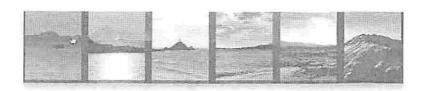
WW-4A Revised 6-07

1) Date:	1/20/2015				
<ol><li>Operator's James Phillips # 209</li></ol>		er			
3) API Well N	o.: 47 -	015	<u></u>	2122	

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

		NOTICE OF	APPLICATIO	N 10 PLUG ANI	ABANDON A WELL	
4)	Surface Own	er(s) to be served:	5) (	(a) Coal Operator		
,	(a) Name	Larry Rodgers		Name	N/A	
	Address	97 Ash Camp Road		- Address		
		Ovapa, WV 25164				
	(b) Name			(b) Coal Own	er(s) with Declaration	
	Address			Name	N/A	
				Address		
		<del>,</del>				-
	(c) Name			Name		
	Address	-		- Address		
				and the state of t		<del></del>
6)	Inspector	Ed Gainer		(c) Coal Lass	ee with Declaration	
	Address	P.O. Box 821		Name	N/A	
	11441655	Spencer, WV 25276		Address	Edwin.	
	Telephone	(304) 389-7582			¥	
	retephone	1001/000		<del></del>		
	Take notice accompanying Protection, we the Applicat	u are not required to take any that under Chapter 22-6 of the ng documents for a permit to with respect to the well at the	action at all.  ne West Virginia Cod plug and abandon a location described o mailed by registered	e, the undersigned well op well with the Chief of the on the attached Application or certified mail or deliv	tion which are summarized in the instruction which are summarized in the instruction of the proposes to file or has filed this office of Oil and Gas, West Virginia I and depicted on the attached Form Wered by hand to the person(s) named	s Notice and Application and Department of Environmental /W-6. Copies of this Notice,
			Well Operator	Triad Hunter, LLC		
			By:	Rocky Roberts	Com 1 Can	
			Its:	Senior V.P. Appalachian	Operations	
			Address	125 Putnam Street	a portunalità	
			Address	Marietta, Ohio 45750		
			Telephone	(740) 374-2940	76.3.117.38	
			rerephone	A. 10-40-20-20-20-20-20-20-20-20-20-20-20-20-20	188111111111111111111111111111111111111	
	bscribed and s	sworn before me this		ay of Janua	2015 Notary Public	NOTARY PUBLIC In and For The State of Ohio My Commission Expires  2-29-16
			Recei	al & Gas	address and phone number,	
OI	and Gas i IIvat	y notice	THE OF L	Bět		
Th	e Office of Oil a	nd Gas processes your	nersonal inform	ation such as name,	address and phone number,	as a part of our

The Office of Oil and Gas processes your personal information such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory of regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at <a href="mailto:deprivacyoffier@wv.gov">deprivacyoffier@wv.gov</a>.



# Larry Rodgers

## James Phillips

# 20949

# 20951

# 20954

# 20682

(4 Wells)

915 Greening Road Margantown, VVV 26508 Toll Free 888,292,0001 Fax 304,292,0283



CERTIFIED MAIL... RECEIPT 9042 Postaga Cartified Fee 03.50 0000 Postmark Return Receipt Fee (Endersement Required) Here Restricted Delivery Fee (Endorsement Required) Total Postage & Fees | \$ 7014 Hodgers Camp of PO Box No. Q 25164 Wapa See Reverse for Instruction WW-4B

API No.	47-015-2122
Farm Name	James Phillips
Well No.	20949

## INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

	WAIVER
has examined this proposed plugging worl	_/ owner/ lessee/ of the coal under this well location order. The undersigned has no objection to the work proposed to be perator has complied with all applicable requirements of the West.
Date:	
	By:
	Its

Received
Office of Oil & Gas
MAR 1 6 2015

WW-9 Rev. 5/08

	Page	1	of 2	
API Number 47 -	015	- 8	2122	
Operator's Well No	o. Jame	s Phillips	# 20949	

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE	
Operator Name Triad Hunter, LLC OP Code 49444	94833
Watershed Summers Fork Quadrangle Newton	
Elevation 980' GL County Clay District Hen	ry
Description of anticipated Pit Waste: oil, saltwater, and freshwater	
Will a synthetic liner be used in the pit?	
Proposed Disposal Method For Treated Pit Wastes:  Land Application  Underground Injection ( UIC Permit Number	)
Proposed Work For Which Pit Will Be Used:  Drilling Swabbing  Workover Plugging  Other (Explain	
I certify that I understand and agree to the terms and conditions of the GENERAL WATER on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental P provisions of the permit are enforceable by law. Violations of any term or condition of the general law or regulation can lead to enforcement action.  I certify under penalty of law that I have personally examined and am familiar with the application form and all attachments thereto and that, based on my inquiry of those individual obtaining the information, I believe that the information is true, accurate, and complete. I am a penalties for submitting false information, including the possibility of fine or imprisonment.  Company Official Signature  Company Official (Typed Name) Rocky Roberts  Company Official Title Senior V.P. Appalachian Operations	rotection. I understand that the permit and/or other applicable information submitted on this immediately responsible for
Subscribed and sworn before me this 22nd day of January, 20 15	JBLIC Ine State of Ohio
My commission expires 2-29-16	2-29-10

15021220

Property Boundary Road = = = = = = = = = = = = = = = = = = =
Planned Fence X X X X Drain Pipe with size in inches  Stream Open Ditch Rock Waterway  Pit: cut walls Pit: compacted fill
Proposed Revegetation Treatment: Acres Disturbed One (1)  Proposed Revegetation Treatment: Acres Disturbed One (1)  Lime Two (2)  Fertilizer (10-20-20 or equivalent)  Mulch (50 bales)  Seed Type  Orchard Grass  Area I  Seed Type  Orchard Grass  Area II  Seed Type  Orchard G
Open Ditch  Rock  North N  Buildings  Water wells  Drill site  Proposed Revegetation Treatment: Acres Disturbed  Drill site  Drill site  One (1)  Prevegetation pH  5.5  Lime Two (2)  Tons/acre or to correct to pH  Fertilizer (10-20-20 or equivalent)  Mulch (50 bales)  Z.5  Tons/acre  Seed Mixtures  Area I  Seed Type  Orchard Grass  Area II  Seed Type  Orchard Grass
Open Ditch  Rock  North N  Buildings  Water wells  Drill site  Proposed Revegetation Treatment: Acres Disturbed  Drill site  Drill site  Drill site  One (1)  Prevegetation pH  6.5  Fertilizer (10-20-20 or equivalent)  Mulch  (50 bales)  2.5  Tons/acre  Seed Mixtures  Area I  Seed Type  Orchard Grass  30%  Rye (Annual & BT)  Timothy (Climax)  25%
North N Buildings Water wells Drill site  Proposed Revegetation Treatment: Acres Disturbed One (1)  Lime Two (2)  Fertilizer (10-20-20 or equivalent) Mulch (50 bales)  Area I  Seed Type  Area I  Seed Type  Area I  Seed Type  Area I  Seed Type  One (1)  Prevegetation of Pit Waste  6.5  Tons/acre  Seed Mixtures  Area II  Seed Type  Orchard Grass  30%  Rye (Annual & BT)  Timothy (Climax)  Arificial Filter Strip  Pit: cut walls  Pit: compacted fill walls  Area for Land Application of Pit Waste  Fertilizer (10-20-20 or equivalent)  Foregetation pH  5.5  6.5  Tons/acre  Seed Mixtures  Area II  Seed Type  Ibs/acre  Orchard Grass  30%  Rye (Annual & BT)  Timothy (Climax)  25%
North N  Buildings Water wells Drill site  Proposed Revegetation Treatment: Acres Disturbed  Proposed Revegetation Treatment: Acres Disturbed  One (1)  Prevegetation pH  5.5  Lime Two (2) Tons/acre or to correct to pH  Fertilizer (10-20-20 or equivalent)  Mulch (50 bales)  Area I  Seed Type  Area I  Seed Type  Orchard Grass  30%  Rye (Annual & BT)  Timothy (Climax)  Pit: cut walls  Pit: compacted fill walls  Area for Land Application of Pit Waste  Prevegetation pH  5.5  6.5  Tons/acre  Seed Mixtures  Area II  Seed Type  Ibs/acre  Orchard Grass  30%  Rye (Annual & BT)  Timothy (Climax)  25%
Buildings Water wells Drill site  Proposed Revegetation Treatment: Acres Disturbed  Proposed Revegetation Treatment: Acres Disturbed  One (1)  Prevegetation pH  5.5  Lime Two (2)  Tons/acre or to correct to pH  Fertilizer (10-20-20 or equivalent)  Mulch (50 bales)  Z.5  Tons/acre  Seed Mixtures  Area I  Seed Type  Orchard Grass  30%  Rye (Annual & BT)  Timothy (Climax)  25%
Area for Land Application of Pit Waste  Proposed Revegetation Treatment: Acres Disturbed One (1) Prevegetation pH 5.5  Lime Two (2) Tons/acre or to correct to pH 6.5  Fertilizer (10-20-20 or equivalent) 500 Ibs/acre (500 lbs minimum)  Mulch (50 bales) 2.5 Tons/acre  Seed Mixtures  Area I Seed Type Ibs/acre  Orchard Grass 30%  Rye (Annual & BT) 35%  Timothy (Climax) 25%
Proposed Revegetation Treatment: Acres Disturbed one (1) Prevegetation pH 5.5  Lime Two (2) Tons/acre or to correct to pH 6.5  Fertilizer (10-20-20 or equivalent) 500   Ibs/acre (500 lbs minimum)   Mulch (50 bales) 2.5 Tons/acre  Seed Mixtures  Area I   Seed Type   Ibs/acre   Seed Type   Ibs/acre   Orchard Grass 30%  Rye (Annual & BT) 35%  Timothy (Climax) 25%
Proposed Revegetation Treatment: Acres Disturbed One (1) Prevegetation pH 5.5  Lime Two (2) Tons/acre or to correct to pH 6.5  Fertilizer (10-20-20 or equivalent) 500 Ibs/acre (500 lbs minimum)  Mulch (50 bales) 2.5 Tons/acre  Seed Mixtures  Seed Type Area I Ibs/acre  Orchard Grass 30%  Rye (Annual & BT) 35%  Timothy (Climax) 25%
Two (2)
Two (2)
Fertilizer (10-20-20 or equivalent) 500   lbs/acre (500 lbs minimum)
Fertilizer (10-20-20 or equivalent) 500   lbs/acre (500 lbs minimum)
Mulch (50 bales) 2.5  Seed Mixtures  Area I  Seed Type   Ibs/acre   Seed Type   Ibs/acre    Orchard Grass   30%    Rye (Annual & BT)   35%    Timothy (Climax)   25%
Seed Mixtures  Area I Seed Type Orchard Grass 30%  Rye (Annual & BT) Timothy (Climax)  Seed Mixtures  Area II Seed Type Ibs/acre Seed Type Ibs/acre
Area I Seed Type Ibs/acre Seed Type Ibs/acre Orchard Grass 30%  Rye (Annual & BT) 35%  Timothy (Climax) 25%
Seed Type   Ibs/acre   Seed Type   Ibs/acre   Orchard Grass   30%   Rye (Annual & BT)   35%   Timothy (Climax)   25%
Orchard Grass 30%  Rye (Annual & BT) 35%  Timothy (Climax) 25%
Rye (Annual & BT) 35% Timothy (Climax) 25%
Timothy (Climax) 25%
Clover (Med. Red) 10%
1070
Attach: Drawing(s) of road, location,pit and proposed area for land application.
Photocopied section of involved 7.5' topographic sheet.
Plan Approved by:
Comments:
Received
Title: Date: 3/9/15 Office of Oil & Gas
Field Reviewed? () Yes () No MAR 16 2015



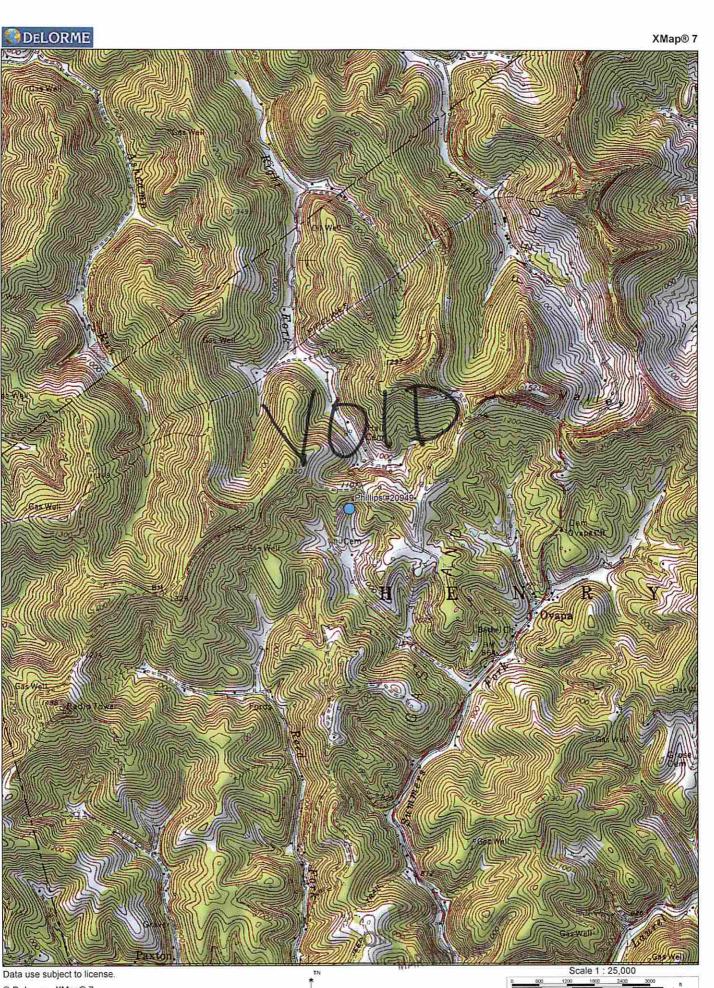
WW-7 8-30-06



## West Virginia Department of Environmental Protection Office of Oil and Gas

## WELL LOCATION FORM: GPS

WELL LOCATION	romi. Orb
<sub>API:</sub> 47-015-02122	WELL NO.: 20949
FARM NAME: James Phillips	
RESPONSIBLE PARTY NAME: Triad H	unter, LLC
COUNTY: Clay	DISTRICT: Henry
QUADRANGLE: Newton	
SURFACE OWNER: Larry Rodgers	
ROYALTY OWNER: Black Stone	Minerals LLP
UTM GPS NORTHING: 4264314 426	54203.5 (Corrected)
UTM GPS EASTING: 485655 4 <b>85714</b> .	GPS ELEVATION: 1007
The Responsible Party named above has chosen to preparing a new well location plat for a plugging above well. The Office of Oil and Gas will not act the following requirements:  1. Datum: NAD 1983, Zone: 17 North, Cheight above mean sea level (MSL) — 2. Accuracy to Datum — 3.05 meters  3. Data Collection Method: Survey grade GPS: Post Processed Difference of the property of the processed Difference of the property of the processed Difference	permit or assigned API number on the cept GPS coordinates that do not meet coordinate Units: meters, Altitude: meters.
Real-Time Different	ialv
Mapping Grade GPS X : Post Processed D	ifferential X
Real-Time Differ	ential
4. Letter size copy of the topography in I the undersigned, hereby certify this data is correbelief and shows all the information required by laprescribed by the Office of Oil and Gas.  Signature	ct to the best of my knowledge and Gas



_			
Operator:	TRIAD HUNTE	TRIAD HUNTER, LLC	
API:	1502122	3	
WELL No	20949		
Reviewed	by: 2 mm	Date: 4/29/15	
05 Day Er	nd of Comment: 3/	124/15	

## CHECKLIST FOR FILING A PERMIT

Plugging

	/
$\checkmark$	WW-4B
-	Trispector signature on WW-4B
-	Completion / Well Records of Previous Work
	WW-4A (Notarized)
	Certified Mail Receipts, Waivers, or Affidavits of Personal Service
	Surface Owner Waiver
	Coal Owner / Lessee /Operator Waiver
/	WW-9 (Page 1) (Notarized)
	Inspector Signature on WW-9 (Optional)
/	Topographic Map of location of well (corrected)
	WW-7
	OR
	Mylar Plat (Surface owner on plat matches WW-4A)
1	Bond
1	Company is Registered with the SOS
V	Worker's Compensation / Unemployment Insurance account is OK
	\$1,00.00 eheck (\$0.00 if no pit)