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quirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires	August 21,	1983		unless d	rilling is commenced prior to that date and prosecuted with due diligence.
Bond:	et lo	Plat:	Casing	Fee 3737	Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
 - "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.
 - 5) Where well is located
 - 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
 - 7) Use separate sheet if necessary
 - 8) Present surface owner at time application is filed.
 - 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
 - 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
 - 16) Anticipated formation for which well will be completed
 - 17) Self explanatory
 - 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
 - 19) All coal seam depths
 - 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
 - 21) Code 22-4-11(c) In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1)A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4)A brief description of the royalty provisions of each such lease or contract.
 - 22) Code 22-4-11(d) and 22-4-11(e).
 - Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
 - 24) The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

	11/07	WAIVER	
The undersigned coal operatoramined this proposed well location. If a added to the mine map. The undersigne operator has complied with all applical	mine map exists v	which covers the ar	of the coal under this well location has ex- ea of the well location, the well location has been used to be done at this location, provided, the well a Code and the governing regulations.
Date:	the same	[8] By	Manter to the Di

FILE COPY



No.	Date: November	11	, 19 83
		THE PERSON NAMED IN COLUMN 2 IN COLUMN 2	

2) Operator's Well No. 761

3) API Well No. 47 - 015 - 2182-Ren

State County Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

Formerly 47 - 015 - 2182

4) WELL T	YPE: A Oi	HWO	120/ G	as X	TOYY	TONS (IF AN	AND CONDIT	DDIFICATIONS	PERMIT MO
	B (If	"Gas",	Productio	n		/ Underground s	torage	/ Deep	_/ Shallow _X/)
5) LOCATI	ON: Elev	vation: _	1054.8	87'		Watershed:	lk River		
	Dist	trict:	Otter			County:C]	ay	Quadrangle:	7.5' Ivydale
6) WELL O	PERATOR_	Ster	ling D	rilli	ng & Pr	od. Co., I	nc DESIGNATED	AGENT Harry	L _{c.} Berger, Jr.
Addre	ss <u>36</u> 1	0 Mad	ison A	ve. F	ifth Fl	oor	Address	710 Virginia	St., E.
	_Nei	w Yor	k, New	York	10017			Charleston,	W.V. 25301
8) OIL & G				FIED			9) DRILLING CO	ONTRACTOR:	
Name _	Craig Du	ART STATE OF THE S					Name UNKN	OWN AT THIS	TIME
Addre		A STATE OF THE STATE OF			it.		Address		
	_ <u>Gas</u>	ssaway	y, W.V					5/2	1200000
10) PROPOS	ED WELL V	VORK:			_/ Drill		/ Redrill		HS(CELLVIS)
							ate new formation_		13008
			Other p	hysical	change in v	vell (specify)		77	NOV 4 17 4000
11) GEOLOG									NOV 1 7 1983
	nated depth o					feet		fort.	OIL & GAS DIVISION
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15) CASING					· ·	18 CO2	ii being inflied in the	area? res	P7. OF MINE
CASING OR	II		CIFICATION	•		FOOTAGE IN	TEDVAIS	CEMENT FILL-UP	DACKEDS.
TUBING TYPE	Cl		Weight	1	Luca			OR SACKS	PACKERS
Conductor	Size	Grade	per ft.	New	Used	For drilling	Left in well	(Cubic feet)	Kinds
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Coal	0 3/0	LJ	2011			344 340	Just 1944	To Surface	Sizes
Intermediate									Sizes
Production	4 1/2	CW	10.5#	X			2400'	150 sks	Depths set
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Liners									Perforations:
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Permit number	4/-(
Permit number	4/-(Dat	eilling and to nonalding.
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This permit cov	vering the wel	ll operate	contained	herein a	and on the re	everse hereof. No	tification must be gi	d to drill in accordan	ce with the pertinent legal re- and Gas Inspector, (Refer to
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This part of Form 14-2(b)) is to record th	ne dates of certa	in occurrences a	nu any	IOIIOW	-up msp	bections.		
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OTHER INSPECTIONS									
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Reason:			1.44	-	100	13/10	OC X	1	away of Rally



1) Date: Nove	mber 11	, 1983
2) Operator's Well No	761 - Ren.	
3) API Well No	47	

State

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

Formerly 47 - 015 - 2182

County

Permit

APPLICATION FOR A WELL WORK PERMIT WELL TYPE: A Oil _____/ Gas _____/ B (If "Gas", Production _____/ Underground storage ____ Deep _ _/ Shallow __ Elevation: __1054 97* Watershed: File Divor LOCATION: County: Clay Quadrangle: 7.51 Tyydali District: WELL OPERATOR Starling Drilling & Prod. Co., 7) DESIGNATED AGENT _ 710 Vira 360 Madison Ave. Fifth Floor Address Charleston, W V New York, New York 10017 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR: Name Craig Buckworth Name HRIVAIMIN AT THIS TIME Address Box 107 Dayleson St Address Gassaway, W.V. 26624 Drill / Drill 10) PROPOSED WELL WORK: deeper___ _/ Redrill___ _/ Stimulate___/ ____/ Perforate new formation____ Plug off old formation_ Other physical change in well (specify)_ 11) GEOLOGICAL TARGET FORMATION, Man Indian feet 13) Approximate trata depths: Fresh, __ salt,_ _feet. 14) Approximate coal seam depths: _Is coal being mined in the area? Yes___ 15) CASING AND TUBING PROGRAM CASING OR **SPECIFICATIONS** FOOTAGE INTERVALS CEMENT FILL-UP PACKERS TUBING TYPE OR SACKS Grade New Used Size per ft. For drilling Left in well (Cubic feet) Conductor Kinds Fresh water 20# 2001 2.3 To Surface Coal Sizes Intermediate Production 24001 TEN eve Depths set Tubing Liners Perforations: Top Bottom INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

		WA	IVER	
examined undersign	ed has no objection to the work propose	d to be done at this locatio	/ lessee area of the well location, the n, provided, the well opera	/ of the coal under this well location has e well location has been added to the mine map. The tor has complied with all applicable requirements of
the West	Virginia Code and the governing regular	ions.		
	6			The second secon
	11. mu	m4 5847	- The state of the	Demind
Date:			By	7/

Its

ORM IV-2	(A) 1) Date: November 11 ,19 83
bverse	2) Operator's
8-83]	Well No. 761 - Ren
	3) API Well No. 47-015-2182-Rev.
	State Country Descrit
	STATE OF WEST VIRGINIA
\	NOTICE OF APPLICATION FOR A WELL WORK PERMIT
) SURFACE	OWNER(S) OF RECORD TO BE SERVED 5(i) COAL OPERATOR UNOPERATED
(i) Name	c Carl Canfield Address
Addr	ress Ivydale, W.V.
	S(II) COAL OWNER(S) WITH DECLARATION ON RECORD:
(ii) Name Addr	
Addi	essAddress
iii) Name	Name Name
Addr	ess Address
	5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
	. Name
	Address
	TO THE DEPOCATION AND
	TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:
	(1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and its analysis of the drilling or other work,
	cementing program.
	(2) The plat (Surveyor's man) showing the
	plug a well), which sets out the plan for own IV-9) unless the well work is only to
	The state of the decess road.
	THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU HOWEVER YOU ARE NOT THE OPPLICATION.
	(FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY
	Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and National Advanced to the undersigned well operator proposes.
	for a Well Work Permit with the Administration and accompanying documents
	Department of Mines, with regreat to a will of the office of off and Gas, West Virginia NOV 1 7 1000
	Construction and Reclamation Plan have been district, the Application, the plat, and the
	before the day of mailing and an or
	6) EXTRACTION RIGHTS 6) EXTRACTION RIGHTS
	Check and provide one of the following.
	Included is the lease or leases or other continued
	I hold the right to extract oil or gas. The requirement of Code 22-4-1-(c)(1) through (4). (See reverse side for specifics.)
	/) ROYALTY PROVISIONS
	Is the right to extract, produce or market the
	for compensation to the comper of the cil and that well royalty or any similar provision
	No X
	If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
	The first room 1v-60.
	See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Applications and applications and applications.
	the required copies of the Notice and Application, plat, and Construction and

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Harry L. Berger, Jr.
this 11 day of November 19

is 11 day of November , 1983.

My commission expires May 10 , 1989.

Notary Public, Kanawha County, State of West Virginia

WELL
OPERATOR Sterling Drilling & Prod. Co., Inc.

By Aug Seger

Its Designated Agent

Address 710 Virginia St., E.

Charleston, W.V.25301

Telephone 342 - 0121

05/17/2024

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
 - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
 - 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-8a from the lowner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-lm, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that-

- the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
The Union=Nat'l. Bank of Clarksburg, Trustee Gore - Morris Trust P.O. Box 2330	Sterling Drilling and Production Co., Inc.	1/8	042/338

O.L. Hall Hrs. Ayers Hrs. Graham Hrs. Mary S. James

Clarksburg, W.V. 26301



4) WELL TYPE: A Oil _____/ Gas ____/



1)	Date:	er 11	, 19
2)	Operator's Well No.	761 - Ren.	
21	A DI WI II AT	47	

3) API Well No. 47
State County Permit

Formerly 47 - 015 - 2182

OIL & GAS DIVISION DEPT. OF MINES

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

5)	LOCATIO	N: El	evation:	Production	17.			d storage	/ Deep	_/ Shallow/)
				Otter			County:	lay .	Quadrangle:	_5' Ivydale
6)	WELL OP	ERATOR					d. Co.,	7) DESIGNATE	DAGENT	1 Donor In
	Address	36	0 Madi	son Ay	re. Eff	th Flo	or	Address	710 Virginia	St. E.
		Ne	w York	. New	York	10017			Charleston.	W.V. 25301
8)	OIL & GAS	CONTROL DE LA CONTROL DE L			FIED			9) DRILLING C	ONTRACTOR:	AND THE PARTY OF T
	Name	NAME OF TAXABLE PARTY.	uckwor					Name HMKN	OWN AT THIS T	TMF
	Address	- lo	x 107	Dayiss	on St.			Address	7	
		Ga	SSaway	, H.V.	26624					
10)	PROPOSE	D WELL	WORK:	Drill_	X	Drill	deeper	/ Redrill	/ Stimulate	,
				Plug o	ff old for	mation		orate new formation		e not and one of the state of t
							ell (specify)			
11)	GEOLOGIC	CAL TAR	GET FOR							
	2) Estima						fee	t Search		
1	3) Approx	ximate trat	ta depths:	Fresh, _				lt,	feet.	
	4) Approx							oal being mined in the		/ No. Y
15)	CASING A	ND TUBI	NG PRO	GRAM					dica: ics	/ No/
	ING OR		SPEC	CIFICATION	S	11	FOOTAGE	INTERVALS	CEMENT FILL-UP	l
TUB	ING TYPE	Size	Grade	Weight per ft.	New U	Jsed	For drilling	Left in well	OR SACKS	PACKERS
Condu	ctor						1 or urning	Left in well	(Cubic feet)	
Fresh	water	8.5/8	LS	20#	Y	21	001	2007	7 . C	Kinds
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Interm	ediate			1000						Sizes
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Liners										
										Perforations:
										Top Bottom
								200000000000000000000000000000000000000		
		The la	w require	s a comme	ent period f	for surface	owners How	ever the permit can b	e issued in less than 1	
	t	ine timing o	i the App	incation ii t	ne surrace	owner(s) o	f record sign(s	the following "Volu	ntary Statement of No	Objection'
	C	on a facsin	nile of thi	is surface of	owner's cop	py of the A	Application.		mary Statement of 140	Objection
					VOLUN	NTARY ST	ATEMENT (OF NO OBJECTION		
11	hereby state	that I hav	e read the	instructio	ns to surfac	ce owners o	on the reverse	side of this Annliant	- C	rmit, and that I have received
ateria	further state	that I hav	e no obje	ction to the	e planned v	vork descri	bed in these m	aterials, and I have n	o objection to a permi	s described therein. t being issued based on those
lateria	ais.									S are a cased on those
or ex	ecution by	corporatio	on, partne	rship etc	,		(Fa-			
			n, partite	ismp, etc.			(For	execution by natural	persons)	2
AME	l:						_ (o pt	1.14	
	Ву						-(02/69	Marie	Date: 11-21-83
							_	(Si _l	gnature)	
	Its				Date_			(6)	gnature)	Date:
								(51)	gnature)	

INSTRUCTIONS TO SURFACE OWNERS AND EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas West Virginia Department of Mines 1615 Washington Street East Charleston, West Virginia 25311 (304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

STERLING DRILLING AND PRODUCTION CO., INC.

ARCADE BUILDING

710 VIRGINIA STREET EAST

CHARLESTON, WEST VIRGINIA 25301

(304) 342-0121

State of West Virginia

47-085-2182

Office of Oil and Gas
Charleston, W.V. 25311 Date DECEMBER 9, 1982
SUBJECT: Oil and Gas Well Permit Application
REFERENCE: Extraction Rights
COMPLIANCE: Code 22-4-1-(C)
Sterling Drilling and Production Co., Inc. Well Number 761
Lease Number 013-142 Acreage 92
Lease Date 8/25/82 Recording Date
Recorded in Book at Page
LESSOR INDEX ON REVERSE SIDE
LOCATION: OTTER District of CLAY County
WATERSHED: ELK RIVER
QUADRANGLE: 7.5' IVYDALE
AFFIDAVIT
I, <u>HARRY L. BERGER, JR.</u> , an authorized representative of Sterling Drilling and Production Co., Inc., hereby certify that the above information is true and that the owner or owners of the minerals underlying the above described tract will receive minimum one eighth (1/8) royalty payments from any producing oil and / or gas well drilled thereon under this contract.
Signed: Harry & Degle of
Authorized representative
Notary: Davin M. Alles be
My Commission Expires \$5\lambda \lambda
DEPT. GAS DIVISION 05/17/2024

LESSOR INDEX

GORE - MORR	STRUST		
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BRAHAM HEIRS	gan debe e a company		
MARY S. JAMES			1
		STANDARD PROPERTY.	
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	Alisi Howard and In-		
			-
	Maria Harris		

IV-9 (Rev 8-81)

necessary for comments.



DATE 12.10.82
WELL NO. 11.000 # 761

API NO. 47 - 015 - 2182-Ren.

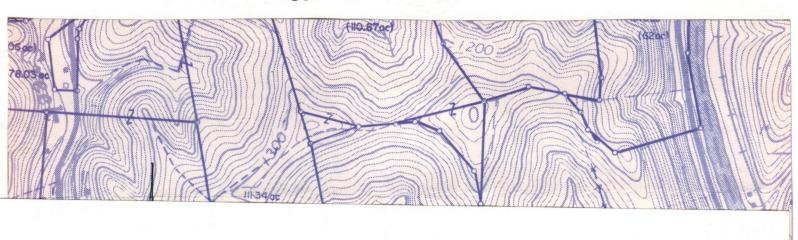
Sinde of Mest Augunia Beparlment of Mines Gil und Gas Bivision

CONSTRUCTION AND RECLAMATION PLAN

	- Pand
COPPANY NAME Sterling Drilling & Prod. Co WELL OPERATOR Sterling Drilling	WV
Address 360 Madison Ave NY, NY 10017 Address c/o H.L. Berger - Chars	9 11 1-
Telephone (212) 949-9100 Telephone (304) 342-0121	
LANDOWNER Carl Confield SOIL CONS. DISTRICT ELK	
Revegetation to be carried out by Sterling Drilling & Prod. CoH.L. Berger	gencj
This plan has been reviewed by FLK SCD. All correction	าร
and additions become a part of this plan: 12-14-82	
(Date)	
(SCD Agent)	
ACCESS ROAD LOCATION	
	(7)
Structure Culvert (A) Structure Diversion Ditch	_ (1)
Spacing . Size 12" Material Earthen .	-
Page Ref. Manual 2.8 Page Ref. Manual 2.12	_
Cal Train	· .
Structure Drainage Ditches (B) Structure Rip-Rap	(2)
Spacing Rock	_
Page Ref. Manual 2-9	
Character Distance (Control of Control of Co	(2)
Structure Cross Ditches (C) Structure	(3)
Spacing 80-100 spacing for 8-10 i grade Material	_
Page Ref. Manual 2-4 Page Ref. Manual	<u>. </u>
All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.	
REVEGETATION	
Treatment Area II	
Lime 2 Tons/acre Lime 2 Tons/ac	cre
or correct to pH 6.5 or correct to pH 6.5 Fertilizer 600 lbs/acre Fertilizer 600 lbs/acre	
Fertilizer 600 lbs/acre Fertilizer 600 lbs/acre (10-20-20 or equivalent) (10-20-20 or equivalent)	e
Hulch Hay 2 Tons/acre Hulch Hay 2 Tons/ac	re
Seed* Ky-3/ 40 lbs/acre Seed* Ky-3/ 40 lbs/acr	
Ladino Clover 3 lbs/acre Ladino Clever 3 lbs/acr	
lbs/acre lbs/acre	
*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3% recommerded amount. Woore's Well Services	1
Moore's Well Services,	Inc.
PLAN PREPARED BY Riched V. Rangelell	_

PHONE NO. (304) 364-5780

IV-9 REVERSE (REV 8-81) QUADRANGLE 7% Indule



WESERVEE TO STEEL THE STEE

DEPT. OF MINES

IV-35 (Rev 8-81)

PECEIVE	
OCT 1 7 198 4	10
OIL & GAS DIVISIO	N

DEPT. OF MINES

State of Mest Birginia

Bepartment of Mines Gil und Gas Bivision

Date ·	September 2	24. 1984
Operator	's	
Well No.	761	
Farm	Gore-Morris	
API No. L	7 - 015	2182-REN

WELL OPERATOR'S REPORT

OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

(If "Gas," Production X / Undergroup OCATION: Elevation: 1054.87' Watershed		je/ Dee,		
District: Otter County Clay		Quadrangle	e 7.5' I	vydale
District: otter				
	•			
OMPANY Sterling Drilling & Production Co.	, Inc.			
DDRESS 360 Madison Ave NY, NY 10017	Casing	Used in	Left	Cement
ESIGNATED AGENT Harry L. Berger, Jr.	Tubing	Drilling		fill up Cu. ft.
DDRESS 710 Va. St., ECharleston, WY	Size			
SURFACE OWNER Carl Canfield	20-16			
DDRESS Ivydale, WV 25113	Cond.			
INERAL RIGHTS OWNER Gore-Morris Trust, et al	13-10"			
The Union National Bank of Clarksburg ADDRESS P. 0. Box 2330 - Clarksburg, WV 26301	9 5/8			
OIL AND GAS INSPECTOR FOR THIS WORK Craig	8 5/8	348	348	150 sks.
Duckworth ADDRESS Gassaway, WV 26624	7			
PERMIT ISSUED December 2, 1983	5 1/2		2127	175 sks.
ORILLING COMMENCED August 15, 1984	4 1/2		2127	1/3 585.
ORILING COMPLETED August 19, 1984				
IF APPLICABLE: PLUGGING OF DRY HOLE ON	2		30.0	-
CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED	Liners used			· ·
ON September 20, 1984	323	-		foot
GEOLOGICAL TARGET FORMATION INJUN SAND		Dep		feet
Dept. 01		X / Cable		
Water strata depth: Fresh feet;	Salt	feet		
Coal seam depths: None	Is coal	being min	ed in the	area: No
OPEN FLOW DATA				
Producing formation DRY HOLE	Pay	y zone dep	th	feet
Gas: Initial open flow Mcf/d	Oil: In	itial open	flow	Bbl/d
Final open flow Mcf/d	Fi	nal open f	low	Bb1/d
Time of open flow between init				
Static rock pressurepsig(surface				
(If applicable due to multiple completion				
Second producing formation DRY HOLE		y zone dep	th	5/17/2024 Teet
Gas: Initial open flow Mcf/d	Oil: In	itial open	flow	Bb1/c
Final open flowMcf/d	Oil: Fi	nal open f	low	Bbl/d
Time of open flow between init	ial and fi	mai tests	DC.	rurs

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated Injun Sand with 10 holes from 1970 to 2026. Fractured with 500 gallon 15% Acid, 400 barrells water, 30,000# 20/40 sand. Results: Show of gas, show of oil & water.

Set Baker bridge plug at 1936. Ran 2 sacks Cal Seal on top of plug.

Perforated Blue Monday with 8 holes from 1831 to 1837. Fractured with 500 gallon 15% Acid, 400 barrells water and 30,000# 20/40 sand. Results: Show of gas, show of oil & water.

WELL LOG

Gore-M	Morris 761 .		- 0	REMARKS
		TOP FEET	BOTTOM FEET	- 2 2: indication of all frest
FORMATION COLOR	HARD OR SOFT	TOP FEET	Dila indi	and salt water, coal, oil and gas Water at 80'
	Sand & Shale	0	371	Water at 80'
	Rock, Sand & S	hale 371	846	Water at 1300'
	Rock, Sand & S Sand & Shale Salt Sand	846 1590	1590 1662	water at 1500
	Salt Sand & Sha	le 1662	1792	AGE.
	Little Lime	1792	1848	
	Pencil Cave	1848	_ 1869	
	Big Lime	1869	2060	
	Red Rock	2060	2160	
ELECTRIC LOG				
BBBottle	Sand	930	972	
	Shale	972	1148	
	Sand	1148	1176	三
	Shale	1176	1226	
	Sand	1226	1296	
	Shale	1296	1410	
	Sand	1410	1464	
	Lime	1464	1508	
	Sand	1508	1702	
	Slate	1702	1750	
	Lime	1750	1790	
	Sand	1790	1846	Art. Vac on the second
	Slate	1846	1866	
	Big Lime	1866	2060	
	Shale	2060	2160	
	The Residence		Liberty Party R	T.D. 2160
,				
1.000		14 47 67 87		
				The second second second second
				Advis Red Late Date of the property

(Attach separate sheets as necessary)

Sterling Drilling & Production Co., Inc.

Well, Operator

By: 105/17/2024NT

Date: September 24, 1984

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including and the drilling of a well."

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION DEPT. OF MINES

Permit	No. 015-2182		the course of the course of	
				Oi
				-

Permit No. DIS & 188			Oil or	Gas Well
COMPANY STERLING DRILLING & PROD.	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address CHARLESTON, W.V.	Size	3.55	The second secon	
FARL CANFIELD	16	Now a control pages of the control		Kind of Packer
Well No. 761	13	Company of the second	Serve and the serve and	
	10	A. C. Markettan		Size of
District DTTER County CLAY	81/4	55.2	Ser. 5, 18 (1.1.1.1)	
Drilling commenced 8 15 84	- 098			Depth set
Drilling completedTotal depth	5 3/16			
Date shotDepth of shot	3	and the strength of the same and		Perf. top
Initial open flow/10ths Water inInch	Liners Used			Perf. bottom
				Perf. top
Open flow after tubing/10ths Merc. in Inch				Perf. bottom
VolumeCu. Ft.	CASING CEMEN	NTED 85/8	SIZE 34	8 No. FT. 8/16 Date
Rock pressure lbs. hrs.	NAME OF SER	VICE COMPAN	Y HALL	BUPTAN
Dilbbls., 1st 24 hrs.		And the second second		
Fresh waterfeetfeet				FEETINCHES
	FEET_	INCHE	SI	FEETINCHES
Salt waterfeetfeet	FEET	INCHE	SF	FEETINCHES
Orillers' Names MODRE'S WELL SER.	Rig	GARY	Moo	RE
emarks: RAN 348' OF 85/8 CEME	No.			Andrew Commission
J J J DF 0 18 CEME	OT BETW	SURFACE	E WIT	H 150 sks.

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

		ADDRESS		•	-	
	DISTRICT_	C	OUNTY			
ion	Amount	Packer				
DEPTH PLACED		BRIDGES	CASING AND TUBING			
WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOS	
		phone I de la company				
	A CONTRACTOR OF THE CONTRACTOR					
	A THE STATE OF					
		•				
		189		-		
	O DEPTH PLACED	ion Amount DEPTH PLACED	ODEPTH PLACED BRIDGES	DEPTH PLACED BRIDGES CASIN WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED	DEPTH PLACED BRIDGES CASING AND TU WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE	

I hereby certify I visited the above well on this date.

BATE

05/17/2024

PARTMENT OF MINES



OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION

INSPECTOR'S PLUGGING REPORT OF MINES

	THE RESERVE OF THE PARTY OF THE	REN P	d Door.	(a=1n1)	Culo	DISCT		11 No	COI
	ARL CANFIELD DISTRICT OTTER COUNTY CLAY								
illing Mater	ial Used	EMENT	GEL						
ner	Lo	eation	Amount		Packer		Location	1	
	PLUGE USED AND DEPTH PLACED BRIDGES CASING AND TUBING								
CEMENT-TI	HICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCA	TION	RECOVERED	SIZE	LOST
SET R	BRIDGE	PLUG AT	1936	WITH	asks.	CALS	SEAL O	N TO	P
RIPPER	1. 11								
927-	727	CEMENT	625K	S					
127-	406	GEL							,
406 -	306	CEMENT	40sk	5					
306 -	50	GEL							
50 -	0	CEMENT	20.sks						
		,		9	330				
illers' Name	MODR	E'S WELL	SER.	Rig	403				
marks:	OWELL	DID CEMI	ENTING					,	
GAVE		AL PERMIS							

I hereby certify I visited the above well on this date.

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No.			Oil or Gas Well				
Company	AMBERISAN ALICENS	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACK	ERS	
Address		Size					
Farm		16			Kind of Pac	ker	
Well No.		13	and the same of th	1			
District		81/4	*2 (COMPANY)		Size of		
Drilling commenced	and the same that a same that		23 876		Depth set_		
	Total depth	5 3/16			Perf. top		
Date shot	Depth of shot	2			Perf. botton		
Initial open flow	/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing	/10ths Merc. inInch				Perf. botton	1	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.	NAME OF SER	VICE COMPA	ANY	1		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES	
Fresh water	feetfeet	FEET_	INCE	IES	_FEET	INCHES	
Salt water	feetfeet	FEET_	INCH	HES	_FEET	INCHES	
Drillers' Names		.01.1	Andrew Street Street				
				4.10			
Remarks:							

the state of the law species and basingly it will





1)	Date:_	October	26	(50),	, 1984	
2)	Operat	or's		. "70	Tartina A	

Operator's Gore - Morris #761

3) API Well No. _ State County

STATE OF WEST VIRGINIA OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

OIL & GAS DIVISION DEPT. OF MINE APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

	WELL TYPE: A Oil/ GasX/ Liquid injection/ Waste disposal/
5)	B (If "Gas", Production X / Underground storage) / Deep Shallow X / Deep S
	District: Otter Clay Oundrands, 7.5' Ivydale
6)	WELL OPERATOR Sterling Drilling & Prod. Co., Inc. Designated Agent Harry L. Berger, Jr.
	Address 220 E. 42nd St. 33rd Floor New York, New York 10017 Address 710 Virginia St., E. Charleston, W.V. 25301
8)	OIL & GAS INSPECTOR TO BE NOTIFIED 9) PLUGGING CONTRACTOR
	Name Craig Duckworth Name Moores Well Service
	Address Box 107 Davisson St. Address Rt. 1 Box 20
	Gassaway, W.V. 26624 Duck, W.V. 25063
10)	WORK ORDER: The work order for the manner of plugging this well is as follows:
	Cut 4 1/2" Casing at 927', top of cement, Circulated gel from 927' to surface
	10p of salt sand Cement 60 sks 927' to surface
	Cement 40 sks 406' to 306'
	Cement 20 sks 50' to +4'
	Extend 8 5/8" Csg. to 48" above surface, filled with cement, with Morris#761
	Clay - 2182,
	engraved on casing.
	ALECT REPORTED ALECTED AND AND ADDRESS OF A STREET AND
	This part of Form IV 4(b) is an record and distribution occurrence and day follow up inspections:
5000	
	(Date(S)
	Taken from Plugging Affidavit. Plugging Permit verbal.
	Taken from Plugging Affidavit. Plugging Permit verbal.
	Taken from Plugging Affidavit. Plugging Permit verbal. OFFICE USE ONLY PLUGGING PERMIT 9/20/84 (Umbal)
Pern	Taken from Plugging Affidavit. Plugging Permit verbal. OFFICE USE ONLY PLUGGING PERMIT 9/20/84 (Usabel) nit number 47 - 015 - 2182 - P November 5, 19 84
Pern	Taken from Plugging Affidavit. Plugging Permit verbal. OFFICE USE ONLY PLUGGING PERMIT 9/20/84 (Usabel) nit number 47 - 015 - 2182 - P Permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal recements subject to the conditions contained herein and on the reverse hereof. Notification must be a proper accordance with the pertinent legal recements subject to the conditions contained herein and on the reverse hereof. Notification must be a proper accordance with the pertinent legal recements subject to the conditions contained herein and on the reverse hereof. Notification must be a proper accordance with the pertinent legal recements.
Pern This	Taken from Plugging Affidavit. Plugging Permit verbal. OFFICE USE ONLY PLUGGING PERMIT 9/70/84 (Usabel) nit number 47 - 015 - 2182 - P Permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal rements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector 24 hours actual permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof.
Perm This nuire sector	Taken from Plugging Affidavit. Plugging Permit verbal. OFFICE USE ONLY PLUGGING PERMIT Plugging Permit 9/70/84 (Usubal) November 5, 19 84 permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal rements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector 24 hours actual permitted work has commenced.) The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the
Perm	Taken from Plugging Affidavit. Plugging Permit verbal. OFFICE USE ONLY PLUGGING PERMIT Plugging Permit 9/70/84 (Usabel) Date permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal rements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector 24 hour reverse hereof. The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof. November 5, 1986 unless plugging is commenced prior to that date and prosecuted with due diligence
Perm	Taken from Plugging Affidavit. Plugging Permit verbal. OFFICE USE ONLY PLUGGING PERMIT 9/20/84 (Useful) nit number 47 - 015 - 2182 - P Date permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal rements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector 24 hour reverse hereof. The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof.
Perm	Taken from Plugging Affidavit. Plugging Permit verbal. OFFICE USE ONLY PLUGGING PERMIT Plugging Permit 9/70/84 (Usabel) Date permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal rements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector 24 hour reverse hereof. The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof. November 5, 1986 unless plugging is commenced prior to that date and prosecuted with due diligence
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Perm Bo	Taken from Plugging Affidavit. Plugging Permit verbal. OFFICE USE ONLY PLUGGING PERMIT PLUGGING PERMIT November 5, 19 84 Date permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal rements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector 24 hour reactual permitted work has commenced.) The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof. November 5, 1986 unless plugging is commenced prior to that date and prosecuted with due diligence and the properties of the properties of the properties of the properties of the permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof. November 5, 1986 unless plugging is commenced prior to that date and prosecuted with due diligence and the properties of the prope
Perm Bo	Taken from Plugging Affidavit. Plugging Permit verbal. OFFICE USE ONLY PLUGGING PERMIT Plugging Permit 9/20/84 (Usubul) November 5, 19 84 Date Determit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal rements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector 24 hour reverse hereof. The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof. November 5, 1986 unless plugging is commenced prior to that date and prosecuted with due diligence and the prosecuted with the diligence of the properties of the permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof. November 5, 1986 Unless plugging is commenced prior to that date and prosecuted with due diligence and the properties of the properti

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

WEST TABLE & ONLY BOOK BOAT MAN

OFFICE USE ONLY

This part of Form IV-4(b) is to record the dates of certain occurrences and any follow-up inspections.

Application received

Application received

Plugging started

Plugging completed

Well Record received

OTHER INSPECTIONS

eason:____

Fil

PORM	IV-4	CAJ
Over	Be	
8-8	3	



1) Date: October 26

2) Operator's
Well No. Gore - Morris #761
3) API Well No. 47 - 015 -2182-/
State County Permit

STATE OF WEST VIRGINIA OFFICE OF OIL AND GAS, DEPARIMENT OF MINES NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

		그 그 그들은 이렇게 되었다면 하는 이번 그들은 사람들이 되었다면 얼마나 되었다면 얼마나 없었다.
) SUF	FACE OWNER (S) OF RECORD TO BE SERVED	5(i) COAL OPERATOR Unoperated
		Address
(i)	Name Carl Canfield	
	Address Ivydale, W.V. 25113	5711) COAL OWNER(S) WITH DECLARATION ON RECORD;
1::1		Name Unknown
(ii)	Name	Address
	Address	L'ALD
	. G	Name
(iii)	Name O 6	Address
	Address	Address 5 (iii) GAL LESSEE WITH DECLARATION ON RECORD:
	35	5 (iii) COAL LESSEE WITH DECLARATION ON RECORD:
	70	hime
	m ²	Address
		Adulas
TO TH	E PERSON(S) NAMED ABOVE: You should be	
	E PERSON(S) NAMED ABOVE: You should have received	this form and the following documents:
	(1) The Application to Plug and Abandon a Well on	Form IV-4(B), which sets out the parties involved in the
	work, and describes the well and its location	and the pluoging work order: and
	(2) The plat (surveyor's map) showing the well'loc	ation on Form IV-6.
The state of the	To the control of the	
1	THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU	HAVE RIGHTS RECARDING THE APPLICATION WHICH ARE SUMMARIZED
		THE APPLICATION (FORM IV-4(B)) DESIGNATED FOR YOU. HOW-
EVER,	YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.	The second secon
7	take notice that under Chanter 22 of the West Wimin	
has fi	led this Notice and Application and accompanying of	nia Code, the undersigned well operator proposes to file or occurents for a Permit to plug and abandon a well with the
locati	on described on the attached Application and depict	ted on the attached Form IV-6. Copies of this Notice, the
named	above for by rublication is analled by registered	or certified mail or delivered by hand to the person(s)
Admini	strator.	on or before the day of mailing or delivery to the
		경기 시민 경제 요즘 이번 현재는 이 나타지는 역사 경영 시간을 받았다.
6 January		
The to	ruth of the information on the Notice	
and A	misstice is smilled on the Notice	WELL
the M	oplication is verified and sworn to and	OPERATOR Sterling Drilling & Prod. Co., In
THE IN	otice is signed on behalf of the Well	1 1 0
Operat	tor in my County and State by	By tary O. Berger
		Its Designated Agent
	Harry L. Berger	Designated Agent
this	26th day of October , 19 84 .	Address 710 Virginia St., E.
My con	mission expires May 10 , 19 89	Charleston W. V. 25201
-	1 11 11 11 11 11 11 11 11 11 11 11 11 1	Charleston, W.V. 25301
(1)	away My 4thon h. To	m 1
Notar	Public, Kanawha County.	Telephone 304/ 342 - 0121
state	of West Virginia	
1	ordication or representation representation and restrict and the company of the c	05/17/2024

INSTRUCTIONS TO APPLICANT

INCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application.

 However, see also Code § 22-4-lm(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.

ERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and two copies be Application must be filed with the Administrator, accompanied by (i) an original four copies of the Notice, (ii) an original and four copies of a plat in the form scribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation or in lieu thereof the other security allowed by Code § 22-4-9.

Service. In addition, service must be made on the surface owner(s) and the person(s) han interest in the coal. See Code §§ 22-4-lm and 22-4-9.

STATE OF WEST VIRGIT DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

UNKNOWN - UNOPERATED Sterli	ng Drilling & Pro	duction (Co., Inc
360 Ma	dison Ave NY.	NY 10017	7
ADDRESS TO COLOR	COMPLETE ADD		
1000	September Septem		1984
COAL OFFINATOR ON DWHER GO SO STILL	Otter.	ATION	D:-1-:-1
TO O	Ottel,		District
Gore-Morris Trust, et al	Clay		_County
The Union Nat'l Bank of Clarksburg			•
P. 0. Box 2330	o761		
Gore-Morris Trust, et al S S S S S S S S S S S S S S S S S S			_
	Gore- Mori	ris	Farm
Craig I	Duckworth		
STATE INSPECTOR SUPERVISING PLUGGING. Craig I			
AFFIDAVIT			
STATE OF WEST VIRGINIA,			
DDAYTON:			
County of			
W. E. Stover and being first duly sworn according to law depose and say the	Roy E. Moore	nced in the	work of
being first duly sworn according to law depose and say in	Sterling Drilli	ng & Prod	. Co
plugging and filling oil and gas wells and were employed by well operator, and participated in the work of plugging and	filling the above w	rell, that s	aid work
well operator, and participated in the work of proggang and	10 % and that th	e well was	nlugged
was commenced on the 20thday of September and filled in the following manner:	, 19_04_, and that th	ie well was	P.08500
AND OR ZONE RECORD FILLING MATERIAL	PLUGE USED		ASING
POPMATION	SIZE & KIND	CSG	LETT
Cut 42" Casing at 927', top of cement, circulated	rel from 927' to	I	
	Ber Hom 527 co	Dar Laco.	1
Top of Salt Sand Cement 60 sks. 927' to 827			
	1	1	
Cement 40 sks. 406' to 306			
100 01 0010			
Cement 40 sks. 406' to 306			348'
Cement 40 sks. 406' to 306	 	1	348'
Cement 40 sks. 406' to 306		927'	348'
Cement 40 sks. 406' to 306	 	1	1
Cement 40 sks. 406' to 306	 	1	1
Cement 40 sks. 406' to 306	 	1	1
Cement 40 sks. 406' to 306	 	1	1
Cement 40 sks. 406' to 306	 	1	1
Cement 40 sks. 406' to 306	 	1	1
Cement 40 sks. 406' to 306	 	1	1
Cement 40 sks. 406' to 306	8-5/8 4½"	927'	1200'
Cement 40 sks. 406' to 306	8-5/8° 4½" DESCRIPTION	927'	1200'
Cement 40 sks. 406' to 306 Cement 20 sks. 50' to +4	8-5/8' 4½" DESCRIPTION Extend 8-5/8" C	927'	1200'
Cement 40 sks. 406' to 306 Cement 20 sks. 50' to +4	8-5/8' 4½" Extend 8-5/8" Consurface, filled	927'	1200' 48" abonent, wi
Cement 40 sks. 406' to 306 Cement 20 sks. 50' to +4	8-5/8' 4½" DESCRIPTION Extend 8-5/8" C	927'	1200' 48" abonent, wi
Cement 40 sks. 406' to 306 Cement 20 sks. 50' to +4	8-5/8' 4½" Extend 8-5/8" Consurface, filled	927'	1200' 48" abonent, wi
Cement 40 sks. 406' to 306 Cement 20 sks. 50' to +4	Extend 8-5/8" C surface, filled Morris 761 - CI on casing.	asing to with cen	1200' 48" aborent, with engraved
Cement 40 sks. 406' to 306 Cement 20 sks. 50' to +4	Extend 8-5/8" C surface, filled Morris 761 - CI on casing.	asing to with cen	1200' 48" aborent, with engraved
Cement 40 sks. 406' to 306 Cement 20 sks. 50' to +4	Extend 8-5/8" C surface, filled Morris 761 - CI on casing.	asing to with cen	1200' 48" aborent, with engraved
Cement 40 sks. 406' to 306 Cement 20 sks. 50' to +4	Extend 8-5/8" C surface, filled Morris 761 - CI on casing.	easing to with cer A-2182, e	1200' 48" about the angraved
Cement 40 sks. 406' to 306 Cement 20 sks. 50' to +4	Extend 8-5/8" C surface, filled Morris 761 - CI on casing.	easing to with cer A-2182, e	1200' 48" aboment, wi
Cement 40 sks. 406' to 306 Cement 20 sks. 50' to +4	Extend 8-5/8" C surface, filled Morris 761 - CI on casing.	asing to with central with central 20th	1200' 48" abornent, with engraved
Cement 40 sks. 406' to 306 Cement 20 sks. 50' to +4	Extend 8-5/8" C surface, filled Morris 761 - CI on casing.	asing to with central with central 20th	1200' 48" aborent, with the engraved
Cement 40 sks. 406' to 306 Cement 20 sks. 50' to +4	Extend 8-5/8" C surface, filled Morris 761 - CI on casing.	asing to with central with central 20th	1200' 48" abornent, witengraved

Permit No. 47-015-2182-REN Plug Permit Verbal





State of West Virginia OIL & GAS DIVISION

Department of Mines DEPT. of MINES

Gil and Gas Bivision

Charleston 25305

FINAL INSPECTION REPORT INSPECTORS COMPLIANCE REPORT November 29, 1984

COMPANY	Sterling Drilling & Prod. Co.	PERMIT NO 01	.5-2182-P (9-20-84)
	710 Virginia St. East	FARM & WELL NO	Gore-Morris #761
194	Charleston, W.Va. 25301	DIST. & COUNTY	Otter / Clay
		IN	COMPLIANCE
RULE	DESCRIPTION	Yes	No
23.06 16.01 17.02 18.01 23.02 25.01 23.04 23.05 17.06 7.06 7.05	Notification Prior to Starting Work Required Permits at Wellsite Method of Plugging Materials used in Plugging Maintained Access Roads Necessary Equipment to Prevent Waste Reclaimed Drilling Pits No Surface or Underground Pollution Statutory Affidavit Parties Responsible Identification Markings		
I HAVE I	NSPECTED THE ABOVE CAPTIONED WELL AND	SIGNED CROID	IT BE RELEASED:
* =		DATE 4	36/85
Your Aff The well	idavit of Plugging was received and r designated by the above permit numbe	eclamation require has been relea	irements approved. ased under your bond.
		7-4	16
T -		Administrator-C	il & Gas Division
		May 2,	1985
		DA	TE

