

#### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

June 12, 2015

#### WELL WORK PLUGGING PERMIT

#### Plugging

This permit, API Well Number: 47-1502508, issued to TRIAD HUNTER, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: 21980

Farm Name: BULLARD, BURL

API Well Number: 47-1502508

Permit Type: Plugging
Date Issued: 06/12/2015

Promoting a healthy environment.

### **PERMIT CONDITIONS**

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

#### **CONDITIONS**

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

1)	Date:	1/20/2015	
2)	Operator's	Well Number	
R.P.	Parker # 21980		

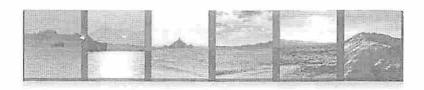
2508

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE 0F APPLICATION TO PLUG AND ABANDON A WELL

3) API Well No.: 47 -

		(a) Coal Operator			
(a) Name	Rodney Bullard	Name	N/A		
Address	207 White Road	Address			
497 5-47	Wallback, WV 25285	_	* a a = 5 = 1		i i i i i i i i i i i i i i i i i i i
(b) Name		_ (b) Coal Owr	ner(s) with	Declaration	
Address	3-	Name	N/A		
	3	Address			
(c) Name		Name			
Address		Address			
6) Inspector	Ed Gainer	— (c) Coal Less	ee with De	eclaration	
Address	P.O. Box 821	Name	N/A	, ciaration	
ridaroso	Spencer, WV 25276	- Address			
Telephone	(304) 389-7582		-		
	M = 0.00	<del>-</del> :			,
The reason However, y Take notice accompany Protection, the Applica	plat (surveyor's map) showing the well location you received these documents is that you have rigou are not required to take any action at all. It that under Chapter 22-6 of the West Virginia Coding documents for a permit to plug and abandon a with respect to the well at the location described on the tion, and the plat have been mailed by registered umstances) on or before the day of mailing or deliver	e, the undersigned well of well with the Chief of the in the attached Application or certified mail or deliv	perator propose Office of Oil a and depicted	es to file or has filed this N and Gas, West Virginia Dep on the attached Form WW	Notice and Application and partment of Environmental 7-6. Copies of this Notice,
	Well Operator	Triad Hunter, LLC -	> 1	$\overline{}$	1 6 2015
	By:	Rocky Roberts	Cuy	Cur	MAK 1
	Its:	Senior V.P. Appalachia	n Operations		
	Address	125 Putnam Street			
		Marietta, Ohio 45750			
	Telephone	(740) 374-2940			(1)
Subscribed and My Commission Oil and Gas Priva	sworn before methis 22rd de Expires 2-	ay of Janua 29-14			H R. TEBAY Y PUBLIC ne State of Ohio ssion Expires 2 H L
mi o.cc. co.i	1.0	orton maintings recons	. 11	dation was	, P

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at <a href="mailto:depprivacyoffier@wv.gov">depprivacyoffier@wv.gov</a>.



# Rodney Bullard

R.P. Parker

#<sub>20695</sub>

# 20696

# 21977

# 21980

18915 #

(5 Wells)

915 Greenbag Road Morgantown/WV 26508 Toli Free 888,292,0001 Fax 304 192,0783



Expert Solutions.

CERTIFIED MAIL. RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

For delivery Information visitour website at www.usps.com.

Postage \$

Certified Fee

Februm Receipt Fee (Endorsament Required)

Restricted Delivery Fee (Endorsament Required)

Total Postage & Fees \$

Sent to Rodney Buildird

Street, Apt. No.; or FO Box No. 207 White Rodney Wallback MV 25285

3 Quarrier St. Suite 310 Charleston, VVV 25301 Toll Free 888, 292,0001 Fax 304, 345,0644

1) Date	2015				
2) Ope	rator	's			
Wel	l No.	R.P. Pa	rker # 21980		
3)API	Well	No.	47-015	- 2508	

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

#### APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil/ Gas/ Liqui	d injection X / Waste disposal /
	derground storage) Deep/ Shallow
5) Location: Elevation 986'GL	Watershed Right Fork of Big Sandy Creek
District Henry ~	County Clay Quadrangle Newton 5/2
6) Well Operator Address Triad Hunter, LLC  Address Marietta, Ohio 45750	7) Designated Agent Kim Arnold Address P.O. Box 154 Waverly, WV 26184
8) Oil and Gas Inspector to be notified  Name Ed Gainer  Address P.O. Box 821  Spencer, WV 25276	9) Plugging Contractor  Name N/A  Address
150' - 200' Bottom hole plug in 4 1/2' No Cut Plug - 4 1/2" casing cemen 100' - Elevation plug @ 1000' (inside	e 4 1/2" csg.) al seam from 280'-283' behind 8 5/8" csg.) sing. ement. ment plugs.  API
	GCS 6/10/15
Notification must be given to the district o work can commence.	il and gas inspector 24 hours before permitted
Work order approved by inspector	Date 8 9 15

WR-35
RECEIVED 1991
DEC 13 1991

### State of West Virginia DEPARTMENT OF ENERGY Division of Oil and Gas

14-Jun-91 API #47 - 15-02508 S

Rovinued TIMG	
Rounded	_

Well Operator's Report of Well Work

_		
Farm name:	BULLARD.	BURI
LOCATION:	Elavation	1000 00
LOCALION.	Elevation	1080.00

Operator Well No.: 21980

Quadrangle: NEWTON

District: HENRY HENRY County: CLAY 2040 Feet South of 38 Deg. 32 Min. 30 Sec. Latitude: 3860 Feet West of 81 Deg. 7 Min. 30 Sec. Longitude

Company: COLUMBIA NATURAL RESOURCES

P. O. BOX 6070

CHARLESTON, WV 25362-0070

Agent: JOSEPH E. CAMPBELL

Inspector: HOMER DOUGHERTY Permit Issued: 06/17/91 Well Work Commenced: 06/24/91 Well Work Completed: 07/04/91 Verbal Plugging

Permission granted on: Rotary X Cable Rig Total Depth (feet) Fresh water depths (ft)

Salt water depths (ft)

Is coal being mined in area (Y/N)? Coal Depths (ft): \_ 280 - 283

Casing & Tubing	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
11-3/4	39	39	18
8-5/8	320	320	81
4-1/2	2110	2082	405

OPEN FLOW DATA

Injection Well/No Open Flow

Producing formation  Gas: Initial open flow  Final open flow	Big Injun	Pay zone denth	/f+\		2110
Gas: Initial open flow _	- MCF/d Oil:	Initial open flow	(10)		_2110 Bb1/c
Final open flow	- MCE/d	Final case fl		<u> </u>	
Time of open flow between	initial and Street	Lings oben 110M _		-	Bb1/d
Final open flow Time of open flow between Static rock Pressure	initial and Tinal t	ests			Hours
Static rock Pressure	psig (surf	ace pressure) after			_Hours
Second producing formation	n	Day	15.3		_
Gas. Initial open flow	405/1.013	Pay zone depth	(ft)		
Gas: Initial open flow  Final open flow	MCF/d U11:	INITIAL OPEN Flow		_	Bb1/d
					Bb1/d
Time of open flow be	LWEED IDITIAL AND T	inal toete			
Static rock Pressure	- neig (cumf	1101 00303			_Hours
	pary (surte	ve pressure) after		-	Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, A FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

COLUMBIA

04-0ct-91

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Received Office of Oil & Gas MAR 16 2015

Da	mf.		•	
re	1.10	rat	ions	4

Stage 1, Hitwell select fire .\_\_39\_\_\_\_24\_holes from \_\_\_1977 - 2001\_\_\_\_

Stage: Pickled 4-1/2 Csg. w/8 Bbls Drip, 7 Bbls 15% HCL w/Penn 88

lst stage from 1977 - 2001, 150 gal. 15% FE Acid, Fill-up Breakdown w N<sub>2</sub> @ 1050 PSI, Avg. Rate 5 BPM, ATP 950 PSI, Total H<sub>2</sub>0 32 Bbl., Total - sand, - # Total N<sub>2</sub> - Scf.

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## **FORMATIONS**

0	·-	100	Surface Dirt
100	=	280	Sand
280	~	283	Coal
283	~	500	Sand
500	. <del>≓</del> (	571	Sand/Shale
571	.:-):	675	Slate Shale
675	-	1260	Sand/Shale
1260	: <del></del> -	1514	Salt Sand
1592	-	1678	Maxon
1899	<u> </u>	1970	Big Lime
1970	-	2006	Injun
2034	ro <del>ll</del> er.	2043	Squaw
		2110	DTD

CLAY 2508 5

12395

Received Office of Oil 8, Gas MAR 16 2015

WR-35

#### State of West Virginia DEPARTMENT OF ENERGY Division of Oil and Gas

#### Well Operator's Report of Well Work

Farm name: LOCATION:	BULLARD, BUF Elevation 1	RL 1080.00	Quadran	gle: NEWTO	Operator We N	11 No.: 2	1980
	District: Latitude: Longitude	HENRY 2040 Feet 3860 Feet	: South o	f 38 Deg. 3 f 81 Deg.	County: C 32 Min. 30 S 7 Min. 30 S	LAY Sec. Sec.	
Ρ.	LUMBIA NATURA O. BOX 6070 ARLESTON, WV			Casing & Tubing	Used in	Left	Cement Fill Up Cu. Ft.
Agent: JO	SEPH E. CAMPE	BELL		11-3/4	39	39	18
Permit Issu	HOMER DOUGHE	6/17/91		8-5/8	320	320	81
Well Work Co Verbal Plugo	ommenced: <u>C</u> ompleted: <u>C</u> ging	07/04/91		4-1/2	2110	2082	405
Permission ( Rotary <u>X</u> Total Depth Fresh water	granted on:Cab(feet)depths (ft)	ole R	ig				
Salt water o	depths (ft) _		<del></del>				
Is coal beir Coal Depths	ng mined in a (ft):	rea (Y/N)?_ 280 - 283	N				
OPEN FLOW DA	ATA Inje	ection Well/	No Open F	Flow			
Product Gas: I Final of Time of Static	ing formation Initial open open flow f open flow b rock Pressur	flow etween init	Big Injur - MCF/ - MCF/ ial and 1 - psig	n /d Oil: Ini /d Fir final tests g (surface p	Pay zone de tial open f nal open flo oressure) af	epth (ft) low ter	2110 - Bb1/d - Bb1/d Hours - Hours
Second Gas: I F Static	producing fo Initial open Final open fl Time of open rock Pressur	rmation flow ow flow betwee	MCF/ MCF/ n initial psig	/d Oil: Ini /d Fin   and final   (surface p	Pay zone ditial open flo tal open flo tests pressure) af	lepth (ft) Tow w ter	- Bb1/d - Bb1/d - Bb1/d - Bb1/d - Bb1/d
NOTE: ON BA	ACK OF THIS F OR STIMULATIN OLOGICAL RECO	ORM PUT THE	FOLLOWIN	IG: 1). D ETC. 2). T	ETAILS OF P HE WELL LOG	ERFORATED WHICH IS	INTERVALS, A SYSTEMATIC
			Бу	DLUMBIA MATU	IRAY PESOURO	es, well	900 -891 - 01/200 -0104 /4

Perforations:

Stage 1, Hitwell select fire .<u>39</u> <u>24</u> holes from <u>1977 - 2001</u>

Stage:

Pickled 4-1/2 Csg. w/8 Bbls Drip, 7 Bbls 15% HCL w/Penn 88

1st stage from 
$$\underline{1977}$$
 -  $\underline{2001}$ ,  $\underline{150}$  gal.  $\underline{15\%}$  FE Acid, Fill-up Breakdown w N<sub>2</sub> @  $\underline{1050}$  PSI, Avg. Rate  $\underline{5}$  BPM, ATP  $\underline{950}$  PSI, Total H<sub>2</sub>O  $\underline{32}$  Bbl., Total  $\underline{-}$  sand, Scf.

Received
Office of Oil & Gas
MAR 16 2015

## **FORMATIONS**

0	-	100	Surface Dirt
100	_	280	Sand
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675	-	1260	Sand/Shale
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1592	-	1678	Maxon
1899	-	1970	Big Lime
1970	-	2006	Injun
2034	-	2043	Squaw
		2110	DTD

Received Gas
Office of Oil & Gas

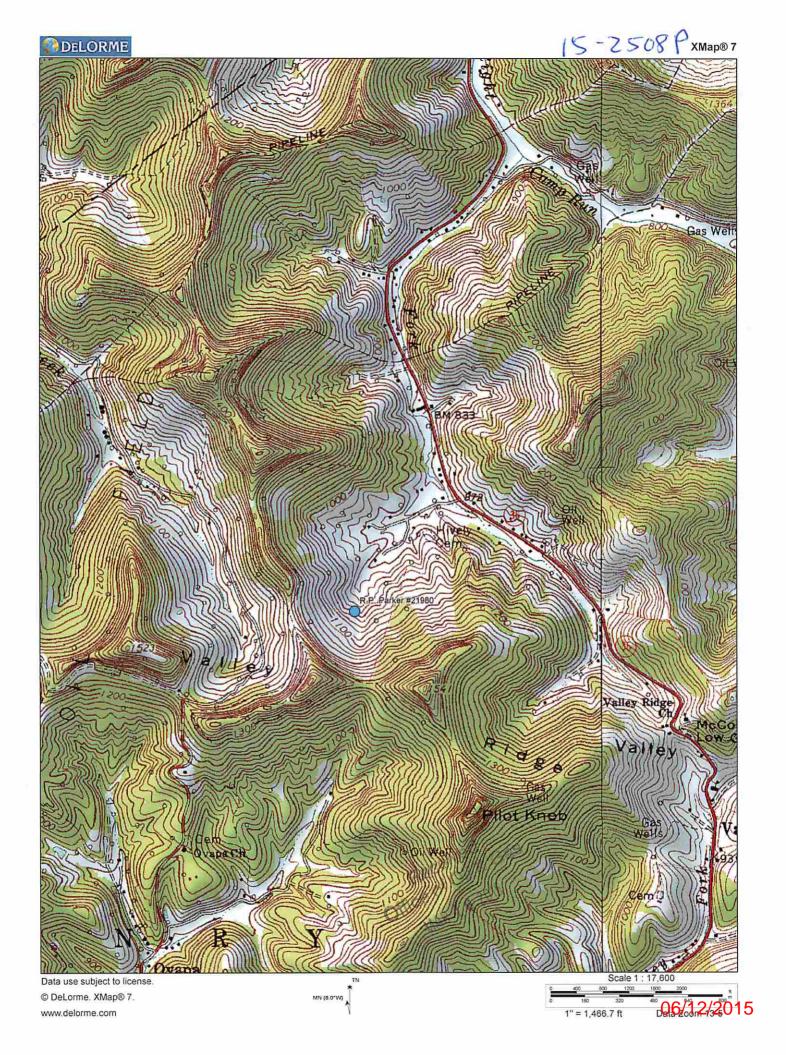
Page	1 of 2	
API Number 47 - 015	- 2508 P	
Operator's Well No. R.P. F	Parker # 21980	_

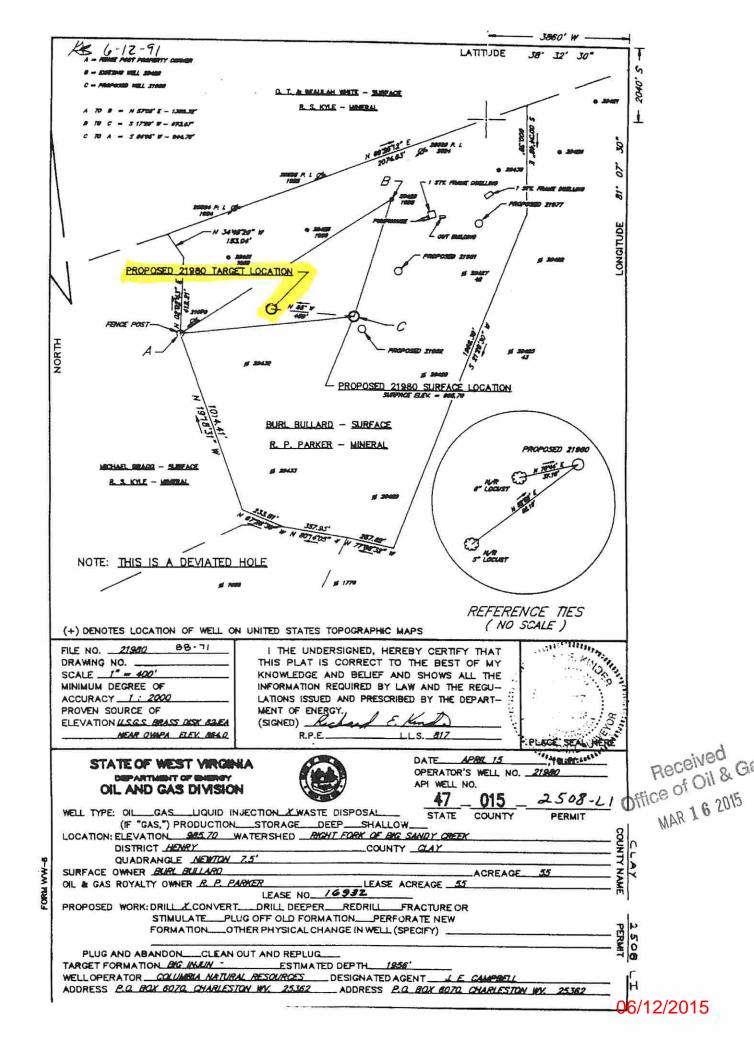
# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name Triad Hunter, LLC	OP Code 4944494833
Watershed Right Fork of Big Sandy Creek	Quadrangle Newton
Elevation 986' GL County Clay	
Description of anticipated Pit Waste: oil, saltwater, and fr	reshwater
Will a synthetic liner be used in the pit?	
Reuse (at API Number Off Site Dispposal (Supply form WW	Number)  Y-9 for disposal location)  face tank and hauled to Ovapa Injection Facility.
Proposed Work For Which Pit Will Be Used:  Drilling Workover Other (Explain	Swabbing Plugging
on August 1, 2005, by the Office of Oil and Gas of the West Virg provisions of the permit are enforceable by law. Violations of law or regulation can lead to enforcement action.  I certify under penalty of law that I have personally application form and all attachments thereto and that, based	examined and am familiar with the information submitted on this on my inquiry of those individuals immediately responsible for ne, accurate, and complete. I am aware that there are significant ty of fine or imprisonment.
Sonior V D Annalachia	MAR
Company Official Title Serifor V.F. Apparacilia	L
Subscribed and sworn before me this 22nd day of Subscribed and sworn before me this 22nd day of Subscribed and sworn before me this 22nd day of Subscribed and sworn before me this 22nd day of Subscribed and sworn before me this 22nd day of Subscribed and sworn before me this 22nd day of Subscribed and sworn before me this 22nd day of Subscribed and sworn before me this 22nd day of Subscribed and sworn before me this 22nd day of Subscribed and sworn before me this 22nd day of Subscribed and sworn before me this 22nd day of Subscribed and sworn before me this 22nd day of Subscribed and sworn before me this 22nd day of Subscribed and sworn before me this 22nd day of Subscribed and sworn before me this 22nd day of Subscribed and sworn before me this 22nd day of Subscribed and sworn before me this 22nd day of Subscribed and sworn before me this 22nd day of Subscribed and subscribed a	Notory Public HOTARY PUBLIC In and For The Style of Ohio My Commission Expires

	LEGEND 15-2508
Property Boundary	Diversion (C:CICIE : 17 17 17 17 17 17 17 17 17 17 17 17 17
Road = = = = = = = = = = = = = = = = = = =	Spring
Existing Fence — X — X — X —	Wet Spot
Planned Fence / / /	Drain Pipe with size in inches @
Stream	Waterway $\longleftrightarrow \longleftrightarrow \longleftrightarrow \longleftrightarrow \longleftrightarrow$
Open Ditch	Cross Drain
Rock 636886	Artificial Filter Strip XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
North N	Pit: cut walls
Buildings	Pit: compacted fill walls
Water wells	Area for Land Application of Pit Waste
Drill site	
Proposed Revegetation Treatment: Acres Disturbed one (	1) Prevegetation pH 5.5
Lime Two (2) Tons/acre or to correct to pH	C E
Comparation of the Comparation o	
	/acre (500 lbs minimum)
Mulch (50 bales) 2.5 Tons/a	cre
Seed	d Mixtures
Area I	Area II
Seed Type Ibs/acre	Seed Type lbs/acre
Orchard Grass 30%	
Rye (Annual & BT) 35%	
Timothy (Climax) 25%	
Clover (Med. Red) 10%	
Attach: Drawing(s) of road, location,pit and proposed area for land app Photocopied section of involved 7.5' topographic sheet.	
	bout
Plan Approved by:	Receive & Gas
Comments:	affice of O
	Office of Oil 8 Gas
Title: Inspector	Date: 3/9/15







## West Virginia Department of Environmental Protection Office of Oil and Gas

## WELL LOCATION FORM: GPS

<sub>API:</sub> 47-015-02508 ₽	WELL NO.: 21980
FARM NAME: R.P. Parker	
RESPONSIBLE PARTY NAME: Triad H	unter, LLC
COUNTY: Clay	DISTRICT: Henry
QUADRANGLE: Newton	
SURFACE OWNER: Rodney Bullard	<u> </u>
ROYALTY OWNER: Black Stone 1	Minerals LLP
UTM GPS NORTHING: 4265274	
UTM GPS EASTING: 487973	GPS ELEVATION: 1059
The Responsible Party named above has chosen to preparing a new well location plat for a plugging above well. The Office of Oil and Gas will not act the following requirements:  1. Datum: NAD 1983, Zone: 17 North, Cheight above mean sea level (MSL) –  2. Accuracy to Datum – 3.05 meters  3. Data Collection Method: Survey grade GPS: Post Processed Different Real-Time Different	permit or assigned API number on the cept GPS coordinates that do not meet Coordinate Units: meters, Altitude: meters.
Real-Time Differen  Mapping Grade GPS X : Post Processed D	Differential X
Real-Time Diffe	
4. Letter size copy of the topography of I the undersigned, hereby certify this data is corresponded by the Office of Oil and Gas.  Signature  Geography  Geography  Geography  Geography  Geography  By Indian Gas.	ect to the best of my knowledge and

Operator:	TRIAD HUNTER, LLC		
API:	1502508		
WELL No:	21980		
Reviewed by:	GCS Date: 6/10/15		
75 Day End o	Comment: 3/24/15		

### CHECKLIST FOR FILING A PERMIT

## Plugging

WW-4B
Inspector signature on WW-4B
Completion / Well Records of Previous Work
WW-4A (Notarized)
Certified Mail Receipts, Waivers, or Affidavits of Personal Service
Surface Owner Waiver
Coal Owner / Lessee /Operator Waiver
WW-9 (Page 1) (Notarized)
Inspector Signature on WW-9 (Optional)
Topographic Map of location of well
WW-7
OR
Mylar Plat (Surface owner on plat matches WW-4A)
Bond
Company is Registered with the SOS
Worker's Compensation / Unemployment Insurance account is OK
\$10 <del>0.00 chec</del> k (\$0.00 if no pit)