

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

June 17, 2015

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-1502509, issued to TRIAD HUNTER, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: 21981

Farm Name: BULLARD, BURL

API Well Number: 47-1502509 Permit Type: Plugging

Date Issued: 06/17/2015

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4A Revised 6-07

1)	Date:	1/20/2015	
2)	Operator's	Well Number	
R.P.	Parker # 21981		

3) API Well No.: 47 -

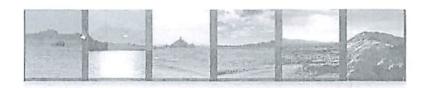
015

2509

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE 0F APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Ow	vner(s) to be served:	5)	(a) Coal Operator				
(a) Name	Rodney Bullard	/	Name	N/A			
Address	207 White Road		Address				
	Wallback, WV 25285			-			
(b) Name			(b) Coal Ow	ner(s) with I	Declaration		
Address			Name	N/A			
11441000			Address				
(c) Name			Name				
Address	-		Address	-			
Hadroso	-		_				
6) Inspector	Ed Gainer		(c) Coal Less	see with Dec	laration		
Address	P.O. Box 821		Name	N/A			
11441000	Spencer, WV 25276		Address				- 1
Telephone	(304) 389-7582		_ nurcos				-
relephone	(001) 0001002		V	-			
Take notic accompan Protection the Applic	n you received these documents is the you are not required to take any action the that under Chapter 22-6 of the We ying documents for a permit to plug at the locat cation, and the plat have been maile cumstances) on or before the day of many control of the con	est Virginia Cod and abandon a vi ion described of d by registered	le, the undersigned well of well with the Chief of the on the attached Application or certified mail or deli	perator proposes Office of Oil and n and depicted o	to file or has filed I Gas, West Virgi	I this Notice and Ap nia Department of E m WW-6. Copies o med above (or by	plication and nvironmental f this Notice, ubits from in Oil 8 G2
				_		MAR 1	G 2015
	Wel	l Operator	Triad Hunter, LLC	7		MAR 1	0 0-
	By:		Rocky Roberts	-un	-		
	Its:		Senior V.P. Appalachia	n Operations			
	Add	lress	125 Putnam Street				
			Marietta, Ohio 45750				
	Tele	ephone	(740) 374-2940	/ N.B.	17:3		
		and the same of th		10000	1//		
Subscribed and	sworn before me this the Court n Expires	12rd di	ay of Janu	-	O.L.S.	EL TABLE PA ILL LABY PA Impand For The S IMy Commission 2-29	TUBAY UBLIC tate of Chio In Expires
			-	ATE	OF ON		
Oil and Gas Priv	acy Notice						

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at deprivacyoffier@wv.gov.



Rodney Bullard

15-2509P

R.P. PArker

20695

井 20696

21977

21980

21981

(5 Wells)

915 Greenbag Road Morgantown WV 26508 Toll Free 888.292.0001 Fax 304.292.0283



U.S. Postal Service... CERTIFIED MAIL, RECEIPT Lang 2406 Postage Certified Fee 0000 Pasimark Return Receipt Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required) 03.50 Total Postage & Fees \$ 7014 Waltback 25285 WW

803 Quarrier St, Suite 310 Charlescon, WV 25301 Toll Free 888,292,0001 Fax 304,345,0644

API No.	47-015-2509
Farm Name	R.P. Parker
Well No.	21981

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

	WAIV	ER	
The undersigned coal operatorhas examined this proposed plugging work o done at this location, provided, the well op Virginia Code and the governing regulations.	rder. The un erator has co	dersigned has	• •
Date:			
	Ву: _		
	lts		
			Received Gas Office of Oil & Cas

1) Date January 20	20 15
2) Operator's	
Well No. R.P. Parker # 21981	
3) APT Well No. 47-015	- 2509

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

5) I	Location: Elevation 947'GL	Watershed Right Fork of	Big Sandy Creek
	District Henry 2	County Clay Quad	rangle Newton 5/2
6) W	Well Operator Triad Hunter, LLC	7) Designated Agent Kim	Arnold
	Address 125 Putnam Street Marietta, Ohio 45750	Address P.O Wav	erly, WV 26184
8) 0	Dil and Gas Inspector to be notified Name Ed Gainer Address P.O. Box 821	9) Plugging Contractor Name N/A Address	
		nddrebb	
	Spencer, WV 25276 Work Order: The work order for the man 50' - 200' Bottom hole plug in 4 1/2'		
15		casing. Across ted to surface!	
15	Nork Order: The work order for the man 50' - 200' Bottom hole plug in 4 1/2' No Cut Plug - 4 1/2" casing cemen 50' - Elevation plug @ 950' (inside	casing. Across ted to surface!	
15 10	Nork Order: The work order for the man 50' - 200' Bottom hole plug in 4 1/2' No Cut Plug - 4 1/2" casing cemen 50' - Elevation plug @ 950' (inside	ted to surface! 4 1/2" csg.).	pents
15 10 15	Nork Order: The work order for the man 50' - 200' Bottom hole plug in 4 1/2' No Cut Plug - 4 1/2" casing cemen 50' - Elevation plug @ 950' (inside 50' No Surface Casing Plug!	ted to surface! 4 1/2" csg.). GCS (//6//5) sing.	Perts Received Received Office of Oil & Gas
15 10 15	Nork Order: The work order for the man 50' - 200' Bottom hole plug in 4 1/2' No Cut Plug - 4 1/2" casing cemen 50' - Elevation plug @ 950' (inside No Surface Casing Plug! 50' - 200' Surface plug in 4 1/2" cas	ted to surface! 4 1/2" csg.). 603 4/6/15 sing. ement.	pents

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

Cement

Fill Up

Cu. Ft.

31

266

203



State of West Virginia DEPARTMENT OF ENERGY Division of Oil and Gas

Well Operator's Report of Well Work

Farm name: BULLARD, BURL

Operator Well No.: 21981

Left

in Well

44

266

1980

LOCATION: Elevation 946.70

Quadrangle: NEWTON

Casing

Tubing

11-3/4

8-5/8

4-1/2

Used in

Drilling

44

266

2000

District: HENRY Latitude:

HENRY County: CLAY 1795 Feet South of 38 Deg. 32 Min. 30 Sec. 3620 Feet West of 81 Deg. 7 Min. 30 Sec.

Longitude Company: COLUMBIA NATURAL RESOURCES

P. O. BOX 6070

CHARLESTON, WV 25362-0070

JOSEPH E. CAMPBELL Agent:

Inspector: HOMER DOUGHERTY Permit Issued: 06/17/91 07/15/91 Well Work Commenced: Well Work Completed: 07/21/91 Verbal Plugging

Permission granted on: _Rotary _X _ Cab
Total Depth (feet)
Fresh water depths (ft) Cable Rig

"acci depens (11) _	
Salt water depths (ft)	
Is coal being mined in arcCoal Depths (ft):	ea (Y/N)? <u>N</u>
Coal Depths (ft):	-

OPEN FLOW DATA

Liquid Injection Well

Producing formation Gas: Initial open flow Final open flow Time of open flow between i Static rock Pressure	Big Injun — - MCF/d Oil: — - MCF/d nitial and final te	Pay zone depth (Initial open flow Final open flow ests	(ft)	2000 Bb1/d Bb1/d Hours
Static rock Pressure	psig (surfa	ice pressure) after _		Hours
Second producing formation Gas: Initial open flow				
Final open flow	MCF/d U11:	Initial open flow _		_Bb1/d
Final open flow Time of open flow bet Static rock Pressure	<u> </u>	rinal open flow		Bb1/d
Static rock Pressure	ween initial and 11	nai tests		Hours
	<u> </u>	ce pressure) after _		Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: COLUMBIA NATURAL

Received Office of Oil & Gas MAR 1 6 2015

WELL 21981

FORMATIONS

RECEIVED
DEC 0 9 1991
DEPT. OF ENERGY

0	-	1200	SS/SH
1200	-	1408	Salt Sand
1408	-	1456	SS/SH
1456	-	1580	Maxon
1580	-	1710	Red Rock
1710	-	1953	Greenbrier
1953	-	1982	Injun
		2000	DTD

12396

Received Office of Oil & Gas WELL 21981

RECEIVED

DEC 0 9 1991

DEPT. OF ENERGY

Perforations:

Stage 1, Hitwell select fire . 39 22 holes from 1859 - 1881

Stage:

Pickled 4-1/2 Csg. w/8 Bbls Drip, 7 Bbls 15% HCL w/Penn 88 Dumped 150 Gal. 15% Fe Acid

1st stage from 1859 - 1881, 1350 gal. 15% FE Acid, Fill-up Breakdown w N₂ @ - PSI, Avg. Rate 5 BPM, ATP 650 PSI, Total H₂O - Bbl., Total - sand, 15% Total N₂ - Scf.

- LOS2 187-

Peceived
Gas
Office of Oil & Gas
MAR 16 2015

	Page	1	of		
API Number 47	- 015	-	2509	P	
Operator's Well	No. R.P. F	Parker # :	21981		

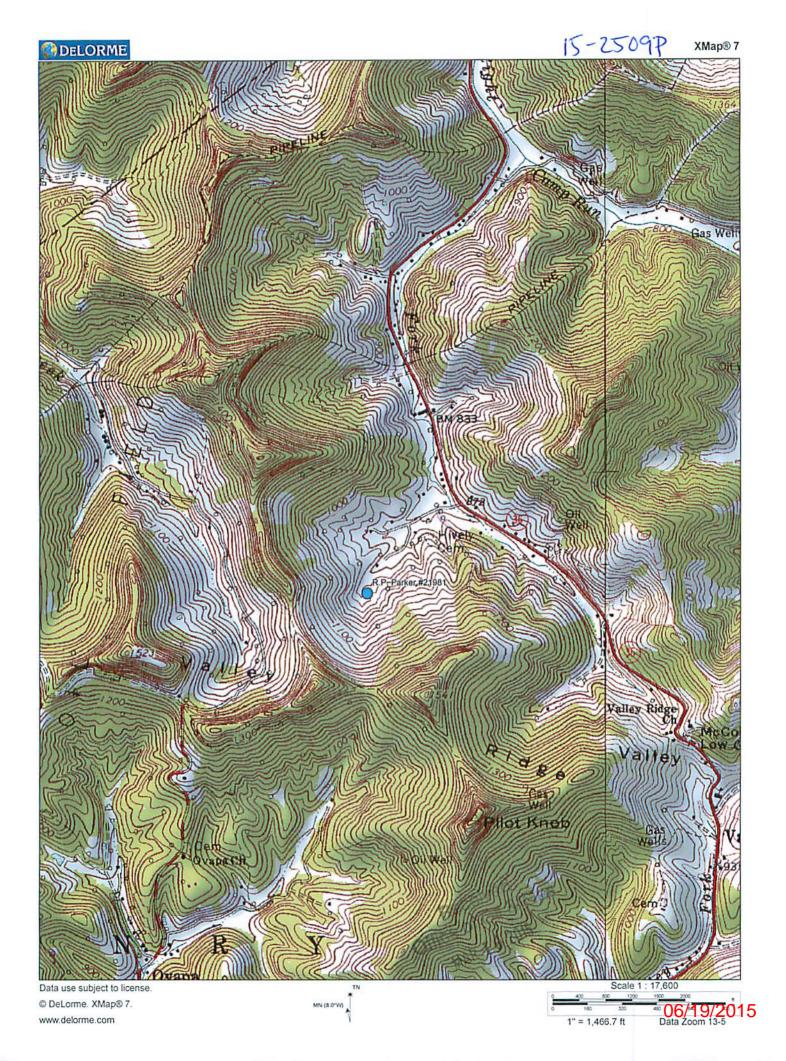
STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

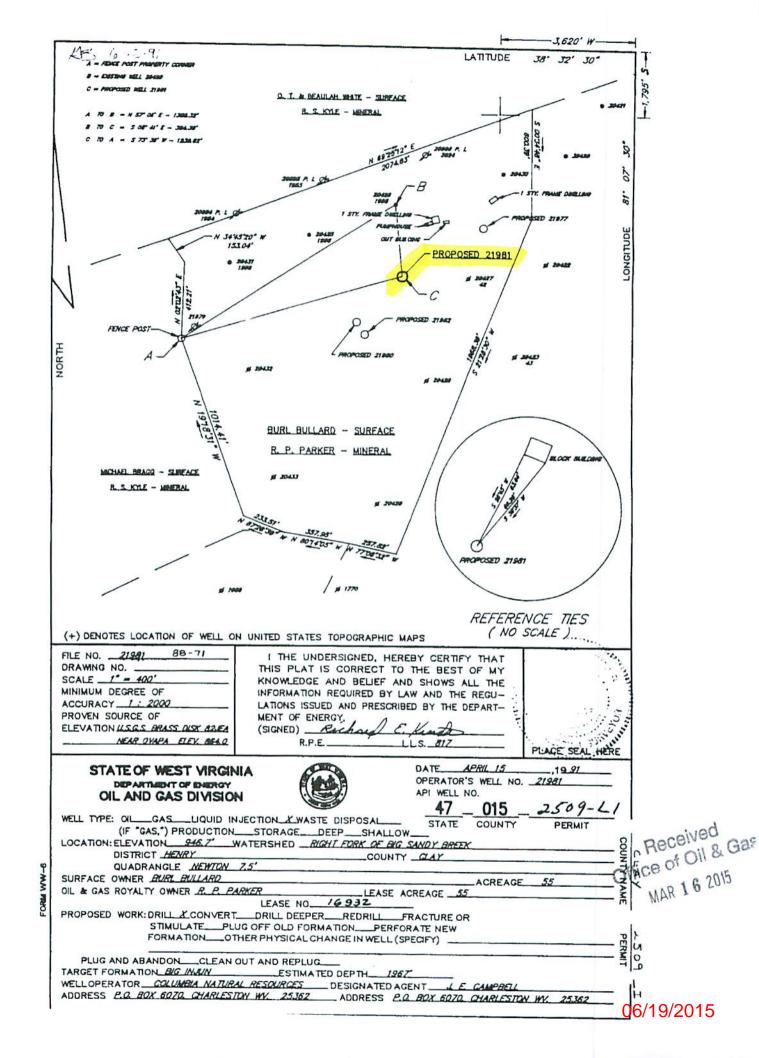
CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

GENERAL PERMIT FOR GIE AND GASTIT WASTE DISCHARGE	
Operator Name_Triad Hunter, LLC OP Code 4944494833	
Watershed Right Fork of Big Sandy Creek Quadrangle Newton	
Elevation 947' GL County Clay District Henry	
Description of anticipated Pit Waste: oil, saltwater, and freshwater	
Will a synthetic liner be used in the pit?	
Proposed Disposal Method For Treated Pit Wastes: Land Application Underground Injection (UIC Permit Number) Reuse (at API Number)	
Off Site Dispposal (Supply form WW-9 for disposal location) X Other (Explain Fluids collected in surface tank and hauled to Ovapa Injection Facility.	
Proposed Work For Which Pit Will Be Used: Drilling Swabbing Workover Plugging Other (Explain	
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment. Company Official Signature Company Official Title Senior V.P. Appalachian Operations Company Official Title Senior V.P. Appalachian Operations	18
Subscribed and sworn before me this 22nd day of January O. 11,20 to ELIZABETH R. TEBAY NOTARY PUBLIC In and For The State of Ohio My Commission Expires 2-29-16	

15-2509P

Property Boundary Road = = = = = = = = = = = = = = = = = = =	Drain Pipe with size in inches
Proposed Revegetation Treatment: Acres Disturbed LimeTwo (2) Tons/acre or to conferrilizer (10-20-20 or equivalent) 500 Mulch (50 bales) 2.5	one (1) Prevegetation pH 5.5 Trect to pH 6.5 lbs/acre (500 lbs minimum)Tons/acre Seed Mixtures
Area I Seed Type Ibs/acre Orchard Grass 30% Rye (Annual & BT) 35% Timothy (Climax) 25%	Area II Seed Type lbs/acre
Attach: Drawing(s) of road, location,pit and proposed area for Photocopied section of involved 7.5' topographic sheep Plan Approved by: Comments:	DACENTE GAS
Title: Spector Field Reviewed? () Yes	Date: 3/9/15







West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

WELLLO	CATION FORM. GIS			
_{API:} 47-015-02509₽	WELL NO.: 2	1981		
FARM NAME: R.P. Parke	r			
RESPONSIBLE PARTY NAME:	Triad Hunter, LLC			
COUNTY: Clay	bistrict: Hei	nry		
QUADRANGLE: Newton				
surface owner: Rodney	y Bullard			
ROYALTY OWNER: Black	Stone Minerals L	.P		
UTM GPS NORTHING: 4265	381			
UTM GPS EASTING: 488024	4 GPS ELEVATI	ON: 950		
The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements: 1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters. 2. Accuracy to Datum – 3.05 meters 3. Data Collection Method: Survey grade GPS: Post Processed Differential				
Real-T	Time Differential			
Mapping Grade GPS X: Post Processed Differential X				
	al-Time Differential			
4. Letter size copy of the topography map showing the well location. I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.				
Sin meltige	Godogist	3/17/15		
Signature 7'	Title	Date		

API:	1502509		
WELL No:	21981		
Reviewed by	GCS	Date:	6/16/15

CHECKLIST FOR FILING A PERMIT

Plugging

	WW-4B
*	Inspector signature on WW-4B Surface plug in 4/12"?
	Completion / Well Records of Previous Work
	WW-4A (Notarized)
	Certified Mail Receipts, Waivers, or Affidavits of Personal Service
	Surface Owner Waiver
	Coal Owner / Lessee /Operator Waiver
	WW-9 (Page 1) (Notarized)
	Inspector Signature on WW-9 (Optional)
	Topographic Map of location of well
	WW-7
	OR
	Mylar Plat (Surface owner on plat matches WW-4A)
	Bond
	Company is Registered with the SOS
	Worker's Compensation / Unemployment Insurance account is OK
	\$100.00 check (\$0.00 if no pit)