

15-02588R

Completion Data

Well Log

Formation	Top (ft)*	Bottom (ft)*
Sand and Shale	0	1269
Salt Sand	1269	1314
Shale	1314	1382
Salt Sand	1382	1422
Shale	1422	1506
Upper Maxon	1506	1547
Shale	1547	1694
Middle Maxon	1694	1748
Sand and Shale	1748	1932
Little Lime	1932	1976
Shale	1976	1982
Blue Monday	1982	2010
Shale	2010	2028
Big Lime	2028	2229
Shale	2229	2307
TD	2307	

* Depths 10 ft KB

Well PMOG 14
Permit 47-015-02588R

Stage 1

Date 1/11/2008
Frac 75Q N2 Foam Acid
Formation(s) Big Lime

Interval 2225-2079kb
of Perf Open Hole

BD Press 700 psi

Avg Treating Press 991 psi

Max Treating Press 1398 psi
Avg Rate (dh) 7 bpm
ISIP psi
5 min SIP psi

Total Acid 2000/15%HCl gal
Total N2 14,000 scf
Total H2O bbl
Total Sand sx

Note: Drill out 4½ casing shoe, complete Big Lime open hole
Note: Unable to release 4½ x 2¾ packer (sanded in at 2040 ft)

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