

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 1-15-05
API #: 47-015-02723

Farm name: Jeffrey A. Davis Operator Well No.: Victory Petroleum Resources Corp.
LOCATION: Elevation: 866' Quadrangle: Newton 7.5
District: Henry County: Clay
Latitude: 6400 Feet South of 38 Deg. 35 Min. 00 Sec. (N) 569,619
Longitude: 120 Feet West of 81 Deg. 07 Min. 26 Sec. (E) 1,963,002

Company:

| Address: | Casing & Tubing | Used in drilling | Left in well | Cement fill up Cu. Ft. |
|--|-----------------|------------------|--------------|------------------------|
| <u>1501 Charlotte Ave</u> | | | | |
| <u>Monroe NC 28610</u> | <u>9 5/8</u> | <u>520'</u> | <u>520'</u> | <u>CT.5</u> |
| Agent: <u>Homer Graham Pres.</u> | <u>7 5/8</u> | <u>1700'</u> | <u>1700'</u> | <u>CT.5</u> |
| Inspector: <u>Rick Campbell</u> | <u>4 1/2</u> | <u>2500'</u> | <u>2500'</u> | <u>100 Sacks</u> |
| Date Permit Issued: <u>Sept 14, 2004</u> | | | | |
| Date Well Work Commenced: <u>9-20-04</u> | | | | |
| Date Well Work Completed: <u>12-28-04</u> | | | | |
| Verbal Plugging: | | | | |
| Date Permission granted on: <u>9-18-04</u> | | | | |
| Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/> | | | | |
| Total Vertical Depth (ft): <u>2505' WB</u> | | | | |
| Total Measured Depth (ft): <u>2495' 92</u> | | | | |
| Fresh Water Depth (ft.): <u>160'</u> | | | | |
| Salt Water Depth (ft.): <u>1310'</u> | | | | |
| Is coal being mined in area (N/Y)? | <u>N</u> | | | |
| Coal Depths (ft.): | <u>N/A</u> | | | |
| Void(s) encountered (N/Y) Depth(s) | <u>N/A</u> | | | |

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Injun Pay zone depth (ft) 1810

Gas: Initial open flow 20 MCF/d Oil: Initial open flow 3 Bbl/d

Final open flow Net Flow MCF/d Final open flow Net Flow Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure 250 psig (surface pressure) after 12 Hours

Second producing formation Berea Pay zone depth (ft) 2415

Gas: Initial open flow INC MCF/d Oil: Initial open flow INC Bbl/d

Final open flow INC MCF/d Final open flow INC Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure 250 psig (surface pressure) after 12 Hours

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I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Homer Graham
Signature

1-15-05
Date

By William Hunt 2/10/12

03/23/2012

Were core samples taken? Yes _____ No X

Were cuttings caught during drilling? Yes _____ No X

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list Gamma Log

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Injun 6 holes 1810' - 1840'

Berea 6 holes 2415' - 2425'

Plug Back Details Including Plug Type and Depth(s):

Formations Encountered: Top Depth / Bottom Depth

Surface:

9 5/8 CTS 520' - Fresh H₂O 160'

520' Sand & Lime

1295' Salt Sand Some Water

1580' Little Lime

1632' Big Lime

1740' Injun Sand TO 1845'

1845' Slate

2410' Berea TO 2427'

2427' Slate

2505' TD

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"Not Fraced"