

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 11-12-2012
API #: 47-1502877
015-02877

Farm name: King, Charles P. Operator Well No.: 26

LOCATION: Elevation: 972 Quadrangle: Elkhurst

District: Union County: Clay
Latitude: 0 Feet South of 38 Deg. 26 Min. 37.3 Sec.
Longitude 0 Feet West of 81 Deg. 12 Min. 10.3 Sec.

Company: Rouzer Oil Company

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
<u>P.O. Box 987 Spencer, WV 25276</u>	<u>9 5/8"</u>	<u>351'</u>	<u>351'</u>	<u>110</u>
Agent: <u>James Hildreth</u>	<u>7"</u>	<u>1527'</u>	<u>1527'</u>	<u>247</u>
Inspector: <u>Ed Gainer</u>	<u>4 1/2"</u>	<u>1929'</u>	<u>1929'</u>	<u>70</u>
Date Permit Issued: <u>12-05-2011</u>				
Date Well Work Commenced: <u>06-13-2012</u>				
Date Well Work Completed: <u>04-22-2013</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): <u>1925'</u>				
Total Measured Depth (ft): <u>1925'</u>				
Fresh Water Depth (ft.): <u>125'</u>				
Salt Water Depth (ft.): <u>1100'</u>				
Is coal being mined in area (N/Y)? <u>N</u>				
Coal Depths (ft.):				
Void(s) encountered (N/Y) Depth(s) <u>N</u>				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Big Injun Sand Pay zone depth (ft) 1845

Gas: Initial open flow 75 MCF/d Oil: Initial open flow 0 Bbl/d

Final open flow 25 MCF/d Final open flow 0 Bbl/d

Time of open flow between initial and final tests 48 Hours

Static rock Pressure 80 psig (surface pressure) after 48 Hours

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d


Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

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I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.


Signature

5-3-2013
Date

06/14/2013

15-02877

Were core samples taken? Yes _____ No X

Were cuttings caught during drilling? Yes X No _____

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list _____

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Perforations: 42 holes between 1,845' to 1,859'

Stimulation: Sand fracture consisting of 947 bbls. of water and 92,300 lbs. of sand with breakdown pressure of 3,103 psi and maximum treating pressure of 2,034 psi

Plug Back Details Including Plug Type and Depth(s):

Formations Encountered:	Top Depth	/	Bottom Depth
Surface:			

See attached.

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GEOLOGICAL RECORD OF KING NO. 26

15.02877

<u>Formation</u>	<u>Depth</u>
Soil	0 - 60
Sand	60 - 184
Slate	184 - 220
Shale	220 - 270
Sand	270 - 310
Slate	310 - 370
Sand	370 - 420
Coal	420 - 464
Slate	464 - 510
Sand	510 - 560
Slate	560 - 610
Sand	610 - 660
Sand	660 - 710
Slate	710 - 760
Shell/Slate	760 - 810
Sand/Slate	810 - 840
Sand/Slate	840 - 870
Slate	870 - 900
Slate	900 - 930
Sand	930 - 970
Sand	970 - 1000
Sand	1000 - 1030
Sand	1030 - 1060
Sand	1060 - 1100
Sand/Shale	1100 - 1120
Sand/Shale	1120 - 1190
Sand	1190 - 1322
Sand	1322 - 1380
Sand/Shale	1380 - 1420
Sand	1420 - 1472
Red Rock /Salt Sand	1472 - 1586
Maxon Sand	1586 - 1634
Little Lime	1634 - 1700
Pencil Cave	1700 - 1710
Big Lime	1710 - 1780
Keener Sand	1780 - 1816
Big Injun	1816 - 1866
Red Rock	1866 - 1929

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