

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

June 26, 2013

WELL WORK PERMIT Vertical Well

This permit, API Well Number: 47-1502887, issued to RAVEN RIDGE ENERGY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: KING #9

Farm Name: MITCHELL, WILLIAM C.

API Well Number: 47-1502887 Permit Type: Vertical Well

Date Issued: 06/26/2013

WW - 2B (Rev. 8/10)

Depths Set

CK 8021 \$2600 00

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

					15	00	32
1) Well Operate	or: Rave	n Ridge	Energy, LLC	494485865	Clay	Union	Elkhurst 7.5
				Operator ID	County	District	Quadrangle
2) Operator's V	Vell Numb	oer: King	j #9		3) Elevation:	1,208'	
4) Well Type: (a) Oil_X	or Ga	as X				
(1) If Gas:	Produ	uction X / Un	derground Sto	rage		
		Dee	p/ 8	Shallow X	_		
5) Proposed Ta	arget Forr	mation(s)	: Berea		Proposed Tai	rget Depth: 2	2,150'
6) Proposed To 7) Approximate			Feet a depths: 200'	Formation at F	Proposed Total	al Depth: 218	50'
8) Approximate							
9) Approximate	coal sea	m depth	s: No Coal Liste	ed in Title			
			al, Karst, other):				
	o void do	Pti 10, (00	ai, raidt, otiloi).				
					Lie.		
			s tributary to ac	tive mine? _	No		
11) Does land	contain co	oal seam	ns tributary to ac			al sheets if ne	eded)
11) Does land (12) Describe pro Prill, stimulate a	contain co posed we nd frac n	oal seam				al sheets if ne	eded)
11) Does land (contain co posed we nd frac n	oal seam				al sheets if ne	eded)
11) Does land of the land of t	oposed we nd frac no Frac	oal seamell work are wwell.	nd fracturing meth	nods in detail (a	ttach additiona	al sheets if ne	eded)
11) Does land of the land of t	posed we and frac no	oal seamell work arew well.	nd fracturing meth	nods in detail (a	ttach additiona		
11) Does land of the land of t	posed we nd frac no Frac	ell work arew well.	nd fracturing meth	nods in detail (a	ttach additiona	S CEME	<u>NT</u>
11) Does land (12) Describe propriil, stimulate a LINX or Foam	posed we nd frac no Frac Size	ell work arew well. CA ATIONS	ASING AND TU	BING PROGR FOOTAGE For Drilling	ttach additiona AM INTERVALS Left in Well	S CEME Fill -up (Cu	<u>NT</u> . Ft.)
11) Does land (12) Describe propriil, stimulate a LINX or Foam	posed we nd frac no Frac	ell work arew well.	nd fracturing meth	nods in detail (a	ttach additiona	S CEME	<u>NT</u> . Ft.)
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Does land of the l	posed we nd frac no Frac SPECIFIC Size 9 5/8"	ell work arew well. CATIONS Grade J55	ASING AND TU Weight per ft 29	BING PROGR FOOTAGE For Drilling 380	AM INTERVALS Left in Well 380	S CEME Fill -up (Cu	<u>NT</u> . Ft.)
Does land of the l	posed we nd frac no Frac Size	ell work arew well. CA ATIONS	ASING AND TU	BING PROGR FOOTAGE For Drilling	ttach additiona AM INTERVALS Left in Well	S CEME Fill -up (Cu	<u>NT</u> . Ft.)
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Does land of the l	posed we nd frac no Frac Size 9 5/8"	oal seamed work are well. CATIONS Grade J55	ASING AND TU Weight per ft 29	BING PROGR FOOTAGE For Drilling 380	AM INTERVALS Left in Well 380	Fill -up (Cu	NT . Ft.)

Received

JUN 306/28/2013

WW-2	2A
(Rev.	6-07)

1). Date: May 15, 2013 2.) Operator's Well Number King #9 State County Permit

015

47-

3.) API Well No .:

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE AND APPLICATION FOR A WELL WORK PERMIT

	vner(s) to be serv	ed:	5) (a) Coal Operator
(a) Name	William C. Mitchell	V	Name
Address	1999 Bomont Road		Address
	Bomont, WV 25030		
(b) Name			(b) Coal Owner(s) with Declaration
Address			Name
			Address
(c) Name			Name
Address			Address
(1991,999	-		
6) Inspector	Ed Gainer		(c) Coal Lessee with Declaration
Address	PO Box 821		Name
	Spencer, WV 25276		Address
Telephone	(304) 389-7582		
	TO THI	E PERSONS NA	AMED ABOVE TAKE NOTICE THAT:
Included is t	he lease or leases	or other continuing	ng contract or contracts by which I hold the right to extract oil and gas
I have re issued under this I certify this application fobtaining the info	Personal Ser X Certified Mai Publication (I ead and understand s application. under penalty of la form and all attacher primation, I believe t	rvice (Affidavit atta I (Postmarked pos Notice of Publication I Chapter 22-6 and w that I have personents, and that batchat the information ignificant penalties	ostal receipt attached) tion attached) nd 35 CSR 4, and I agree to the terms and conditions of any permit resonally examined and am familiar with the information submitted on based on my inquiry of those individuals immediately responsible for on is true, accurate and complete. es for submitting false information, including the possibility of fine and
		Well Operator	Raven Ridge Energy, LLC
OFFICIA NOTARY		Ву:	Ryan E.M. Cunningham
STATE OF WE	EST VIRGINIA 5	Its:	Officer
DANIELLE	EN, BAYS ?	Address	3230 Pennslyvania Avenue
S A coop Decemberatio August	ue, Charleston, WW 25302 2 res February 10, 2015		Charleston, WV
MARABARA	WWW COOLS	Telephone	(304) 344-9291
Subscribed and	sworn before me th	is or day or	of <u>May</u> , <u>2013</u>
Da	ulen U	Bayos	Notary Public
My Commission	Expires February	10, 2015()	
Oil and Gas Privacy	Notice		

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov

06/28/2013

4502	(Domestic Mail O	MAIL _{TE} REC	Coverage Provided)
7	For delivery informa	tion visit our website	at www.usps.com
L	OFF	ICIAL	. USE
2000 0001 037	Postage Certified Fee Return Receipt Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required) Total Postage & Fees	\$	Postmark 3 Here 2013
7011	Sent To Control of Corpo Box No. 1990 City, State, ZIP-4	m C mul 9 Bonuant Lant LW	Hell V
	PS Form 3800. August 2	2006	See Reverse for Instructions

Received

JUN 3 2013

Office of Oil and Gas WV Dept. of Environmental Protection

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6, Section 8(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
Sandra Hobeck, Trustee	Cunningham Energy, LLC	1/8	1
	See Attached Agreeement		51/862

Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application he reby a cknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways[~]
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be ac quired from the appr opriate aut hority before the affected activity is initiated.

Well Operator:

Raven Ridge

By:Its:

Ryan E.M. Cunningham, Officer



AGREEMENT

This agreement is made and entered into this 16th day of February, 2012 by and between Cunningham Energy, LLC, a West Virginia limited liability company and Raven Ridge Energy, LLC, a West Virginia limited liability company.

This agreement gives permission to Raven Ridge Energy to operate any leases (owned property or otherwise leased) maintained by Cunningham Energy, LLC for any and all past, current or future projects to be developed by or for Cunningham Energy, LLC.

CUNNINGHAM ENERGY, LLC

Owner

RAVEN RIDGE ENERGY

State of West Virginia

County of Kanawha

The foregoing instrument was acknowledged before me this 16th day of February, 2012 by Ryan E. M. Cunningham, Officer of Raven Ridge Energy, LLC., a West Virginia Limited Liability Company, on behalf of the company.

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRIGHTA
DANIELLE N. BAYS
Curninghess Bergy, LLC
3230 Pennsylvasia Avenue, Clarifetter, WW 82302
My Compilation Explose February 10, 2015

Mule A Baye

My Commission Expires

State of West Virginia County of Kanawha

The foregoing instrument was acknowledged before me this 16th day of February, 2012 by Ryan E. M. Cunningham, Owner of Cunningham Energy, LLC., a West Virginia Limited Liability Company, on behalf of the company.

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WISST WEEGE AA
DANIELLE N. BAYS
Curetrylem Except Lib
S220 Passey byter fa Avenue, Carbathon, WW 26502
Iny Correctable Bightes Rebruary 10, 2018

Notary Public

My Commission Expires

WW-2B1	
(5-12)	

Well No. KING	<i>3 #9</i>

West Virginia Department of Environmental Protection Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

Be advised, you have the right to sample and analyze any water supply at your own expense.

Listed below is the laboratory chosen by operator to perform analysis, and contactor chosen to collect sample.

Certified Laboratory Name

STURM ENVIRONMENTAL

Sampling Contractor

HUPP SURVEYING

Well Operator RA

RAVEN RIDGE ENERGY, LLC

Address

3230 PENNSYLVANIA AVENUE

CHARLESTON, WV 25302

Telephone

(304) 344-9291

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site, the Chief may require the operator to test wells up to 2000 feet from the proposed site.

06/28/2013 Received

HUPP Surveying & Mapping P.O. BOX 647

GRANTSVILLE, WV 26147

(304) 354-7035 <u>hupp@frontiernet.net</u> FAX: (304) 354-6548

April 11, 2013

RE: Water Samples for King #9

There appears to be sixteen (16) potable water sources within 1,500' of King #9, therefore tests should be offered and samples taken as required.

- Robert Wayne Taylor
 1967 Bomont Rd.
 Bomont, WV 25030
 Tax Map 17 Parcels 46 & 47
 - 2. W C Mitchell, et ux 1999 Bomont Rd. Bomont, WV 25030 Tax Map 17 Parcels 47.2 & 48
 - 3. Vincent Mitchell, et ux 2172 Bomont Rd. Bomont, WV 25030 Tax Map 17 Parcel 18
 - 4. Lucille Hall
 2368 Bomont Rd.
 Bomont, WV 25030
 Tax Map 17 Parcel 19
 - 5. Michael Mullins, et al 2602 West Carla Vista Dr. Chandler, AZ 85224 Tax Map 17 Parcels 20 & 60
 - 6. Paul Woodard, et ux 53 Decatur Ln. Bomont, WV 25030 Tax Map 17 Parcel 58
- 7. Louvena Evans
 163 Decatur Ln.
 Bomont, WV 25030
 Tax Map 17 Parcel 58.4

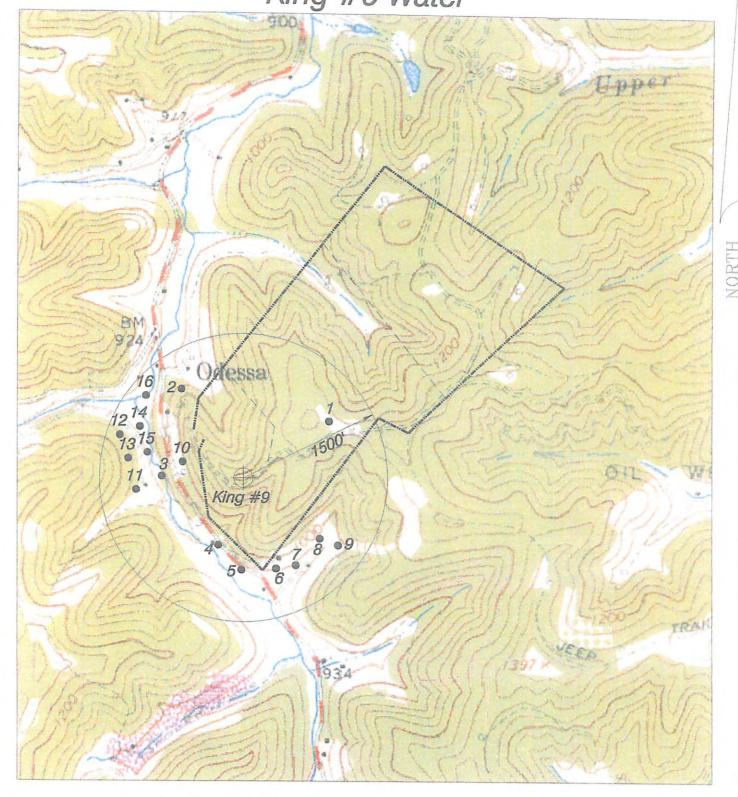
Received

- 8. Ronald & Jeannie Evans 814 Virginia St. Charleston, WV 25030 Tax Map 17 Parcel 60.1
- 9. Billy P. Evans Jr., et ux 2527 Bomont Rd. Bomont, WV 25030 Tax Map 17 Parcels 58.2, 58.3 & 59
 - 10. Wanda Sue Tomlin
 P.O. Box 9076
 Bomont, WV 25030
 Tax Map 17 Parcel 49
 - 11. Walter Hall, et al 2368 Bomont Rd. Bomont, WV 25030 Tax Map 17 Parcel 17
 - 12. Delford Ray Bird 97 Pinehurst Dr. Bomont, WV 25030 Tax Map 17 Parcel 14.2
 - 13. Samuel Faulkner, et al 57 Shelton Rd. Bomont, WV 25030 Tax Map 17 Parcel 14.3
 - 14. Phyllis June Taylor 1975 Bomont Rd. Bomont, WV 25030 Tax Map 17 Parcel 14.1
 - 15. Shirley Faulkner 83 Shelton Rd. Bomont, WV 25030 Tax Map 17 Parcel 14
 - 16. Nena R. Pierson 1976 Bomont Rd. Bomont, WV 25030 Tax Map 17 Parcels 11 & 12
 - 7. Tammy Taylor 569 Shelton Rd. * Bomont. W 25030

Form W-9

Raven Ridge Energy, LLC. King #9 Water

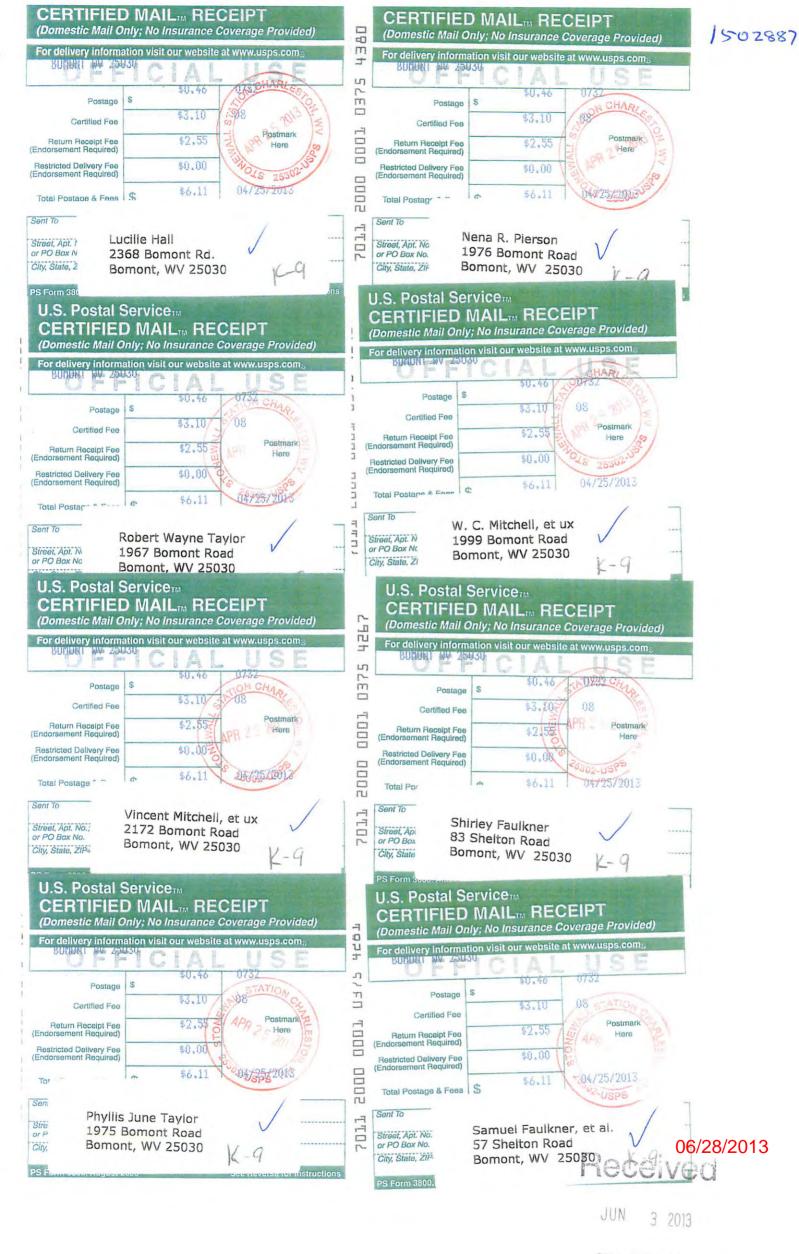
Page 1 of 1



HUPP Surveying & Mapping

P.O. BOX 647 GRANTSVILLE, WV 26147 PH:(304)354-7035 E-MAIL: hupp@frontiernet.net 1" = 1000' Elkhurst Quad Raven Ridge Energy, LLC. 3230 Pennsylvania Ave. Charleston, WV 25302

Received^{6/28/2013}





WW-9 (5/13)

	Page	of
API Number 47 -015		
Operator's Well	No. King #9	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Raven Ridge Energy	y, LLC	OP Code	494485865
Watershed (HUC 10)_Tributary of P	orter Creek	Quadrangle Elkhurst 7.	5'
Elevation 1,208	County_Clay	District	Union
Reuse (at a	Yes X No	Drill fluids Drill fluids Drill fluids Drill fluids	E Flacturing Pheid
Additives to be used in drilling mediu Drill cuttings disposal method? Leave	well? Air, freshwater, oil base otheric, petroleum, etc	ite, etc. Leave in pit	Cement and Lime
on August 1, 2005, by the Office of O provisions of the permit are enforceal law or regulation can lead to enforcen I certify under penalty of la application form and all attachment	il and Gas of the West Virginible by law. Violations of any ment action. In that I have personally exast thereto and that, based on that the information is true, tion, including the possibility	ia Department of Environm term or condition of the amined and am familiar was my inquiry of those induction accurate, and complete.	VATER POLLUTION PERMIT issued nental Protection. I understand that the general permit and/or other applicable with the information submitted on this dividuals immediately responsible for I am aware that there are significant
Subscribed and sworn before me this_	29+c day of May		20_13
My commission expires 05/15/2013	2/10/25	Note	ary Public
wry commission expires 444-5124-15	2/10/20	2/3	

Receive6/38/2013

Form WW-9	Operator's Well No. King #9
Proposed Revegetation Treatment: Acres Disturbed Lime 3 Tons/acre or to core Fertilizer (10-20-20 or equivalent) 1/3 Tourishing Hay - 2	Prevegetation pH Gon Ibs/acre (500 lbs minimum) Tons/acre Seed Mixtures
Area I Seed Type lbs/acre Ky 31 - 40	Seed Type Area II Seed Type lbs/acre Orchid Grass - 15
Alsike Clover - 5	Alsike Clover - 5
Annual Rye - 15	
Photocopied section of involved 7.5' topographic sheet Plan Approved by: Comments:	

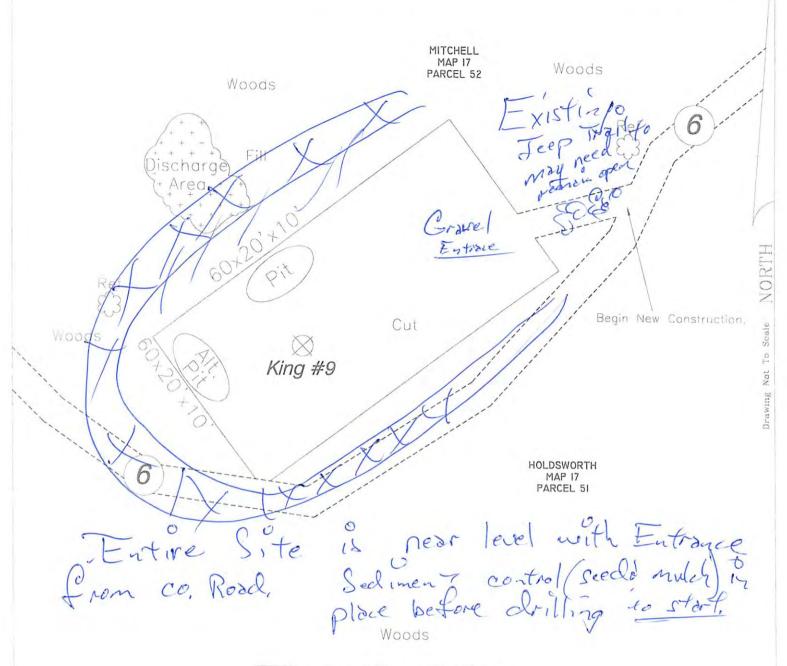


1502887

Form W-9

RAVEN RIDGE ENERGY, LLC. KING #9

Page 1 of 1



O Install Minimum 12" Culvert

ALL ROADS SHOWN HEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH DEP DIL AND GAS BMP MANUAL ENTRANCES AT COUNTYSTATE ROADS SHAYL BE MAINTAINED IN ACCORDANCE WITH WY D.O.T. REGULATIONS. SEPARATE PERMITS MAY BE REQUIRED BY THE D.O.T.

SEDIMENT BASINS, TRAPS AND APPROPRIATE ERUSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERT AND CROSS DRAIN INLETS AND OUTLETS AS REQUIRED IN THE VV DEP OIL AND GAS BMP MANUAL. FIELD CONDITIONS ROCK OUTCROPS AND BEDROCKS MAY PROHIBIT INLET TRAPS BEING INSTALLED. VHEN THESE CONDITIONS EXIST, ADDITIONAL EROSION CONTROL MEASURES SHALL BE EVALUATED AND UTILIZED

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFYING TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN

CONTRACTORS/COMPANY ARE RESPONSIBLE FOR LOCATING UTILITIES WHETHER SHOWN ON THIS PLAN OR NOT

TEMPORARILY SEED AND MULCH ALL SLOPES AFTER CONSTRUCTION OF LUCATION

CUT AND STACK ALL TIMBER ABOVE 6-INCHES IN DIAMETER AND THICKER STACK BRUSH BELOW LOCATION FOR SEDIMENT CONTROL

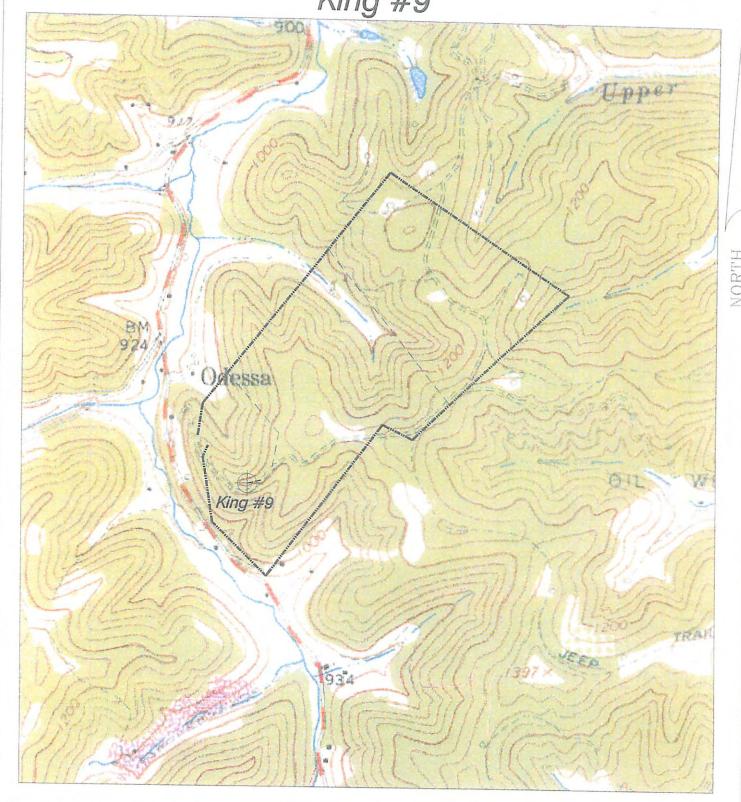
HUPP Surveying & MappingDrafted BY:Date Drafted:Job Number:PLO, BOX 647 GRANTSVILLE, WV 26147DB04/10/13W20122138

5/23/13 06/28/2013 Feceived

Form W-9

Raven Ridge Energy, LLC. King #9

Page 1 of 1



HUPP Surveying & Mapping

P.O. BOX 647 GRANTSVILLE, WV 26147 PH:(304)354-7035 E-MAIL: hupp@frontiernel.net 1" = 1000' Elkhurst Quad Raven Ridge Energy, LLC. 3230 Pennsylvania Ave. Charleston, WV 25302

Received

06/28/2013

JUN 3 2013

Office of Oil and Gas

