



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

June 26, 2013

WELL WORK PERMIT
Vertical Well

This permit, API Well Number: 47-1502889, issued to RAVEN RIDGE ENERGY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.



James Martin
Chief

Operator's Well No: KING #13
Farm Name: TAYLOR, ROBERT
API Well Number: 47-1502889
Permit Type: Vertical Well
Date Issued: 06/26/2013

1502889 CK # 8021
\$2600.

WW - 2B
(Rev. 8/10)

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Raven Ridge Energy, LLC 494485865 Clay Union Elkhurst 7.5'
Operator ID County District Quadrangle

2) Operator's Well Number: King #13 3) Elevation: 1,274'

4) Well Type: (a) Oil or Gas
 (b) If Gas: Production / Underground Storage _____
 Deep _____ / Shallow

5) Proposed Target Formation(s): Berea Proposed Target Depth: 2,150'

6) Proposed Total Depth: 3000' Feet Formation at Proposed Total Depth: 2150'

7) Approximate fresh water strata depths: 200'

8) Approximate salt water depths: 1150' - 1650'

9) Approximate coal seam depths: No Coal Listed in Title

10) Approximate void depths,(coal, Karst, other): None

11) Does land contain coal seams tributary to active mine? No

12) Describe proposed well work and fracturing methods in detail (attach additional sheets if needed)
Drill, stimulate and frac new well.
XLINX or Foam Frac

13) CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft	For Drilling	Left in Well	
<u>5723/13</u> Conductor	9 5/8"	J55	29	380	380	CTS
Fresh Water						
Coal						
Intermediate	7"	J55	17	1960	1960	CTS
Production	4 1/2"	J55	10.5	3000'	3000'	1000
Tubing						
Liners						

Packers: Kind: _____
 Sizes: _____
 Depths Set _____


Received

JUN 3 2013 06/28/2013

1502889

7011 2000 0001 0375 4496

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT	
<i>(Domestic Mail Only; No Insurance Coverage Provided)</i>	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



K-13

Sent To <u>Robert Taylor</u>	
Street, Apt. No., or PO Box No. <u>1967 Belmont Rd.</u>	
City, State, ZIP+4 <u>Belmont, WV 25030</u>	

PS Form 3800, August 2006 See Reverse for Instructions

Received

JUN 3 2013

Office of Oil and Gas
WV Dept. of Environmental Protection

06/28/2013

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6, Section 8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
Sandra Hobeck, Trustee	Cunningham Energy, LLC See Attached Agreement	1/8	51 862

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator:
By: Its:

Raven Ridge

Ryan E.M. Cunningham, Officer

Received
06/28/2013

JUN 3 2013

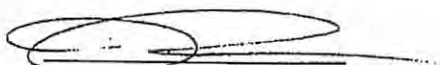
Office of Oil and Gas
WV Dept. of Environmental Protection

AGREEMENT

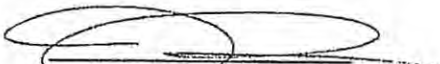
This agreement is made and entered into this 16th day of February, 2012 by and between Cunningham Energy, LLC, a West Virginia limited liability company and Raven Ridge Energy, LLC, a West Virginia limited liability company.

This agreement gives permission to Raven Ridge Energy to operate any leases (owned property or otherwise leased) maintained by Cunningham Energy, LLC for any and all past, current or future projects to be developed by or for Cunningham Energy, LLC.

CUNNINGHAM ENERGY, LLC


Owner

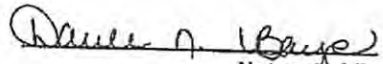
RAVEN RIDGE ENERGY


Officer

State of West Virginia
County of Kanawha

The foregoing instrument was acknowledged before me this 16th day of February, 2012 by Ryan E. M. Cunningham, Officer of Raven Ridge Energy, LLC., a West Virginia Limited Liability Company, on behalf of the company.



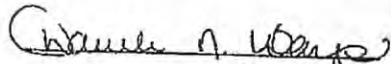

Notary Public

2/10/2015
My Commission Expires

State of West Virginia
County of Kanawha

The foregoing instrument was acknowledged before me this 16th day of February, 2012 by Ryan E. M. Cunningham, Owner of Cunningham Energy, LLC., a West Virginia Limited Liability Company, on behalf of the company.




Notary Public

2/10/2015
My Commission Expires

Received

JUN 3 2013

WW-2B1
(5-12)

Well No. KING #13

West Virginia Department of Environmental Protection
Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

Be advised, you have the right to sample and analyze any water supply at your own expense.

Listed below is the laboratory chosen by operator to perform analysis, and contactor chosen to collect sample.

Certified Laboratory Name STURM ENVIRONMENTAL
Sampling Contractor HUPP SURVEYING

Well Operator RAVEN RIDGE ENERGY, LLC
Address 3230 PENNSYLVANIA AVENUE
CHARLESTON, WV 25302
Telephone (304) 344-9291

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site, the Chief may require the operator to test wells up to 2000 feet from the proposed site.

1502889

HUPP Surveying & Mapping
P.O. BOX 647
GRANTSVILLE, WV 26147
(304) 354-7035 hupp@frontiernet.net FAX: (304) 354-6548

April 11, 2013

RE: Water Samples for King #13

There appears to be one (1) potable water sources within 1,500' of King #13, therefore tests should be offered and samples taken as required.

- ✓ 1. Robert Wayne Taylor
1967 Bomont Rd.
Bomont, WV 25030
Tax Map 17 Parcels 46 & 47

- ✓ 2. Tammy Taylor
509 Shelton Rd.
Bomont WV 25030

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JUN 3 2013

7011 2000 0001 0375 4403

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BOMONT WV 25030
OFFICIAL USE

Postage	\$	\$0.46	0732
Certified Fee		\$3.10	09
Return Receipt Fee (Endorsement Required)		\$2.55	
Restricted Delivery Fee (Endorsement Required)		\$0.00	
		\$6.11	



Robert Wayne Taylor
1967 Bomont Road
Bomont, WV 25030

K-13



Received

JUN 3 2013

Office of Oil and Gas
WV Dept. of Environmental Protection

1502889

9544 5LE0 1000 0000 7011

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Postage	\$	\$0.40
Certified Fee		\$0.10
Return Receipt Fee (Endorsement Required)		\$2.55
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$0.00

STATION CHARLES
MAY 26 2013
POSTMARK HERE
K-13

Sent To: Tammy Taylor
 Street, Apt. No.,
 or PO Box No. 509 Shelton Rd
 City, State, ZIP+4 Bement WV 25030

PS Form 3800, August 2006 See Reverse for Instructions

Received

JUN 3 2013

Office of Oil and Gas
WV Dept. of Environmental Protection

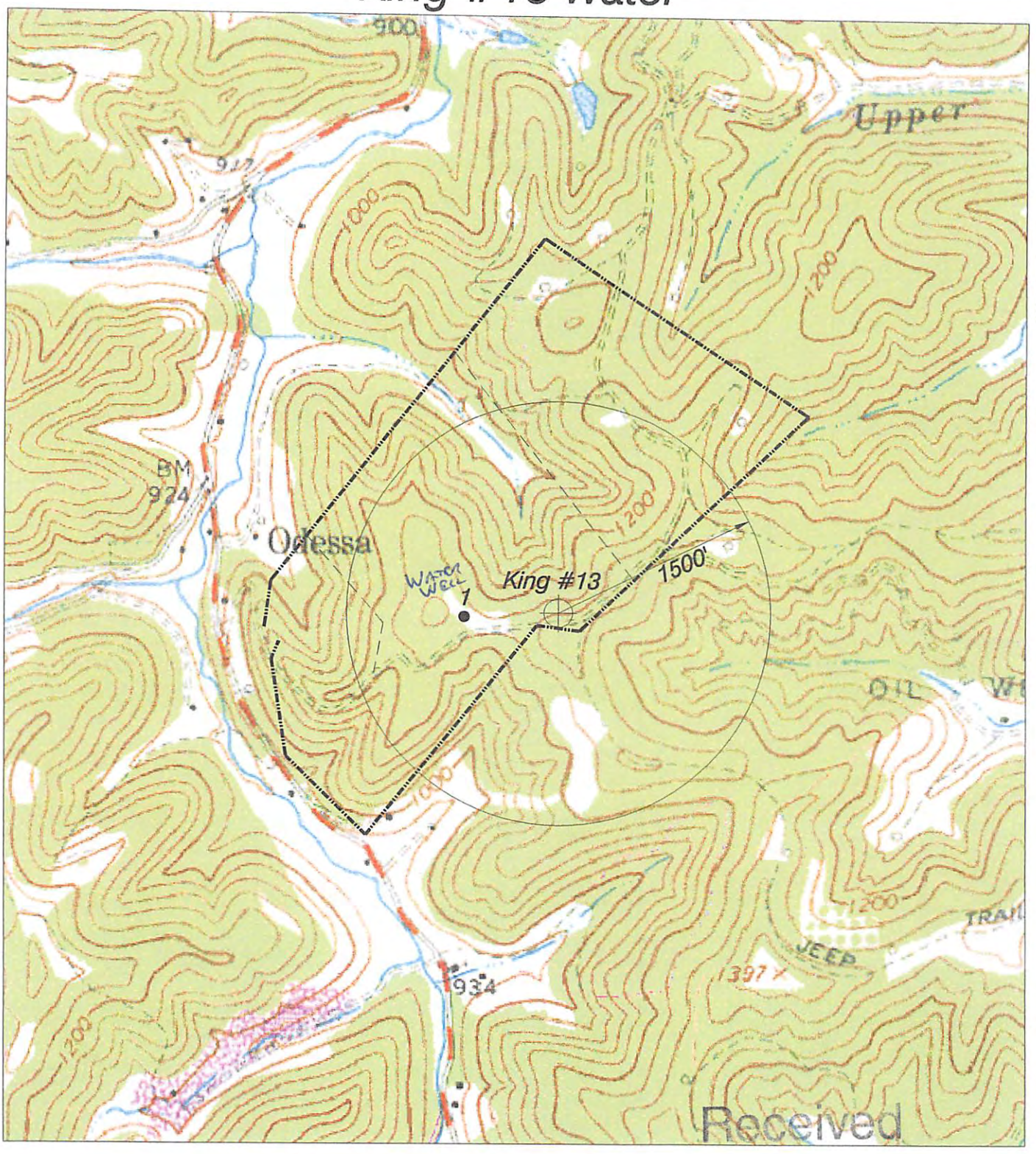
06/28/2013

1502869

Form W-9

Raven Ridge Energy, LLC. King #13 Water

Page 1 of 1



NORTH

HUPP Surveying & Mapping

P.O. BOX 647 GRANTSVILLE, WV 26147
PH: (304)354-7035 E-MAIL: hupp@frontiernet.net

1" = 1000'
Elkhurst Quad

JUN 3 2013

Raven Ridge Energy, LLC.
3230 Pennsylvania Ave.
Charleston, WV 25302

06/28/2013

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Raven Ridge Energy, LLC OP Code 494485865

Watershed (HUC 10) Tributary of Porter Creek Quadrangle Elkhurst 7.5'

Elevation 1,274' County Clay District Union

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes _____ No X

Will a pit be used for drill cuttings? Yes X No _____

If so, please describe anticipated pit waste: Cutting Drilling fluids

Will a synthetic liner be used in the pit? Yes X No _____ If so, what ml.? 30 ml

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? No.

Drilling medium anticipated for this well? Air, freshwater, oil based, etc. Air, freshwater

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? Soap; KCl and/or Clay Stg

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Leave in pit

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Cement and Lime

-Landfill or offsite name/permit number? N/A

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature _____

Company Official (Typed Name) Ryan E. M. Cunningham

Company Official Title Officer

Subscribed and sworn before me this 29th day of May, 20 13

Danielle N. Bays Notary Public

My commission expires 05/15/2015 2/10/2015 pub



Received

06/28/2013

JUN 3 2013

Form WW-9

Legend

Operator's Well No. King #13

Proposed Revegetation Treatment: Acres Disturbed 3.5 1.5[±] Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer (10-20-20 or equivalent) 1/3 Ton lbs/acre (500 lbs minimum)

Mulch Hay - 2 Tons/acre

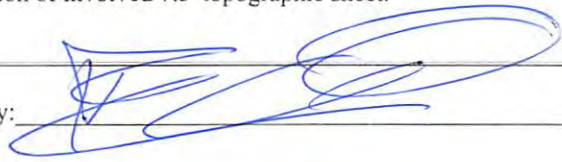
Seed Mixtures

Seed Type	Area I	lbs/acre
Ky 31 - 40		
Alsike Clover - 5		
Annual Rye - 15		

Seed Type	Area II	lbs/acre
Orchid Grass - 15		
Alsike Clover - 5		

Attach:
Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: 

Comments: _____

Title: Inspector

Date: 5/23/13

Field Reviewed? Yes No

Received

JUN 3 2013

Office of Oil and Gas
WV Dept. of Environmental Protection

Received 06/28/2013

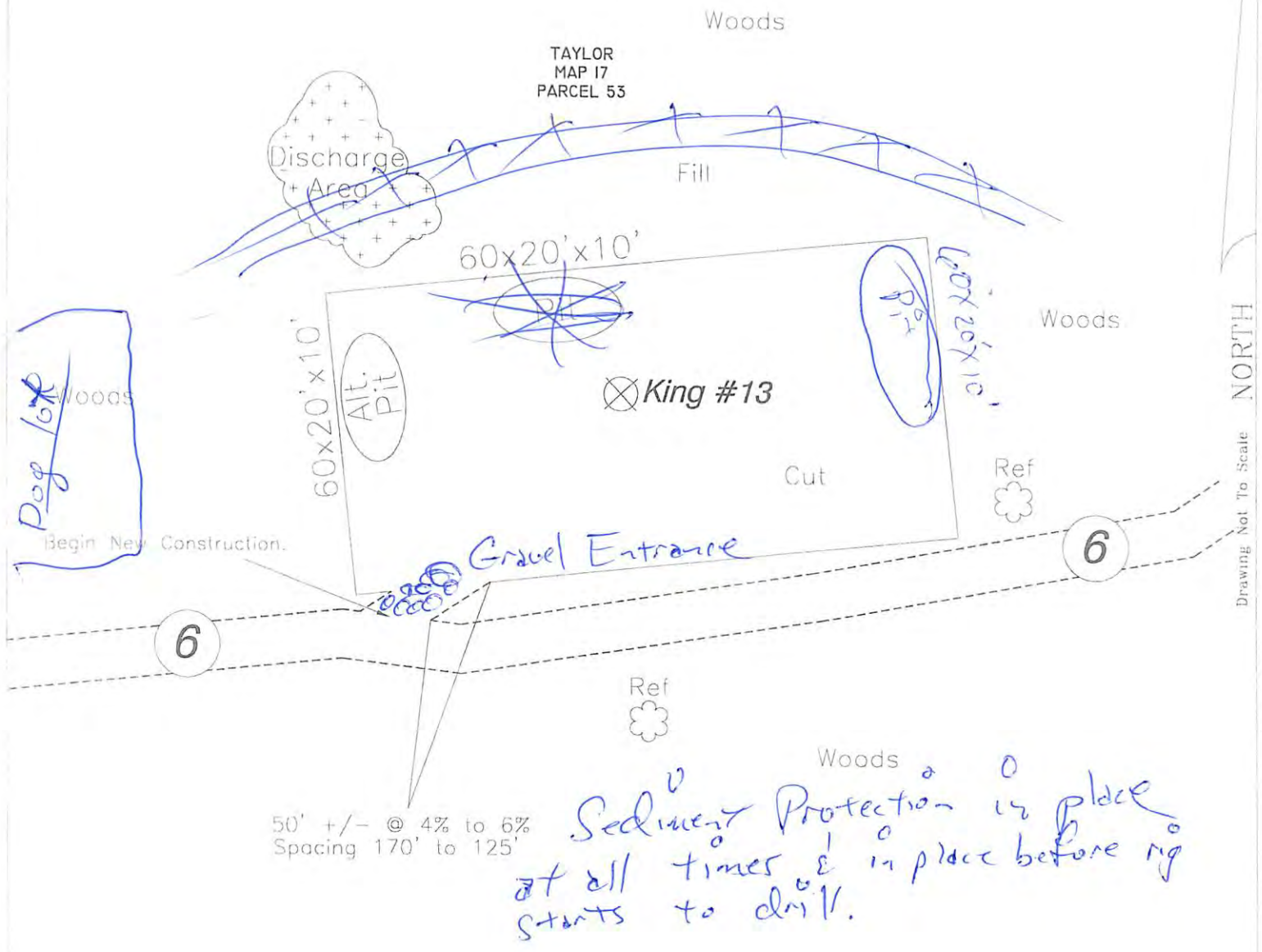
JUN 3 2013

Office of Oil and Gas
WV Dept. of Environmental Protection

RAVEN RIDGE ENERGY, LLC. KING #13

Form W-9

Page 1 of 1



Drawing Not To Scale NORTH

○ Install Minimum 12" Culvert

ALL ROADS SHOWN HEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH DEP OIL AND GAS BMP MANUAL ENTRANCES AT COUNTY STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATIONS. SEPARATE PERMITS MAY BE REQUIRED BY THE D.O.T.

SEDIMENT BASINS, TRAPS AND APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERT AND CROSS DRAIN INLETS AND OUTLETS AS REQUIRED IN THE WV DEP OIL AND GAS BMP MANUAL. FIELD CONDITIONS (ROCK OUTCROPS AND BEDROCK) MAY PROHIBIT INLET TRAPS BEING INSTALLED. WHEN THESE CONDITIONS EXIST, ADDITIONAL EROSION CONTROL MEASURES SHALL BE EVALUATED AND UTILIZED.

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFYING TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

CONTRACTORS/COMPANY ARE RESPONSIBLE FOR LOCATING UTILITIES WHETHER SHOWN ON THIS PLAN OR NOT.

TEMPORARILY SEED AND MULCH ALL SLOPES AFTER CONSTRUCTION OF LOCATION.

CUT AND STACK ALL TIMBER ABOVE 6-INCHES IN DIAMETER AND THICKER.

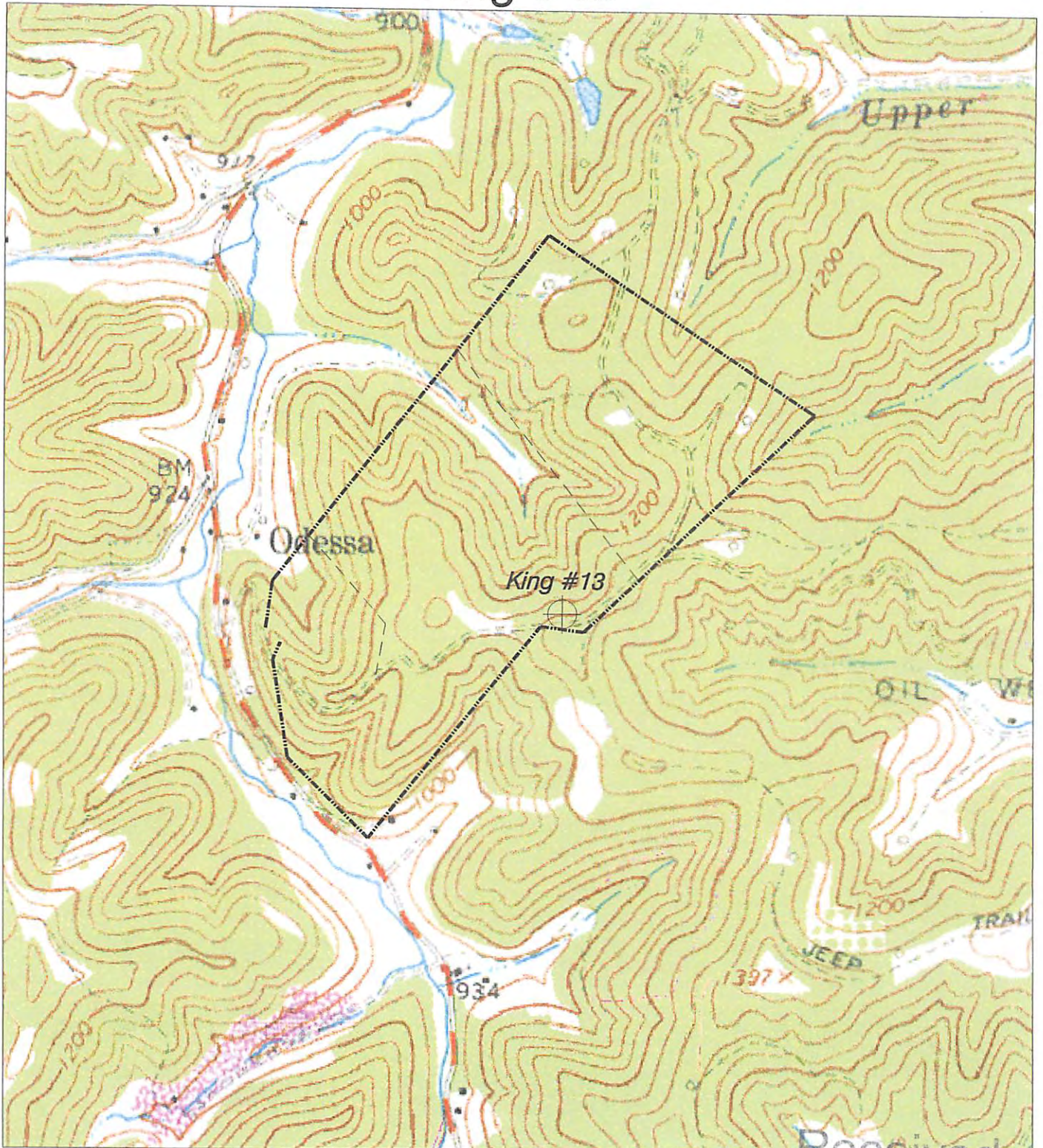
STACK BRUSH BELOW LOCATION FOR SEDIMENT CONTROL.

[Signature]
5/23/13

HUPP Surveying & Mapping P.O. BOX 647 GRANTSVILLE, WV 26147 PH: (304)354-7035 E-MAIL: hupp@frontiernet.net	Drafted BY:	Date Drafted:	Job Number:
	DB	04/10/13	W20122138

Received
 JUN 3 2013
 06/28/2013

Raven Ridge Energy, LLC. King #13



NORTH

Received

HUPP Surveying & Mapping

P.O. BOX 647 GRANTSVILLE, WV 26147
PH: (304) 354-7035 E-MAIL: hupp@frontiernet.net

1" = 1000'
Elkhurst Quad

JUN 3 2013
Raven Ridge Energy LLC.
3230 Pennsylvania Ave.
Charleston, WV 25302
WV Dept. of Environment & Natural Resources

06/28/2013

KING #13

KING #13
STATE PLANE
COORDINATES
(N) 519320
(E) 1934314

KING #13
L & L DECIMAL
38.42597
81.22929

KING #13
UTM (NAD 83)
4253115
480000

ROGERS
60.32 ACRES±
MAP 13
PARCEL 108

TAYLOR
26.55 ACRES±
MAP 17
PARCEL 47

PIERSON LUMBER CO.
105 ACRES±
MAP 14
PARCEL 25

TAYLOR
56 ACRES±
MAP 17
PARCEL 46

TAYLOR
51 ACRES±
MAP 17
PARCEL 53

ENGELKE, AGENT
53 ACRES±
MAP 17
PARCEL 54

MITCHELL
22 ACRES±
MAP 17
PARCEL 52

MAP 17
PARCEL 57

KING #13

ROOF BOLT

NOTES

TIES TO WELLS AND CORNERS ARE BASED ON STATE PLANE GRID NORTH WV SOUTH ZONE NAD '27.

TIES TO REFERENCES ARE BASED ON MAGNETIC NORTH 03-28-13.

LEASE BOUNDARY SHOWN HEREON TAKEN FROM A DEED RECORDED IN DEED BOOK 140 AT PAGE 650 AND INFORMATION PROVIDED BY RAVEN RIDGE ENERGY, LLC.

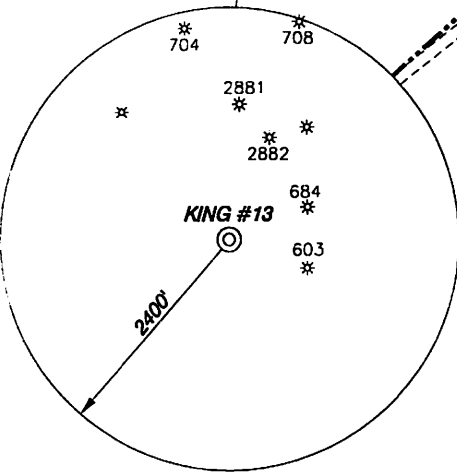
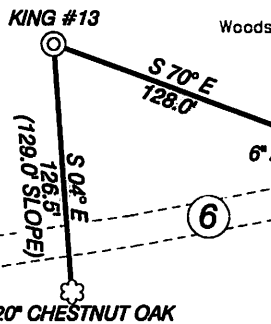
SURFACE OWNER AND ADJOINER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF CLAY COUNTY IN DECEMBER, 2012 AND INFORMATION PROVIDED BY RAVEN RIDGE ENERGY, LLC.

WELL LAT./LONG. ESTABLISHED BY DGPS (SUBMETER MAPPING GRADE).

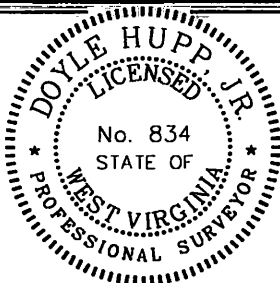
TAX MAP 17 PARCELS 4E & 53 ACRES SEEM TO BE REVERSED. PROPOSED WELL IS ON THE 51 ACRE± TRACT.

REFERENCES

1" = 100'



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

DATE APRIL 4, 20 13

OPERATORS WELL NO. KING #13

API WELL NO. 47-015-02889

STATE COUNTY PERMIT

P.S. 834

Doyle Hupp, Jr.

HUPP Surveying & Mapping
P.O. Box 647 Grantsville, WV 26147
(304) 354-7035 EMAIL: hupp@frontiernet.net

MINIMUM DEGREE OF ACCURACY 1/200 FILE NO. W2138 (BK 63-49)

PROVEN SOURCE OF ELEVATION DGPS (SUBMETER GRADE) SCALE 1" = 500'

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

WELL TYPE : OIL GAS LIQUID INJECTION WASTE DISPOSAL IF "GAS" PRODUCTION STORAGE DEEP SHALLOW

LOCATION : ELEVATION 1,274' WATERSHED TRIBUTARY OF PORTER CREEK

DISTRICT UNION COUNTY CLAY QUADRANGLE ELKHURST 7.5'

SURFACE OWNER ROBERT TAYLOR ACREAGE 51±

ROYALTY OWNER SANDRA HOBECK, TRUSTEE LEASE ACREAGE 228± **06/28/2013**

PROPOSED WORK : LEASE NO. _____

DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION PLUG AND ABANDON CLEAN OUT AND REPLUG OTHER

PHYSICAL CHANGE IN WELL (SPECIFY) _____ TARGET FORMATION BEREA

ESTIMATED DEPTH 3,000'

WELL OPERATOR RAVEN RIDGE ENERGY, LLC. DESIGNATED AGENT RYAN CUNNINGHAM

ADDRESS 3230 PENNSYLVANIA AVE. CHARLESTON, WV 25302 ADDRESS 3230 PENNSYLVANIA AVE. CHARLESTON, WV 25302

COUNTY NAME PERMIT

KING #13

KING #13
STATE PLANE
COORDINATES
(N) 519320
(E) 1934314

KING #13
L & L DECIMAL
38.42597
81.22929

KING #13
UTM (NAD 83)
4253115
480000

ROGERS
60.32 ACRES±
MAP 13
PARCEL 108

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26.55 ACRES±
MAP 17
PARCEL 47

PIERSON LUMBER CO.
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56 ACRES±
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PARCEL 46

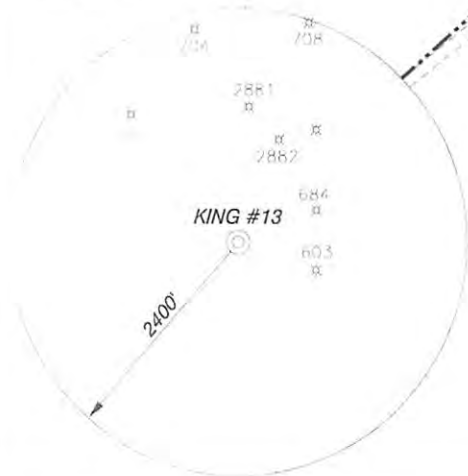
TAYLOR
51 ACRES±
MAP 17
PARCEL 53

ENGELKE, AGENT
53 ACRES±
MAP 17
PARCEL 54

MITCHELL
22 ACRES±
MAP 17
PARCEL 52

KING #13

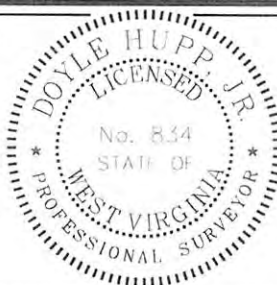
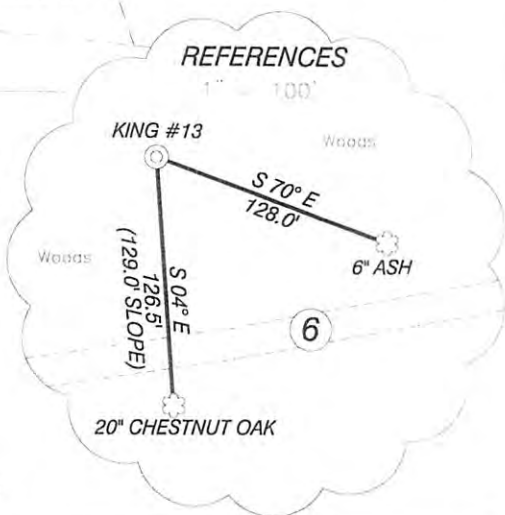
MAP 17
PARCEL 57



Handwritten: Hole

NOTES

TIES TO WELLS AND CORNERS ARE BASED ON STATE PLANE GRID NORTH WV SOUTH ZONE NAD '27.
TIES TO REFERENCES ARE BASED ON MAGNETIC NORTH 03-28-13.
LEASE BOUNDARY SHOWN HEREON TAKEN FROM A DEED RECORDED IN DEED BOOK 140 AT PAGE 650 AND INFORMATION PROVIDED BY RAVEN RIDGE ENERGY, LLC.
SURFACE OWNER AND ADJOINER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF CLAY COUNTY IN DECEMBER, 2012 AND INFORMATION PROVIDED BY RAVEN RIDGE ENERGY, LLC.
WELL LAT./LONG. ESTABLISHED BY DGPS (SUBMETER MAPPING GRADE).
TAX MAP 17 PARCELS 46 & 53 ACREAGES SEEM TO BE REVERSED. PROPOSED WELL IS ON THE 51 ACRE± TRACT.



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.
DATE APRIL 4, 2013
OPERATORS WELL NO. KING #13
API WELL NO. 47-015-02889
STATE COUNTY PERMIT

HUPP Surveying & Mapping
P.O. Box 647 Grantsville, WV 26147
(304) 354-7033 FAX: hupp@frontiernet.net

MAP SCALE: 1" = 500'
FILE NO: W2138 (BK 63-49)
METHOD OF SURVEY: DGPS (SUBMETER GRADE)

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

WELL TYPE: LIQUID GAS INJECTION WASTE DISPOSAL "GAS" PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 1,274' WATERSHED: TRIBUTARY OF PORTER CREEK
MUNICIPALITY: UNION COUNTY: CLAY QUADRANGLE: ELKHURST 7.5'

OWNER: ROBERT TAYLOR ACRAGE: 51±
LESSOR: SANDRA HOBECK, TRUSTEE LEASE ACRAGE: 228±

WELL TYPE: REINVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF (OIL)
FORMATION: AERODRAIF NEW FORMATION PLUG AND ABANDON CLEAN OUT AND REPLUG OTHER

DESIGNATION: TARGET FORMATION: BEREA ESTIMATED DEPTH: 3,000'

06/28/2013

OPERATOR: RAVEN RIDGE ENERGY, LLC. DESIGNATED AGENT: RYAN CUNNINGHAM
ADDRESS: 3230 PENNSYLVANIA AVE. CHARLESTON, WV 25302