

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

September 05, 2013

WELL WORK PERMIT

Vertical Well

This permit, API Well Number: 47-1502893, issued to ROUZER OIL CO., INC., is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: BELL NO. 8

Farm Name: ROUZER OIL COMPANY

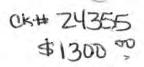
API Well Number: 47-1502893 Permit Type: Vertical Well

Date Issued: 09/05/2013

WW - 2B (Rev. 8/10)

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

	-	er Oil Co		Operator ID	County	District	Quadrangle
Operator's V	Vell Num	ber: 8			3) Elevation:	1,056'	
) Well Type: (a				downway wad Cta			
(1	o) if Gas:		iction X / Un			-	
\ D			0/ S				25'
) Proposed Ta) Proposed To		mation(s) 1: ^{2,015}	: Big Injun Feet	Formation at I	Proposed Tar Proposed Total	get Depth: 158	525
) Approximate	fresh wa	ater strata	a depths: 250'		only branch at 8 ages		
) Approximate	e salt wat	er depths	: 1,190'				
) Approximate	coal sea	am depths	s: none known				
1) Annrovima	te void de	enths (co	al, Karst, other):	none known			
							_
1) Does land	contain c	oal seam	s tributary to ac	tive mine? N	lo		
2) Describe pro	oposed w	ell work ar	nd fracturing met	nods in detail (a	attach additiona	al sheets if nee	ded)
A complete and the second of the second			nd fracturing methormation at treating				Date of the second
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and some serial new well and some serial new w	SPECIFIC Size 13"	cations	ASING AND TU Weight per ft 43.6	BING PROGE FOOTAGE For Drilling	RAM INTERVALS Left in Well 20	S CEMEN Fill -up (Cu.	IT Ft.)
rill new well and	SPECIFIC Size 13"	cations	ASING AND TU Weight per ft 43.6	BING PROGE FOOTAGE For Drilling	RAM INTERVALS Left in Well 20	S CEMEN Fill -up (Cu.	Ft.)
Conductor Fresh Water Coal Intermediate	SPECIFIC Size 13"	cations	Weight per ft 43.6 26 lb.	BING PROGE FOOTAGE For Drilling 20 350	RAM INTERVALS Left in Well 20 350	CEMEN Fill -up (Cu. N/A 110	Ft.)
Conductor Fresh Water Coal	SPECIFIC Size 13" 9"	cations	Weight per ft 43.6 26 lb.	BING PROGE FOOTAGE For Drilling 20 350 1,480	RAM INTERVALS Left in Well 20 350 1,480	CEMEN Fill -up (Cu. N/A 110	Ft.)
Conductor Fresh Water Coal Intermediate Production	SPECIFIC Size 13" 9"	cations	Weight per ft 43.6 26 lb.	BING PROGE FOOTAGE For Drilling 20 350 1,480	RAM INTERVALS Left in Well 20 350 1,480	CEMEN Fill -up (Cu. N/A 110 223 up to 1,4	Ft.)
O bb. of fresh was a second way of the second was a second water. Coal Intermediate Production. Tubing	SPECIFIC Size 13" 9" 7" 4"	cations	Weight per ft 43.6 26 lb.	BING PROGE FOOTAGE For Drilling 20 350 1,480	RAM INTERVALS Left in Well 20 350 1,480	CEMEN Fill -up (Cu. N/A 110 223 up to 1,4	Ft.)



WW-2A (Rev. 6-07)

1). Date:	ly 8, 2013		
2.) Operator's W	Vell Number	Bell No. 8	
	State	County	Permit
3.) API Well No.	: 47-	015	-

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE AND APPLICATION FOR A WELL WORK PERMIT

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately accure your personal information. If you have any questions about our use of your personal information, please contact DER's Chief Privacy Officer at depprivacyofficer@wv.gov

SURFACE OWNER WAIVER

County	Clay	Operator	Rouzer	
		Operator well number	Bell No. 8	

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW2-A

The well operator named on page WW2A is applying for a permit from the State to do oil or gas well work. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

<u>Time Limits and methods for filing comments.</u> The law requires these materials to be served on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure a dequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

<u>Comments must be in writing.</u> Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective:
- 3) Damage would occur to publicly owned lands or resources;

- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

<u>List of Water Testing Laboratories.</u> The Office maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Chief to obtain a copy.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application for a Well Work Permit on Form WW2-A, and attachments consisting of pages 1 through ____ including a work order on F orm WW2-B, a s urvey plat, and a s oil and erosion plan, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PE	RSON	FOR EXECUTION BY A CORPORATION, E		
	Date	Company Name	Rouzer Oil Company	
Signature		Ву	J. B. Hildreth	July 19, 2013
		Its	President Rec	elved Date
Print Name		/	milerd	7.19.13
, , , , , , , , , , , , , , , , , , , ,			-Signature	Date

WW.	-2A1	
(Rev.	1/11)	

0	pera	tor's	Well	Number	Bell No. 8
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INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6, Section 8(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
Preston Oil Company	Rouzer Oil Company	1/8	Assign. Bk. 1/107
Received Office of Oil-& Gais			
SEP -5		Recent of O	ved ii & Gas
ŧ.		150	

Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application he reby a cknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- . U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be ac quired from the appropriate aut berity before the affected activity is initiated.

	1000000	
Well Operator:	Rouzer Qil Company	
By: Its:	President	
		-

WW-2B1	
(5-12)	

Well No.	Bell No. 8	

West Virginia Department of Environmental Protection Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

Be advised, you have the right to sample and analyze any water supply at your own expense.

Listed below is the laboratory chosen by operator to perform analysis, and contactor chosen to collect sample.

Certified Laboratory Name Sampling Contractor		REIC		
		None. We propose to sample this water well in the presence of the water well owner.		
Well Operator	Rouzer Oil Com	pany		
Address	P.O. Box 987			
	Spencer, WV 25	276		
Telephone 304-927-4574				

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site, the Chief may require the operator to test wells up to 2000 feet from the proposed site.

No water wells or springs within 1,000 ft. of the proposed Bell No. 8. The water well shown at the address below is approximately 1,320 ft. distant and will be tested.

Jack Walker 1268 Joe's Road Bomont, WV 25030

2 3 2015

W	W-9	
(5)	13)	

		Page	of	
API Number	47 - 015	-		
Opera	itor's Well	No. Bell No. 8		

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

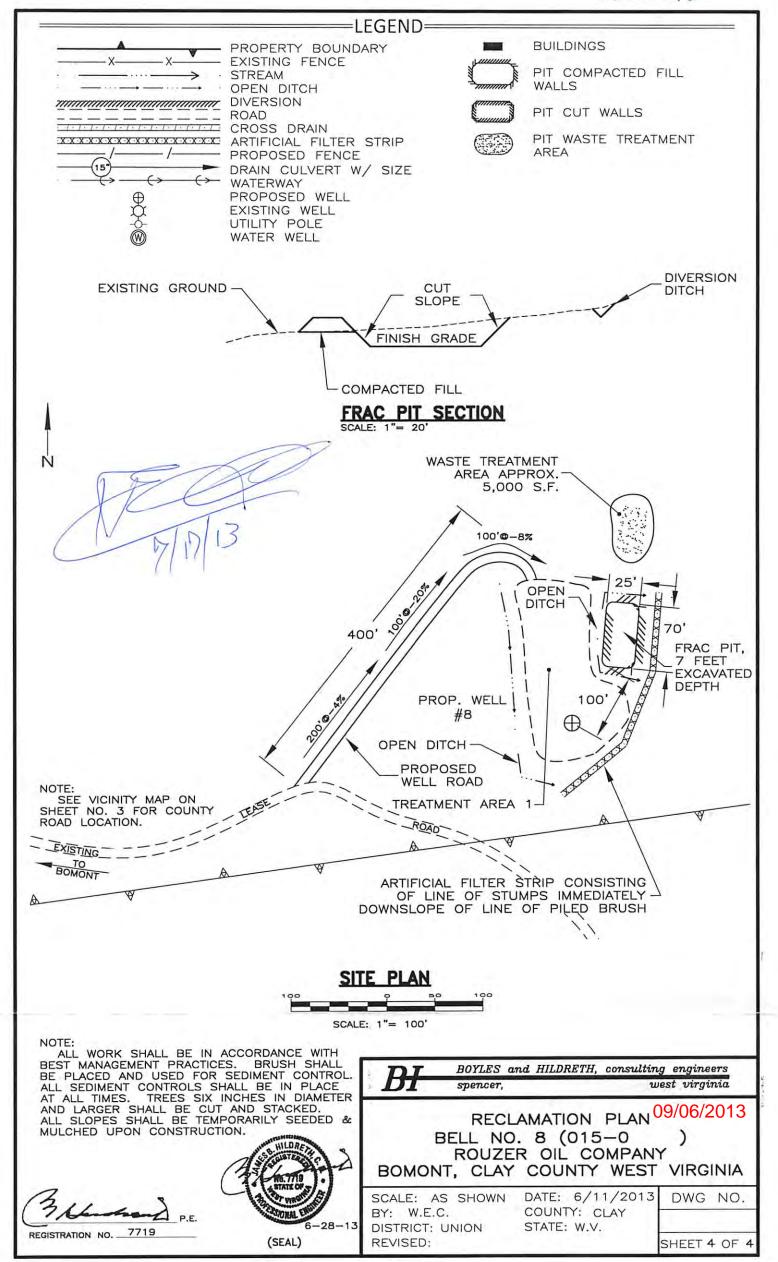
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

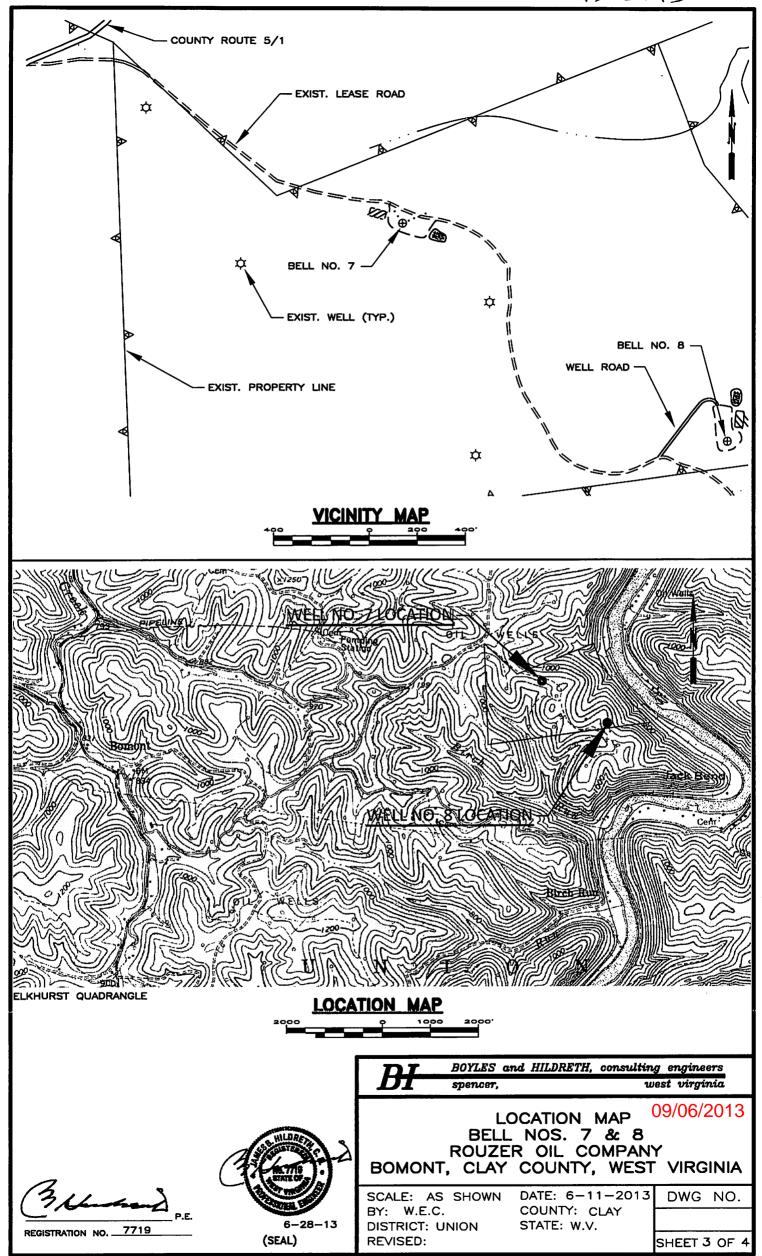
Operator Name_Rouzer Oil Compa	ny		OP Code 43250	
Watershed (HUC 10) Elk		Quadrangle _	Elkhurst	
Elevation_1056	County_Clay		District_Unlon	
Do you anticipate using more tha	in 5,000 bbls of water to comple	te the proposed w	ell work? Yes	No_X
Will a pit be used for drill cutting	gs? Yes_X No	_		
If so, please describe an	ticipated pit waste: soil, rock fra	agments, and drill	ing additives	
Will a synthetic liner be	used in the pit? Yes X	No If s	o, what ml. 2 10 mil 2 D	mi.
	nod For Treated Pit Wastes:			
Under Reuse Off Si	Application rground Injection (UIC Permit) (at API Number_ te Disposal (Supply form WW- (Explain_	9 for disposal loca	ation))
Will closed loop system be used:	? No			
Drilling medium anticipated for t	this well? Air, freshwater, oil ba	ased, etc. Air & fresh	nwater	
-If oil based, what type?	Synthetic, petroleum, etc. N/A			
Additives to be used in drilling n	nedium?_KCl, soap, and clay stabiliz	zer		
Drill cuttings disposal method?	Leave in pit, landfill, removed o	offsite, etc. Remain	in pit	1
-If left in pit and plan to	solidify what medium will be u	ised? (cement, lim	ne, sawdust) Lime and/	or cenert
-Landfill or offsite name	e/permit number? N/A			
on August 1, 2005, by the Office provisions of the permit are enfollaw or regulation can lead to enfo	orceable by law. Violations of orcement action. of law that I have personally ments thereto and that, based lieve that the information is truormation, including the possibility. J. B. Hildreth	ginia Department of any term or condi- examined and and on my inquiry of ue, accurate, and	of Environmental Protection of the general permit and familiar with the information of those individuals immediately in a some of the complete. I am aware the sonment.	n. I understand that the and/or other applicable ation submitted on this diately responsible for at there are significant
	10th		WV Dept. of En	vironmental Protection
Subscribed and sworn before me	this day of t	July	, 20	
My commission expires	1/30/2019		Not ry Pylane	OFFICIAL SEAL STATE OF WEST VIRGINIA NOTARY PUBLIC KRISON/NE6/2 01 PO BOX 693 SPENCER, WV 25276 My commission expires September 30, 2016

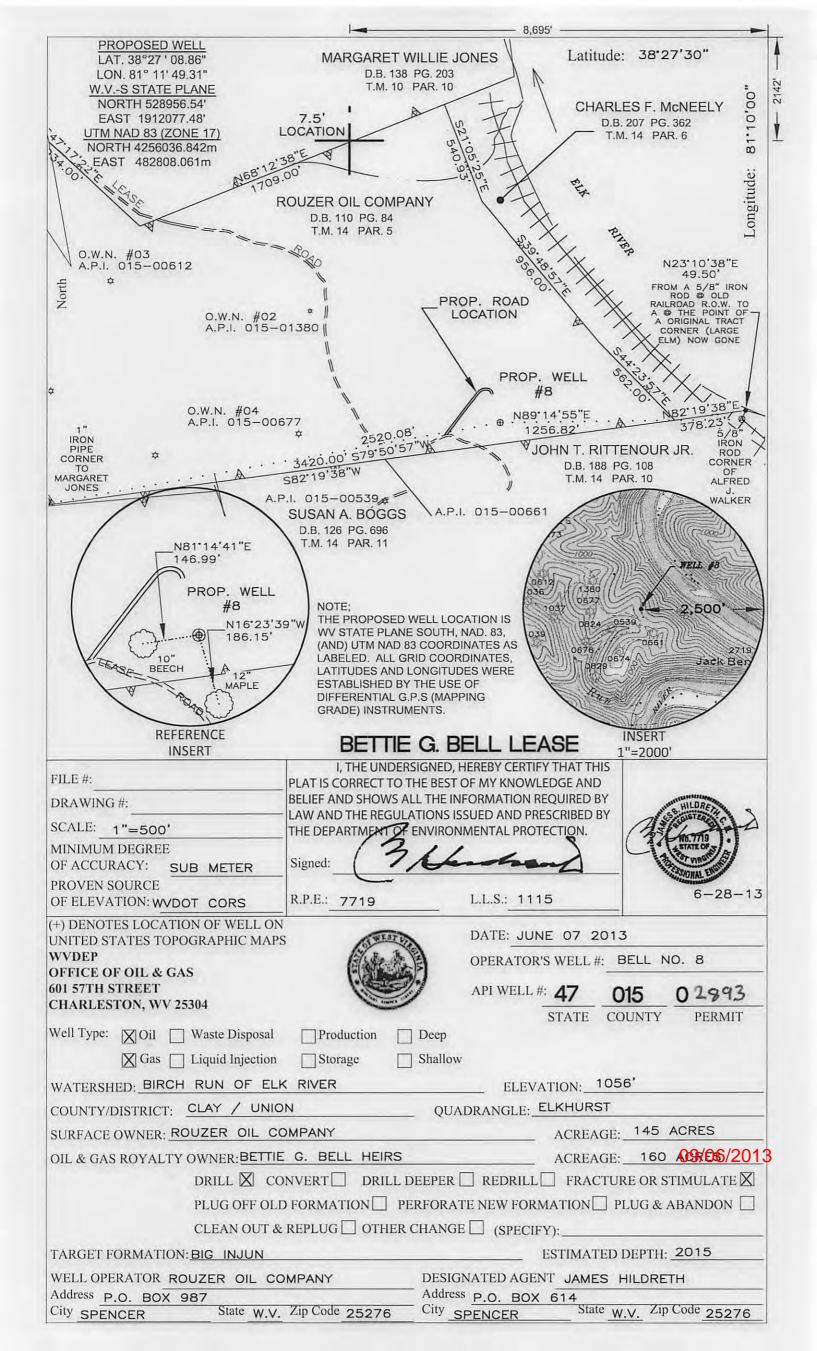
Form WW-9 Operator's Well No. Bell No. 8 Rouzer Oil Company Prevegetation pH 5.5 Proposed Revegetation Treatment: Acres Disturbed 1.5 Tons/acre or to correct to pH 6.5 Fertilizer (10-20-20 or equivalent) 500 lbs/acre (500 lbs minimum) 1.5 Tons/acre Mulch Seed Mixtures Area I Area II Seed Type Seed Type lbs/acre lbs/acre KY31 Fescue 30 Red Clover 10 Annual Rye 15 Drawing(s) of road, location, pit and proposed area for land application. Photocopied section of involved 7.5' topographic sheet. Plan Approved by: Comments: Title: Inspector

Field Reviewed?

JUL 2 3 2019







NGS UTM RESULTS

Latitude Longitude Datum
INPUT = N382708.86 W0811149.31 NAD83

NORTH(Y) EAST(X) ZONE CONVERGENCE SCALE

METERS METERS DD MM SS.ss

4256036.842 482808.061 17 -0 7 21.10 0.99960364

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Web site owner: <u>National Geodetic Survey (NGS)</u>, National Oceanic & Atmospheric Administration (NOAA)

BELL No. 8

RECEIVED
Office of Oil and Gas

JUL 3 6 33

Wv Jon Environmental Protection